

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMNM17220

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GOVERNMENT AL 19. API Well No.  
30-015-23553-00-S210. Field and Pool, or Exploratory  
BURTON FLAT11. County or Parish, and State  
EDDY COUNTY, NM1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
OXY USA WTP LIMITED PTNRSHIP  
Contact: JENNIFER A DUARTE  
E-Mail: jennifer\_duarte@oxy.com3a. Address  
MIDLAND, TX 79710-02503b. Phone No. (include area code)  
Ph: 713-513-66404. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T20S R28E NWNE 660FNL 1980FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input checked="" type="checkbox"/> Acidize   | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

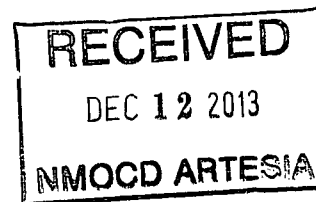
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Government AL-1

Stimulation Job

Wolfcamp perforations: 8932?-8936?(16 holes); 8942?-8953?(44 holes) and 9943?-9954?(22 holes).

The last production reported was on July 2012. Operations to acidize this Wolfcamp well began on 10/11/2013. MIRU PU. ND wellhead. NU BOP. POH rod string. POH tubing. RIH packer and set at 8902?. Test casing to 500 psi. Pumped 10 bbl 3%KCL spacer & acidized well with 4,000 gal 15% NEFE HCL foamed with 50Q Nitrogen & dropped 65 biosealers evenly through out acid job and flushed with 63 bbls 3%KCL. Well treated at 5 bpm at 590 psi. Flowed well back and recovered 20 bbls before died. RU swab. RIH and there was no fluid down to seating nipple at 8900?. Released packer. POH. RIH BP

Accepted for record  
JRD NMOC 12/13/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #226830 verified by the BLM Well Information System  
For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 (14KMS7743SE)

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/14/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                                      |                 |
|---|--------------------------------------|-----------------|
| Approved By <b>ACCEPTED</b>   | JAMES A AMOS<br>Title SUPERVISOR EPS | Date 12/08/2013 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                                      | Office Carlsbad |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #226830 that would not fit on the form**

**32. Additional remarks, continued**

production tubing. TAC at 9884? and seating nipple at 10015?. Ran rod pump (25-125-RHBC-24-5 w/1" x 16' GA) on rod string. Loaded and tested tubing to 500 psi. Tubing held. Long stroked and had good pump action. Hung well on. Rig down PU. Start pump on 10/17/2013. Twenty 24 hours test on 10/29/2013: 30 bopd x 266 mscfd x 10 bwpd x producing with Beam Pump. Turned well over to production on 10/17/2013.

GOR= 8867