

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD Artesia
DEC 17 2013
WELL LOG ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC063622; NMNM101113

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

8. Lease Name and Well No.
Bellatrix 28 Fed Com 4H

3. Address
333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)
405-235-3611

9. AFI Well No.
30-015-40334

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **1510 FSL & 200 FEL SEC 29**
At top prod. Interval reported below
At total Depth **928 FSL & 346 FEL SEC 28** **PP: 929 FSL & 330 FWL SEC 28**

10. Field and Pool or Exploratory
Hackberry; Bone Spring East

11. Sec, T., R., M., on Block and Survey or Area
SEC 29 T 19S R31E

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **6/6/13**

15. Date T.D. Reached **7/4/13**

16. Date Completed **10/4/13**
D & A Ready to Prod.

17. Elevations (DR, RKB, RT, GL)*
3482.3 GL

18. Total Depth: MD **14,354'**
TVD **9095'**

19. Plug Back T.D.: MD **14,196'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J-55	94#	0	610'		1045 sx CI C; Circ 225 sx		Surface	
17 1/2"	13 3/8" J-55	68#	0	2406'		1685 sx C; Circ 147 sx		Surface	
12 1/4"	9 5/8" J-55	40#	0	4245'		1437 sx CI C			
8 3/4"	5 1/2"	17#		14,354'	TOC @ 2450'	2280 sx CI H; 450 sx C		CBL	
					DV @ 5497'	2658 sx CI H; 532 sx CI C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8764'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9,630	14,171	9630-14171'		200	Producing
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9,630	14,171	9630-14171'		200	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9630-14171'	Acidize perms w/ Total 894,000# 40/70 white sd, 398,800 100 mesh white sd, 267,780# Super LC 40/70.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/4/13	10/4/13	24	→	934	789	919			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	934	789	919			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
E	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

DECLARATION
DUB 4-4-14
ACCEPTED FOR RECORD
DEC 15 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

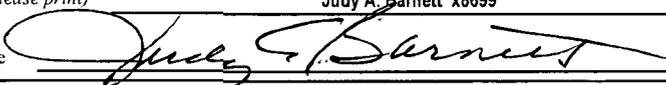
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Salt	770'
				Base Salt	1997'
				Yates	2141'
				Capitan	2491'
				Delaware	4424'
				Bone Spring Fm	6950'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate box:

- Electrical/Mechanical Logs (1 full set req'd)
 Sundry Notice for plugging and cement verification
 Geologic Report
 Core Analysis
 DST Report
 Other
 Directional Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)*

Name (please print) Judy A. Barnett x8699 Title Regulatory Specialist
 Signature  Date 10/23/2013

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.