Submit I Copy To Appropriate District	State of Nev	v Mexico	Form C-103		
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and	Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240	N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-41505		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			X0-0647-0405		
	ICES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			AB State 647 (39734)		
1. Type of Well: Oil Well	Gas Well Other		8. Well Number ₀₀₄		
Name of Operator Apache Corporation			9. OGRID Number 873		
3. Address of Operator	1		10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 30	000 Midland, TX 79705		Artesia; Glorieta-Yeso (O) (96830)		
4. Well Location					
Unit Letter L: 2250 feet from the South line and 1185 feet from the West line					
Section 32	Township 17S	Range 28E	NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3686' GR					
42 01 1			D		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	ITENTION TO:	l su	JBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL W	ORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	1	DRILLING OPNS. □ P AND A □		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMI	ENT JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:	<u></u>	OTHER: Com	pletion		
	leted operations. (Clearly stat		and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or rec	ompletion.				
Apache completed this well as follow	ws:				
10/11/2013 MIRUSU. DO float col					
10/14/2013 Log TOC @ 150'. Perf Blinebry @ 4066', 87', 4110', 36', 56', 80', 4205', 33', 50', 78', 4302', 20', 40', 63', 89', 4405', 35', 64',					
96', 4529', 58', 99', 4620', 39', 56', 74', 4700', 20', 47', 74', 4825', 50' w/ 1 SPF, 32 holes. 10/15/2013 Spot 777 gals 15% acid. Acidize w/ 2885 gals 15% HCI NEFE acid.					
10/16/2013 ND BOP. NU frac valve.					
10/29/2013 Set CIBP @ 4050'. Perf Glorieta/Paddock @ 3338', 60', 89', 3425', 40', 66', 84', 3500', 25', 40', 54', 76', 98', 3626', 37', 55',					
		71', 3702', 31', 56', 83', 3811', 47', 62', 91', 3904', 33', 57', 90' w/ 1 SPF, 29 holes. Acidize w/ 3965 gals 15% NEFE HCI. Frac Glorieta/Paddock w/ 178,542 gals 20# & 219,466# 16/30 sand. Flush w/ 3192 gals 10# linear gel.			
10/30/2013 RIH w/ bailer on tbg.					
11/04/2013 RIH w/ 2-7/8" J-55 6.5#	10/31/20 prod tbg. SN @ 3961'. ETD #	13 Bail sand to CIBP			
	10/31/20 prod tbg. SN @ 3961'. ETD #	13 Bail sand to CIBP	@ 4050'.		
11/04/2013 RIH w/ 2-7/8" J-55 6.5# 11/05/2013 Set new 640 pumping	10/31/20 # prod tbg. SN @ 3961'. ETD unit. POP.	13 Bail sand to CIBP @ 4018'. RIH w/ purr	@ 4050'.		
11/04/2013 RIH w/ 2-7/8" J-55 6.5#	10/31/20 prod tbg. SN @ 3961'. ETD #	13 Bail sand to CIBP @ 4018'. RIH w/ purr	@ 4050'. np & rods. Clean location & RDMOSU.		
11/04/2013 RIH w/ 2-7/8" J-55 6.5# 11/05/2013 Set new 640 pumping	10/31/20 # prod tbg. SN @ 3961'. ETD unit. POP.	13 Bail sand to CIBP @ 4018'. RIH w/ pum	@ 4050'. np & rods. Clean location & RDMOSU.		
11/04/2013 RIH w/ 2-7/8" J-55 6.5‡ 11/05/2013 Set new 640 pumping to the set of the set	# prod tbg. SN @ 3961'. ETD unit. POP.	13 Bail sand to CIBP @ 4018'. RIH w/ purr se Date: 10/09/201	@ 4050'. p & rods. Clean location & RDMOSU.		
11/04/2013 RIH w/ 2-7/8" J-55 6.5# 11/05/2013 Set new 640 pumping	# prod tbg. SN @ 3961'. ETD unit. POP.	13 Bail sand to CIBP @ 4018'. RIH w/ purr se Date: 10/09/201	@ 4050'. p & rods. Clean location & RDMOSU.		
11/04/2013 RIH w/ 2-7/8" J-55 6.5# 11/05/2013 Set new 640 pumping to 10/02/2013 Spud Date: 10/02/2013 I hereby certify that the information	# prod tbg. SN @ 3961'. ETD unit. POP. Rig Relea	13 Bail sand to CIBP @ 4018'. RIH w/ purr se Date: 10/09/201	@ 4050'. p & rods. Clean location & RDMOSU. 3 edge and belief.		
11/04/2013 RIH w/ 2-7/8" J-55 6.5‡ 11/05/2013 Set new 640 pumping to the set of the set	# prod tbg. SN @ 3961'. ETD unit. POP. Rig Relea	13 Bail sand to CIBP @ 4018'. RIH w/ purr se Date: 10/09/201	@ 4050'. p & rods. Clean location & RDMOSU.		
11/04/2013 RIH w/ 2-7/8" J-55 6.5# 11/05/2013 Set new 640 pumping to the following state of	# prod tbg. SN @ 3961'. ETD unit. POP. Rig Relea above is true and complete to	13 Bail sand to CIBP @ 4018'. RIH w/ pum se Date: 10/09/201 the best of my knowle	@ 4050'. p & rods. Clean location & RDMOSU. 3 edge and belief.		
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