Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Res	ources Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONGERNATION DUM	WELL API NO.
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVIS	1.5 Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE V TEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, INIVI 67303	6. State Oil & Gas Lease No.
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TION FOR PERMIT" (FORM C-101) FOR SUCH	Washington 33 State 56 Battery
	as Well Other	8. Well Number
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator 303 Veterans Airpark Lane, Suite 300) Midland, TX 79705	10. Pool name or Wildcat Yeso (96830)
4. Well Location		
Unit Letter K : 15		ne and 2130feet from the Westline
Section 33	Township 17S Range 28E	
	11. Elevation (Show whether DR, RKB, R	T, GR, etc.)
12. Check Ap	propriate Box to Indicate Nature o	f Notice, Report or Other Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
		DIAL WORK ALTERING CASING
	I	MENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASIN	IG/CEMENT JOB
		
OTHER: Flare Gas	✓ OTHE	R:
of starting any proposed work proposed completion or recor		fultiple Completions: Attach wellbore diagram of
Apache is requesting permission to t will be measured prior to flaring. The	emporarily flare the Washington 33 State of API# for each well are as follows:	wells listed below. Intermittent flaring will occur and gas
		PECTIVED
30-015-40116 Washington 33 State	#60	RECEIVED
30-015-41706 Washington 33 State	#66	DEC 2 0 2013
30-015-41680 Washington 33 State 30-015-41681 Washington 33 State		
to the most mashington to the	× ×	NMOCD ARTESIA
Spud Date:	Rig Release Date:	
<u> </u>		
I I and a self should be information of		1 and decorate the first
I hereby certify that the information an	ove is true and complete to the best of my	knowledge and belief.
SIGNATURE 3	TITLE Regulatory Tec	ch II DATE 12/18/2013
Type or print name Fatima Vasquez	E-mail address: Fatima	.Vasquez@apachecorp.com PHONE: (432) 818-1015
For State Use Only		#R man
APPROVED BY:	TITLE STATE	(K) (1401-101) DATE 12/20/201
Conditions of Approval (if any):		7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -
A/5 /1/2	$A = A \cap A \cap A$	
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		
	whose address is1945 Bluestem Road	d, Artesia, NM 88210	
	hereby requests an exception to Rule 19.15.1		
		for the following described tank battery (or LACT):	
	Name of Lease Washington 33 ST 56 Bar	ttery Yeso Yeso	
	Location of Battery: Unit Letter K	Section 33 Township 17S Range 28E	
	Number of wells producing into battery	4	
В.	Based upon oil production of	barrels per day, the estimated * volume	
	of gas to be flared is	MCF; Valueper day.	
C.	Name and location of nearest gas gathering facility: Artesia DCP Gas Plant		
D.	DistanceEstimated cost of connection		
E.	This exception is requested for the following reasons: DCP curtails their gas due to		
	repairs or plant problems.	DECEMENT	
		RECEIVED	
		DEC 2 0 2013	
		NMOCD ARTESIA	
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Approved Until 46528,2014	
Signature <u></u>)———	By SUCCO	
Printed Name & Title	Fatima Vasquez - Regulatory Tech II	Title ST H Spews	
Fatina Manual Operations and		Date 12/20/20/3	
Date 12/18/2	2013 Telephone No. (432) 818-1015		

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here 300

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- · Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.