Record Clean up

Office District I	es To Appropriate District		te of New Me nerals and Natu			Form C-103 June 19, 2008
1625 N. French	Dr.; Hobbs, NM 88240		*	•	WELL API NO. 30-025-35675	. ,
	Ave., Artesia, NM 8821 0	•	SERVATION		5. Indicate Type of Lease	2
District III I 000 Rio Brazo	s Rd., Aztec, NM 8741 0		South St. Fran		STATE 🛛	FEE 🗆
District IV		Sar	nta Fe, NM 87	/505	6. State Oil & Gas Lease	No.
87505	ncis Dr., Santa Fe, NM				B-2516)
(DO NOT USE	SUNDRY NOTI THIS FORM FOR PROPOS	CES AND REPOR			7. Lease Name or Unit A	greement Name
DIFFERENT R	ESERVOIR, USE "APPLIC	ATION FOR PERMIT"	' (FORM C-101) FC	OR SUCH	Chinook State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other.					8. Well Number	
2. Name of Operator					9. OGRID Number	
Mack Energy Corporation					013837	
3. Address of	of Operator				10. Pool Name or Wildcat	t ·
4. Well Loc		0 Artesia, NM 88			Wolfcamp	
	t Letter G	1650 feet from	m the North	line and	2001 feet from the	East line
	ion 10	Townsh		inge 33E	NMPM Count	
			Show whether DI	R, RKB, RT, GR etc.,		
			4163'	GR ·		
	12. Check A	ppropriate Box	to Indicate Na	ature of Notice,	Report or Other Data	
	NOTICE OF IN	TENTION TO:	•	Sub	SEQUENT REPORT	OE.
PERFORM	REMEDIAL WORK	PLUG AND ABAN	NDON 🗍	REMEDIALWOR		ING CÁSING 🔲
	ILY ABANDON 1	CHANGE PLANS		COMMENCE DRI		
	TER CASING	MULTIPLE COMP	PL 🗌	CASING/CEMEN	T JOB	
DOWNHOLE	COMMINGLE:		*			
OTHED	•				** ** · ·	
OTHER:				OTHER:	Re-Completion	<u> </u>
13. Desc				ertinent details, and	d give pertinent dates, includ	
13. Desc of st	arting any proposed wo			ertinent details, and		
13. Desc of str		ork). SEE RULE 11	03. For Multiple	ertinent details, and	d give pertinent dates, includ	
13. Desc of str or-re 02/05/2002 RI 02/06/2002 Pe	arting any proposed wo completion. H set CIBP 10K ALPHA rforate from 10,412-10,	ork). SEE RULE 11 A at 11,600' w/25'cm 431 (19'-76holes) 10	03. For Multiple at cap.	ertinent details, and e Completions: Att	d give pertinent dates, includ	oposed completion
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