Energy, Minerals and Natural Resources 1. WELL APINO 380-915-56720	Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
District	District I	Habba MA	4 00040		Energy, Minerals and Natural Resources						-	Revised August 1, 2011					
Direct Conserved	District II												•				
1220 South St. Francis Dr.		esia, NM 88	3210			Oil	Conservat	ion	Divis	sio	n .	-					
Same of Person Same of Same Sam	1000 Rio Brazos Ro	d., Aztec, N	M 87410			122	20 South St	t. Fr	ancis	\mathbf{D}_{1}	r.		l 🚔				
4. Reason for filling: COMPLETION REPORT (Fill in boxes #) through #31 for State and Fee wells only) G. CHAF (LOSI LE ATTACHMENT) (Fill in boxes #) through #3, #15 Fuzz Rig Released and #32 and/or #33, states this and the plate to be C-144 obsure sport in accordance with 19 15.17 13.8 KNMAC) G. CHAF (LOSI LE ATTACHMENT) (Fill in boxes #) through #9, #15 Fuzz Rig Released and #32 and/or #33, states this and the plate to be C-144 obsure sport in accordance with 19 15.17 13.8 KNMAC) G. CHAF (LOSI LE ATTACHMENT) (Fill in boxes #) through #9, #15 Fuzz Rig Released and #32 and/or G. CHAF (LOSI LE ATTACHMENT) (Fill in boxes #) through #3, #15 Fuzz Rig Released COO OPERATING LLC OR COMPLACTING LLC SWELCARYON 96184 11. Dota Spadded 14, Dute T. D. Renched 15. Date Rig Released 16. Date Completed (Kandy to Problems) 17. Elevations (OF and Rice, W115-908) 17. Elevations (OF and Rice, W115-908) 18. Total Measured Depth of Well 19. Play (Rich Measured Depth 20. Was Discrictions Survey Made? 21. Type Bestim and Other Logs Run 21. Type Bestim and Other Logs Run 22. Type Bestim and Other Logs Run 22. Type Bestim and Other Logs Run 22. Type Bestim and Other Logs Run 23. Type Bestim and Other Logs Run 24. Type Bestim and Other Logs Run 24. Type Bestim and Other Logs Run 24. Type Bestim and Other Logs Run 25. Type Bestim and Other Logs Run 24. Type Bestim 24. Type Bestim and Other Logs Run 24. Type Bestim and Other Logs Run 24. Type Bestim 24. Type Bestim 24. Type Bestim		Dr., Šanta F	e, NM 875	05		;	Santa Fe, N	ΙM	87505	5		Ī					
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7. Type Completion: NAME SWD-1406-0 PRODUCTION DEPTENDING DE												or					
10. Address of Operators	7. Type of Comp	letion:	,		-												
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11. Pool name or Wildcat SWDC,Qanyon 96184	8. Name of Opera	ator		COC	G OPER.	ATING	LLC					1	9. OGRID		229	137	
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Signature Classity Jackson Title Regulatory Analyst Date 12/16/13	I hereby certi	fy that th	ne inforn	nation s	hown c	n both		forr	n is tru	ie a	and compl	ete		f my k	nowlea	lge and bel	NAD 1927 1983 ief
E-mail Address ciackson@concho.com			i PT	$\eta^{-\frac{1}{2}}$	·. •	·I	Printed	•	٠.		•			•		· .	<u></u>
	E-mail Addre	ss cjack	son@cc	ncho.cc	om_				<u> </u>					·		· •	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

ern New Mexico	Northy	Northwestern New Mexico					
T. Canyon <u>7641</u>	T. Ojo Alamo	T. Penn A"					
T. Strawn <u>8260</u>	T. Kirtland	T. Penn. "B"					
T. Atoka <u>8653</u>	T. Fruitland	T. Penn. "C"					
T. Miss <u>8920</u>	T. Pictured Cliffs	T. Penn. "D"					
T. Devonian	T. Cliff House	T. Leadville					
_ T. Silurian_	T. Menefee	T. Madison					
T. Montoya	T. Point Lookout	T. Elbert					
T. Simpson	T. Mancos	T. McCracken					
T. McKee	T. Gallup	T. Ignacio Otzte					
T. Ellenburger	Base Greenhorn	T.Granite					
T. Gr. Wash	T. Dakota	·					
T. Delaware Sand	T. Morrison_						
T. Bone Springs	T.Todilto						
T. Yeso	T. Entrada						
T	T. Wingate						
T	T. Chinle						
Т.	T. Permian						
	T. Strawn 8260 T. Atoka 8653 T. Miss 8920 T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. Yeso T. T.	T. Canyon 7641 T. Ojo Alamo T. Strawn 8260 T. Kirtland T. Atoka 8653 T. Fruitland T. Miss 8920 T. Pictured Cliffs T. Devonian T. Cliff House T. Silurian T. Menefee T. Montoya T. Point Lookout T. Simpson T. Mancos T. McKee T. Gallup T. Ellenburger Base Greenhorn T. Gr. Wash T. Delaware Sand T. Morrison T. Bone Springs T. Todilto T. Yeso T. Entrada T. Wingate T. Chinle					

SANDS OR ZONES No. 2, from.....to..... No. 4, from.....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

Thickness

From	То	In Feet	Lithology	From	То	In Feet	Lithology
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