

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM100558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
RDX FEDERAL 10 152. Name of Operator
RKI EXPLORATION & PROD LLCContact: ROBYN L LAMPLEY
E-Mail: rlampley@rkixp.com9. API Well No.
30-015-41383-00-X13a. Address
210 PARK AVE SUITE 900
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-996-5775
Fx: 405-996-577210. Field and Pool, or Exploratory
BRUSHY DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T26S R30E SESW 990FSL 1890FWL
32.030947 N Lat, 103.521770 W Lon11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

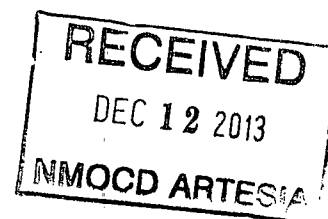
Started completion activities on 7/25/2013. Drilled out DV tool @ 5497'. PBTD at 7579'.

Placed 1000 psi on well. Ran CBL/GR/CCL to surface. Estimated TOC at 5920'

Fracturing Data:

Frac Stages 1 7206-7388' (36 Holes)--(Treated Water, 15% HCL Acid, 20# Delta Frac, 20# Water 140, Frac G, Premium White-16/30, CRC-1630 and Bio Balls MR)

Frac Stages 2 6882-7076' (36 Holes)--(Treated Water, 15% HCL Acid, 20# Delta Frac, 20# Water 140, Frac G, Premium White-16/30, CRC-1630 and Bio Balls MR)

Accepted for record
URD NMOC D 12/12/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #227309 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 (14KMS7760SE)

Name (Printed/Typed) ROBYN L LAMPLEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/19/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 12/06/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #227309 that would not fit on the form

32. Additional remarks, continued

Frac Stages 3 6554-6806' (36 holes)-Treated Water, 15% HCL Acid, 20# Delta Frac, 20# Water 140, Frac G, Premium White-16/30, CRC-1630 and Bio Balls MR

Frac Stages 4 6284-6512' (40 holes)-Treated Water, 15% HCL Acid, 20# Delta Frac, 20# Water 140, Frac G, Premium White-16/30, CRC-1630 and Bio Balls MR

Frac Stages 5 5980-6200' (40 holes) -Treated Water, 15% HCL Acid, 20# Delta Frac, 20# Water 140, Frac G, Premium White-16/30, CRC-1630 and Bio Balls MR

Frac Stages 6 5742-5918' (36 holes)-Treated Water, 15% HCL Acid, 20# Delta Frac, 20# Water 140, Frac G, Premium White-16/30, CRC-1630 and Bio Balls MR

Frac Stages 7 5462-5584' (36 holes)-Treated Water, 15% HCL Acid, 20# Delta Frac, 20# Water 140, Frac G, Premium White-16/30, CRC-1630 and Bio Balls MR

TLR= 15,607 bbl/ Total Prop 788,000 lb.

Tied into ESP and produced well.