

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23350
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. B11594-6
7. Lease Name or Unit Agreement Name STATE B 14 COM SWD
8. Well Number 001
9. OGRID Number 119305
10. Pool name or Wildcat SWD; BS-Wlcmp (96096)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [X] Other SWD
2. Name of Operator RAY WESTALL OPERATING, INC.
3. Address of Operator P.O. BOX 4, LOCO HILLS, NM 88255
4. Well Location Unit Letter P : 660' feet from the SOUTH line and 990' feet from the EAST line. Section 14 Township 18S Range 28E NMPM County EDDY

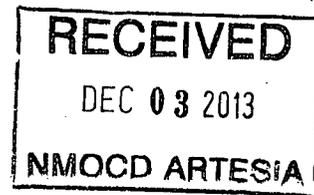
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ] DOWNHOLE COMMINGLE [ ] CLOSED-LOOP SYSTEM [ ] OTHER: [ ]
SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] P AND A [ ] CASING/CEMENT JOB [ ] OTHER: CONVERT TO SWD [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Big size?



Spud Date: 10/28/13

Rig Release Date: 11/22/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Bookkeeper DATE 12/2/13

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 12/3/13
Conditions of Approval (if any):

## State B 14 Com # 1 Re-Entry

10/28/13 – RU WSU and reverse unit, install BOP

(a) Drill surface plug

10/29/13 –

(b) Drill cement plug 354' – 519'

(c) Drill cement plug 767' – 947'

10/30/13 –

(d) Drill cement on top of csg. Stub. @ 2997', tag csg stub @ 3128'

10/31/13 – RIH with pilot mill to dress off inside and outside of csg stb.

11/01/13 – 11/04/13 – RIH with 4 ½" drill bit, clean inside of 5 ½" csg to 3652'.

11/05/13 – RIH with flat bottom mill to dress off top of csg stub to 3131'.

11/06/13 – RIH with new 5 ½" csg and csg patch to 3131', latch on to csg stub. Set slips in 8 5/8" csg head.

11/07/13 – RU wireline. Shot 4 perfs @ 3180'. RU cementers and pumped 800 sxs class c cement. Circulated 234 sxs to pit. Shut well in. WOC

11/08/13 – GIH with 4 ¾" bit and drill collars to 2804', drill cement to 3151'. SD for weekend.

11/11/13 – Continue drilling cement, fell through at 3224'. RIH to 4203' start drilling cement. SD.

11/12/13 – 11/13/13 – Drill cement from 4219' – 4390', fell through.

11/14/13 – RIH to 8797' drill cement and CIBP. COOH, SD.

11/15/13 – RIH with csg scrapper. COOH.

11/18/13 – RU wireline to perforate 9242' - 9250' (4 spf), 8312' - 8330' (4 spf), 8290' - 96' (4 spf).

11/19/13 – Acidize new perfs 9242' - 50' and old perfs 9091' – 9106' with 8000 gallons 20% HCL acid. SD.

11/20/13 – Acidize perfs, new perfs, 8312' – 8330' and 8290' – 8296' with 12000 gallons 20% HCL acid. SD.

11/21/13 – COOH with work string laying down. GIH with arrowset packer, profile nipple (2.25") on/off tool, Salta PVC lined tgb to 8221'. Pump packer fluid (2% KCL, H2O with inhibitors) set packer with 10 pts Ten. Pressure up on annulus to 400 PSI. Held OK. RD WSU.

NOTIFIED RICHARD INGE, WILL DO MIT ON 12/03/13.

8290-9250

Date: #####

**Lea County Packers**

**Ray Westall**

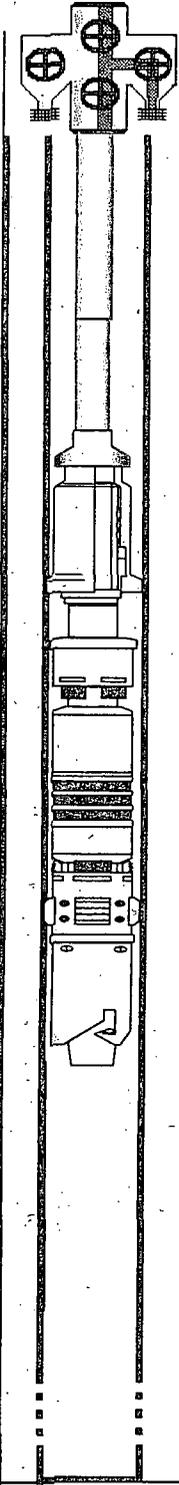
State "B" 14 Com # 1

Eddy, N. Mex.

November 21, 2013

Company Rep. Donnie  
Tool Specialist Sam Lujan

Office Hobbs  
SAP No.



Installation		Length	Depth	Description	OD	ID
		31.46	8,211.08	RIH 255 Jts Of 2 7/8 Salta PVC TBGS		
			-			
			-	K.B. Correction		
			-	2 7/8 Nickel Plate On Off T.L.		
			-	Length of Compression		
		1.71	8,212.79	2 7/8 S.S. 2 .25 F Profile Nipple		
		8.90	8,221.69	Arrowset Packer 1X 2 2 7/8 x 5 1/2 Nickel Plate 15,000 Compression		
			8,221.69			

Filename:

000

**DESIGN – EXECUTE – EVALUATE – REPORT**

**5 ½ RECEMENT**

**RAY WESTALL OPERATING, INC  
STATE B 14 #1  
EDDY, NEW MEXICO**

**Prepared By: TRAVIS KELSEY**

**FIELD SPECIALIST**

**ARTESIA DISTRICT**

**1-575-513-8005**

**7 NOVEMBER 2013**

# PAR FIVE ENERGY SERVICES LLC

## Cementing Service Report

Treatment Number 0002770	11/7/2013
STAGE	API. NO

WELL NAME AND NO. STATE B 14 #1	LOCATION(LEAGAL)	RIG NAME:
FIELD/POOL	FORMATION	WELL DATA:
COUNTY/PARISH EDDY	STATE NM	CSG/Liner Size 5 1/2
NAME RAY WESTALL OPERATING, INC	PO#	TOTAL DEPTH 100
AND	AFE. NO	WEIGHT 17
ADDRESS		ROT CABLE FOOTAGE 3180
ZIP CODE		GRADE N-80
SPECIAL INSTRUCTIONS		MUD TYPE
Cmt 8 5/8 Surf Csg as per Co. Rep.		THREAD
		MUD DENSITY
		LESS FOOTAGE SHOE JOINT(S) 0
		MUD VISC
		Disp. Capacity 71.5
		NOTE: Include Footage From Ground Level To Head In Disp. Capacity
		TOTAL 71.5

IS CASING/TUBING SECURED? YES	TUBING
LIFT PRESSURE 355 PSI	SIZE
PRESSURE LIMIT 500 PSI	WEIGHT
BUMP PLUG TO +/- 500 PSI	GRADE
	THREAD
	NEW USED
	DEPTH
	TAIL PIPE: SIZE DEPTH
	TUBING VOLUME Bbls
	CASING VOL. BELOW TOOL Bbls
	TOTAL Bbls
	ANNUAL VOLUME Bbls

TIME	PRESSURE	VOLUME PUMPED	JOB SCHEDULED FOR	ARRIVED ON LOCATION	LEFT LOCATION
TO 2400	TBG OR D.P.	BBLS	DATE: 11/7/2013	TIME: 8:00 DATE: 11/7/2013	TIME: 11:40 DATE: 11/7/13
	CASING INCREMENT	CUM	INJET RATE	FLUID TYPE	FLUID DENSITY
9:55					
10:02	XXX	1500		FW	
10:04	XXX	10	10	2.5 FW	8.33
10:09	XXX	160		2.5 CMT	14.8
10:58	XXX	66	71.5	2.5 FW	8.33
11:30	XXX			FW	8.33
11:40	XXX				
XXX					

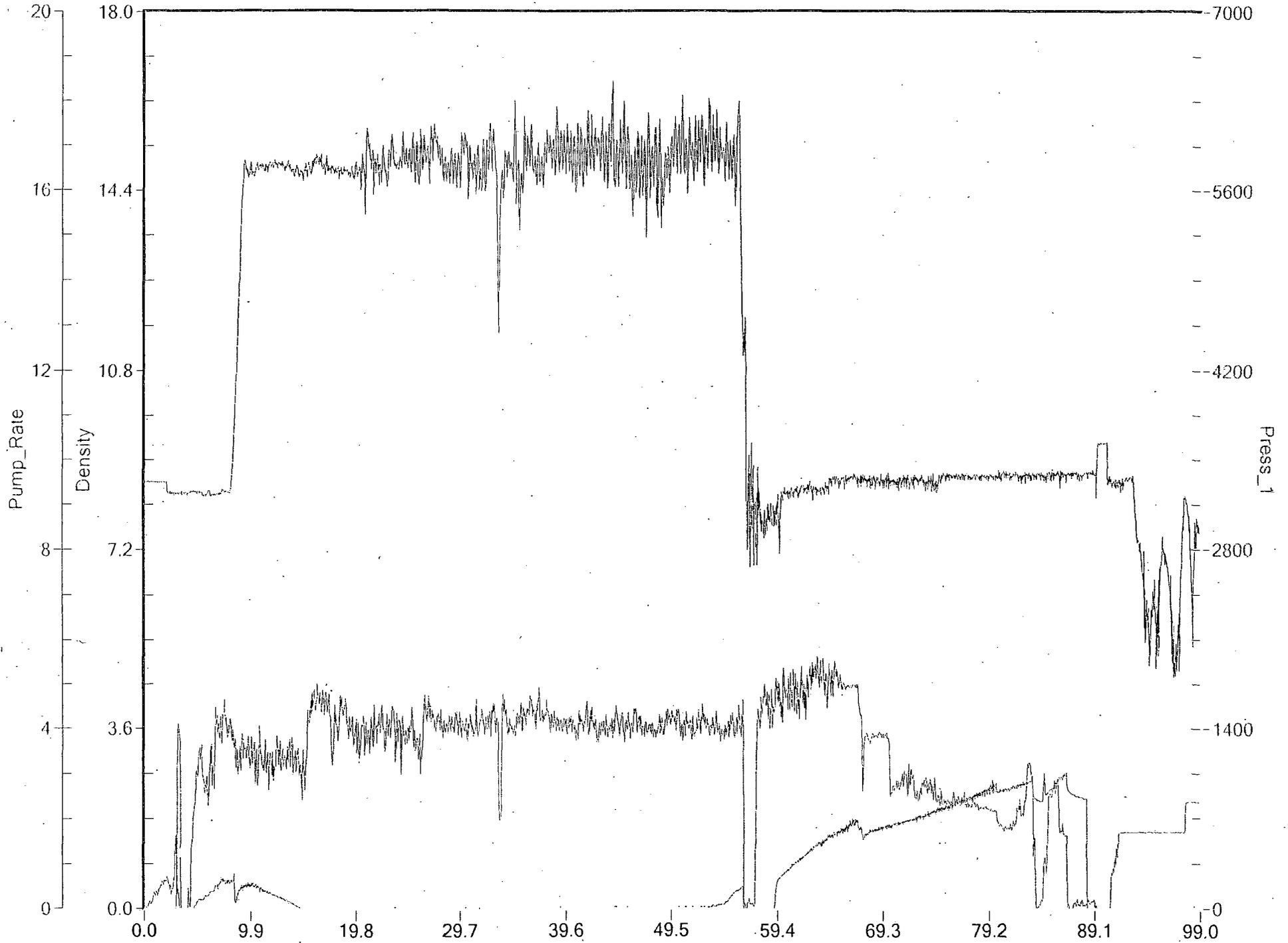
circulated 55.5 bbls of cement =234sks squeezed at 1100 pounds 66bbls in displacement total was 71.5 left head shut in with 860# of pressure.

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLS	DENSITY
1	800	1.33	C NEAT					
2								
3			300# PF999 SUGAR					
4			1 5 1/2 TRP					
5								
6								

BREAKDOWN FLUID TYPE		VOLUME		DENSITY		PRESSURE 500 MAX. 0 MIN.			
HESITATION SQ.		RUNNING SQ.		CIRCULATION LOST		YES		NO	
Washed Thru Perfs		PSI	FINAL PSI	DISPLACEMENT VOL.		148 Bbls.			
Yes	No	TO	FT.	MEASURED DISPLACEMENT		WIRELINE			
PERFORATIONS				CUSTOMER REPRESENTATIVE					
TO		TO		MR. DONNIH				TRAVIS KELSEY	
TO		TO							

# RAY WESTALL OPERATING, INC

STATE B 14 #1



Job Started On: 11/07/2013 @ 9:59:21 AM

