

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

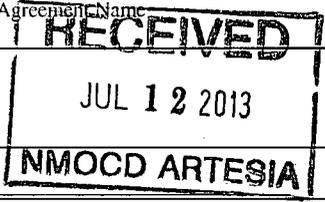
Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-40532  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. BO-1969

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Roo 22 State  
6. Well Number:  
#10



7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
OXY USA INC

9. OGRID  
16696

10. Address of Operator  
PO BOX 4294  
HOUSTON, TX 77210

11. Pool name or Wildcat  
ARTESIA; GLORIETA-YESO (O) - 96830

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	22	17S	28E		475'	S	1732'	W	EDDY
BH:										

13. Date Spudded 05/04/2013  
14. Date T.D. Reached 05/09/2013  
15. Date Rig Released 05/10/2013  
16. Date Completed (Ready to Produce) 06/06/2013  
17. Elevations (DF and RKB, RT, GR, etc.) 3599' GR

18. Total Measured Depth of Well 4930'  
19. Plug Back Measured Depth 4884'  
20. Was Directional Survey Made? YES  
21. Type Electric and Other Logs Run TRIPLE COMBO

22. Producing Interval(s), of this completion - Top, Bottom, Name  
3506' - 3767' PADDOCK & 4043' - 4828' BLINEBRY

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	J-55 24#	441'	11"	210 sks	TO SURFACE
5 1/2"	L-80 17#	4930'	7 7/8"	830 sks	TO SURFACE

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4721'	

26. Perforation record (interval, size, and number)  
4819' - 4827.7', 4617' - 4625.7', 4442' - 4450.7', 4262' - 4270.7', 4043.3' - 4052', 3758' - 3766.7, 3593' - 3601', 3506.3' - 3515'; SSPF (300 holes); 0.48" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
3506' - 4828' Fluid - 88,642 gals Water Frac G-R (linear gel); 391,843 gals Delta Frac 140 - R (crosslinked gel); 9500 gals 15% HCl. Sand - 22,688 lbs 100 mesh; 722,461 lbs 16/30 brown SD

28. PRODUCTION

Date First Production 07/04/2013  
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING  
Well Status (Prod. or Shut-in) PROD.  
Date of Test 07/08/2013  
Hours Tested 24  
Choke Size NONE  
Prod'n For Test Period  
Oil - Bbl 111  
Gas - MCF 180  
Water - Bbl. 698  
Gas - Oil Ratio 1622 SCF/BBL  
Flow Tubing Press. 205  
Casing Pressure 100  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API - (Corr.) 39 deg API

29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON.  
30. Test Witnessed By

31. List Attachments  
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 07/11/2013  
E-mail Address jennifer\_duarte@oxy.com

INSTRUCTIONS

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