

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029420A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
892000276B

8. Well Name and No.
SKELLY UNIT 959

9. API Well No.
30-015-34327-00-S1

10. Field and Pool, or Exploratory
FREN

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: CINDY H MURILLO
CHEVRON USA INCORPORATED E-Mail: CERRERAMURILLO@CHEVRON.COM

3a. Address 3b. Phone No. (include area code)
15 SMITH ROAD Ph: 575-263-0431
MIDLAND, TX 79705 Fx: 575-391-6679

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T17S R31E NWSE 2310FSL 1650FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC SUBMITS THE INTERVALS THAT WERE PERFORATED DURING THE FRACTURING PROCESS.
PERFORATED 5072' - 5285.
A SCHEMATIC WELLBORE DIAGRAM IS ATTACHED.

Accepted for record
LRS NMOCD 12/12/13

RECEIVED
DEC 12 2013
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #225938 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 11/26/2013 (14JLD1643SE)**

Name (Printed/Typed) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 11/07/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JAMES A AMOS
Title SUPERVISOR EPS
Date 12/06/2013

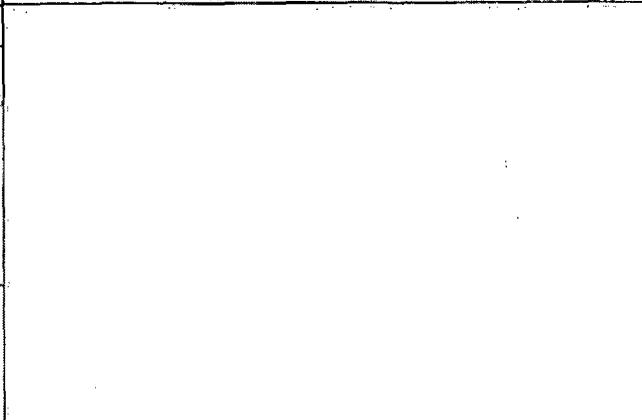
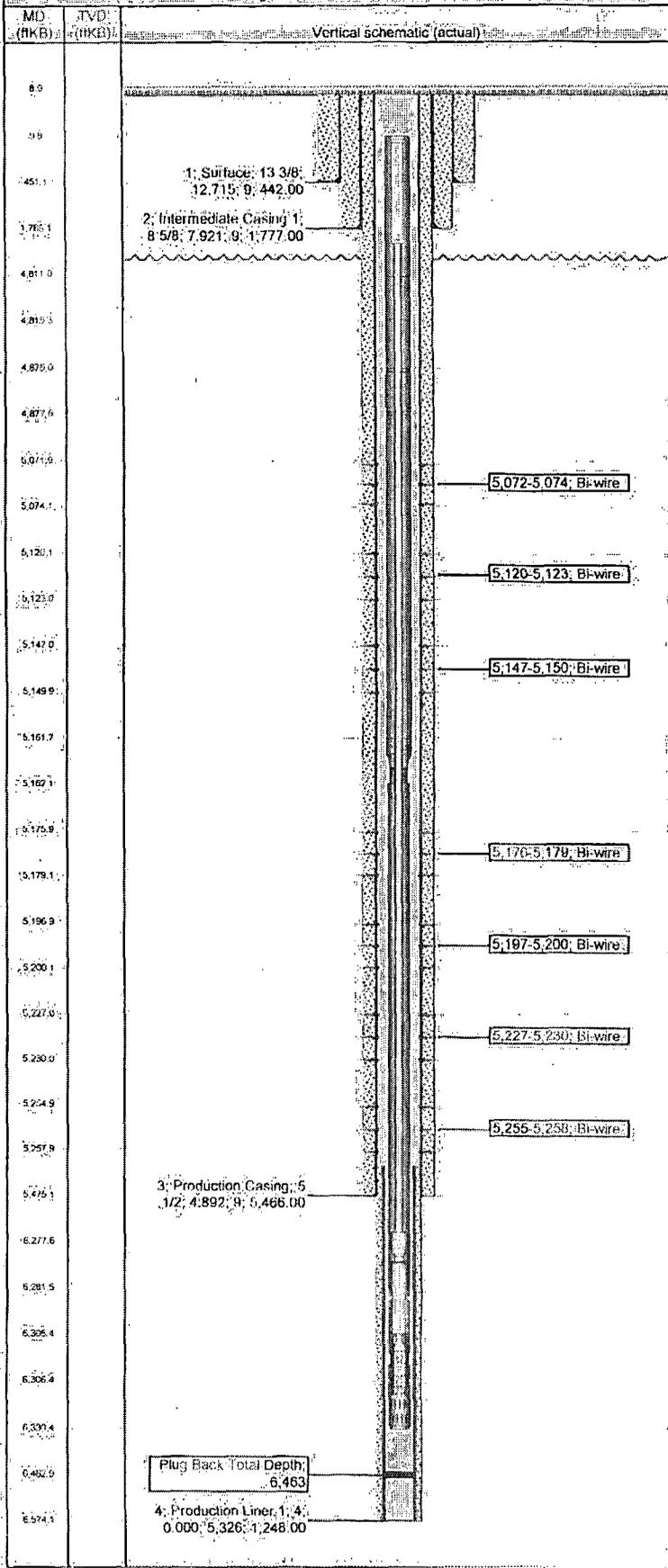
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Schematic by Wellbore

Well Name: SKELLY UNIT: 959		Lease: Skelly Unit	Field Name: Fren	Business Unit: Mid-Continent	
Ground Elevation (ft): 3,872.00	Original RKB (ft): 3,881.00	Current RKB Elevation:		Water Depth (ft):	TH Elev (ft):

Land: Original Hole: 10/9/2013 10:04:41 AM Vertical Section



Zones & Completions			
Zone Name	Zone Code	Current Status	Cur. Stat. Date
Fren - Paddock			

Tubing Strings				
Des.	String Max Norm.	Wellbore Original Hole	Run Date	Set Depth (MD)
Tubing - Production	2 7/8		8/28/2013	6,330.3

Item Des	Top (ftKB)	ID (in)
Anchor/catcher 2 7/8 X 5 1/2	4,875.0	
Cross Over 2 7/8 X 2 3/8	5,161.6	
Pump barrel	6,281.4	1.750
Pump Seating Nipple MECH	6,305.5	1.750
Desander	6,306.4	2.000

Perforations				
Top (ftKB)	Dim (ftKB)	Zone Name	Shot Dens (shots/ft)	Current Status
5,072.0	5,074.0	Fren - Paddock	3.0	
5,120.0	5,123.0		3.0	
5,147.0	5,150.0		3.0	
5,176.0	5,179.0		3.0	
5,197.0	5,200.0		3.0	
5,227.0	5,230.0		3.0	
5,255.0	5,258.0		3.0	

glor 5016
Padd 5013-5266

Plug Back Total Depth:
6,463

4: Production Liner, 1 4/0.000; 5,326; 1,248.00