

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED
DEC 09 2013
OCD ARTESIA

5. Lease Serial No.
NMLC061638
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA/Agreement, Name and/or No. NMNM109675
2. Name of Operator RKI EXPLORATION & PROD LLC Contact: JODY NOERDLINGER E-Mail: jnoerdlinger@rkixp.com	8. Well Name and No. GRIZZLY ADAMS13 FED COM 1
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	9. API Well No. 30-015-32290-00-S1
3b. Phone No. (include area code) Ph: 405-996-5774 Fx: 405-996-5772	10. Field and Pool, or Exploratory HIGH LONESOME-ATOKA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T16S R29E NENE 660FNL 660FEL	11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RKI Exploration is submitting the subsequent report for the plug and abandonment of the subject well, completed 11/9/2013.

10/25/2013 PU and land EOT at 10102 feet. Pump 45 bbls BW to clear tbg. Mix & pump 25 sx CI H cmt (16.4 ppg, 4.3 gps, 1.06 yield). BLM notified by phone & did not witness.

10/29/2013 Set Cmt Ret at 8673 feet & establish pump in rate of 3 bpm with 600 psi TP. Pressure tbg and csg annulus to 500 psi and monitor. Pump 5 bbls FW spacer, 75 sx CI-H cmt (16.4 ppg, 4.3 gps, 1.06 yield), 5 bbls FW spacer & 25 bbls BW. Squeeze 50 sx (10 bbls) below cmt ret. at 700 psi. BLM Cheryl de Montigny was notified by phone & did not witness.

10/30/2013 Perforate 2 foot interval 7473 to 7475 feet (8 shots total). Set pkr at 7167 feet.

for record
NMOC 12/9/13

RECLAMATION
DUE 5-8-14

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #226516 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 (13KMS6152SE)**

Name (Printed/Typed) JODY NOERDLINGER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	(BLM Approver Not Specified)	Date 12/05/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #226516 that would not fit on the form

32. Additional remarks, continued

Squeeze perms with 75 sx class H cmt (16.4 ppg, 4.3 gps, 1.06 yield). Displace with 28.5 bbls (1 bbl below pkr). Hesitate squeeze 1 Bbl of cmt to 500 psi and shut down. Land Pkr at 6853 feet. WOC. BLM rep. Cheryl de Montigny did witness perf & squeeze job.

10/31/2013 RIH with 1 11/16 inch sinker bar. Tag TOC at 7334 feet. POH with Sinker bar and RD wireline truck. RIH with packer to 7263 feet. Mix & circulate hole W/ 160 bbls of 9.5 lbs mud. POH Secure well. Note: BLM Rep. Cheryl de Montigny was on location and did witness.

11/1/2013 through 11/8/2013 pulled casing total 5-1/2 inch OD 17lb. S-95 LTandC Csg recovered. Total= 6996.28. Balance spot 50 sx of CI C cmt (14.8 ppg,6.3 gps, 1.32 yield)across 5-1/2 inch OD csg stub at 7000 feet.

11/6/2013 through 11/8/2013 Tag TOC at 6863 feet. POH and LD 29 jts. Land EOT at 6224 feet. Balance spot 50 sx of CI Class C. Tag @ 6038 feet. Land EOT at 4184 feet. BLM Rep. Bobby Girndt was notified by phone & did witness.

11/7/2013 EOT at 4184 feet, balance spot 60 sx CI C cmt plug (14.8 ppg, 6.3 gps, 1.32 yield) TOC at 4065 feet. (25 feet low) BLM required TOC at 4040 feet. With EOT at 4055 feet, balance spot 30 sx Class C. Bobby Girndt notified by phone & did witness.

11/8/2013 Tag TOC at 3951 feet. POH and land EOT at 2867 feet. Balance spot 50 sx CI C cmt. Plug (14.8 ppg, 6.3 gps, 1.32 yield) TOC at 2681 feet. POH and land EOT at 1016 feet. Balance spot 50 sx CI C cmt. Tag TOC at 815 feet. POH and land tbg at 547 feet. Balance spot 50 sx CI C. BLM Rep. Bobby Girndt was notified by phone & did witness.

11/9/2013 RIH and tag TOC at 333 feet. Spot 20 sx CI C cmt to surface (14.8 ppg, 6.3gps, 1.32 yield). ND BOP and cut off well head 3 feet below ground level. Weld on ID plate. Well P and A ed. Clean location and release equipment.