August 2007) DEFARTMENT OF THE INTERIOR OMENA (2004) BUREAU OF LAND MARAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Describe from for proposals to drill or to reverse an abandoned well. Use form 3760-3 (APD) for such proposals. 1. Intervention 1, 2000) SUBMIT IN TRIFLICATE - Other instructions on reverse side. 7. If Unit or CAAgreement, Name and/or No Over Usia One of use this from for proposals. 8. Well Name and No. ONE OVERNMENT OF TIRE INTERIOR SUBMIT IN TRIFLICATE - Other instructions on reverse side. 7. If Unit or CAAgreement, Name and/or No. Over Usia One of use this proposals. 8. Well Name and No. 000000000000000000000000000000000000	🗳 Form 3160-5	UNITED STATES	OCD Artes	la I	FORM APPROVED	
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MDLAND, TX 79710-0250 Ph: 713-513-6640 BURTON FLAT 4. Location of Weil (Forwage, Sec. T. R. M. or Survey Description) II. County or Parish, and State EDDY COUNTY, NM 3. Sec 17 T20S R28E NWNE 660FNL 1980FEL II. County or Parish, and State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION In Notice of Intent Acidize Decpen Subsequent Report Change Plans Production (Start/Resume) Water Shut-OT Subsequent Report Change Plans Plang ad Abandon Recomplete Other 13. December Proposed or Completed Operation (clearby state all performed targe substrate location the substrate location in the winh SUMPKIN. Required substrate actions and zeness Attach the Blood and wink the work will be performed ar provide the Bond No on If the winh SUMPKIN. Required substrate actions and zeness Attach the Blood and wink the work will be performed ar provide the Bond No on If the winh SUMPKIN. Required substrate actions and zeness Attach the site stepy for final impection.) Recemplete Contractions and zeness Attach the Bond and Work will be final winh SUMPKIN. Required substrate action and zeness Attach the Site stepy for final impection.) Recemplete Contractions and zeness Attach the Site stepy for final impection.) 3. Decempeted Total Work will be Performed to provide the Bond No on If the winh SUMPKIN. Note and zeness Attach be Bond and work will be Contraction Site Perison S	2. Name of Operator / Contact: JENNIFER A DUARTE / CONTACT: JENNIFER A DUARTE / OXY USA WTP LIMITED PTNRSHIP E-Mail: jennifer_duarte@oxy.com					
MIDLAND, TX 78710-2250 4. Location of Well (Footage, Sec. T. R. M. or Survey Description) Sec 17 T20S R25E NUNE 660FNL 1980FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Acidize Deepen Subsequent Report Casing Repair Notice of Intent Subsequent Report Casing Repair New Construction Reclamation Change Plans Plug Back Water Shat-Off The proposal is to depend directionally or recomplete horizontally, give absorptice locations and measured and frue vertice depiso all peritorina markers and construction in the operation scale work will be peritorine class that be filed only with BLMBLA. Required subsequent reports all be filed only with BLMBLA. Required subsequent reports all be filed only with a definition result is a multiple completion in a new result of the involved operations. If the operation result is a multiple completion in a new will be peritor with a data data met Notice shall be filed only with reports and assorptice more than a shall be filed only with the set set of the involved operations. If the operation result is a multiple completion in a new will be peritored with a data data data data data data data	3a. Address					
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** BLM REVISED **

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Additional data for EC transaction #226830 that would not fit on the form

32. Additional remarks, continued

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production tubing. TAC at 9884? and seating nipple at 10015?. Ran rod pump (25-125-RHBC-24-5 w/1" x 16' GA) on rod string. Loaded and tested tubing to 500 psi. Tubing held. Long stroked and had good pump action. Hung well on. Rig down PU. Start pump on 10/17/2013. Twenty 24 hours test on 10/29/2013: 30 bopd x 266 mscfd x 10 bwpd x producing with Beam Pump. Turned well over to production on 10/17/2013.

GOR= 8867

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