0.07	ate of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161 Energy, Mi 1625 N. French Dr., Hobbs, NM 88240	nerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	ISERVATION DIVISION	30-015-38977
District III – (505) 334-6178 1220	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
<u>District 1 v</u> = (303) 470-3400	nnta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		SW-0301-000
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Apache State SWD (38598)
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number 001
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		SWD; Devonian (96101)
4. Well Location Linit Letter B . 660 feet from the North line and 1980 feet from the East line		
Offit Letter feet from the fine and feet from the fine		
Section 36 Township 17S Range 30E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3625' GL		
12. Chaol: Ammonista Day to Indicate Nature of Natice Depart or Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER: 1st Inje	ction
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
of starting any proposed work). SEE RULE proposed completion or recompletion.	19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
F10F1000 0000F10000		
1st Injection: 12/12/2013		
	/	PEOENTE
Rate: 4350 bpd Pressure: 1750 psi		RECEIVED
Volume: 1312 bbls		DEC 1 8 2013
		NMOCD ARTESIA
		-
Spud Date: 08/18/2011	Rig Release Date: 09/17/2011	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Regulatory Tech II DATE 12/15/2013		
Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015		
For State Use Only		
APPROVED BY:	TITLE 13157 HOW	DU/SO DATE 12/18/13
Conditions of Approval (if any):		