

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015-26270								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Lakewood SWD				
						6. Well Number: 4				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD-1406-0										
8. Name of Operator COG OPERATING LLC						9. OGRID 229137				
10. Address of Operator Oñe Concho Center 600 W. Illinois Ave. Midland, TX 79701						11. Pool name or Wildcat SWD,Canyon 96184				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	6	19S	26E		1953	South	663	West	Eddy
BH:										
13. Date Spudded 1/15/90	14. Date T.D. Reached 2/6/90	15. Date Rig Released			16. Date Completed (Ready to Produce) 8/2/13			17. Elevations (DF and RKB, RT, GR, etc.) 3393' GR		
18. Total Measured Depth of Well 8220		19. Plug Back Measured Depth 8180			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7840 – 8084 Canyon										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
5-1/2		17		8220		7-7/8		1375		
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					3-1/2	7753	7753			
26. Perforation record (interval, size, and number) 7846 - 7984, 4 SPF, 256 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
<div>RECEIVED DEC 23 2013 LAKWOOD ARTESIA</div>					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					7846 - 7984		72,976 gals 15% acid, 25,200 gals gel,			
							31,584 gals 10# Brine, 10,000 rock salt.			
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SWD-SI waiting on injection.				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
31. List Attachments C102, C103, C144										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>CJ Jackson</i>		Printed Name Chasity Jackson		Title Regulatory Analyst	Date 12/16/13	4				
E-mail Address cjackson@concho.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon <u>7641</u>	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn <u>8260</u>	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka <u>8653</u>	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss <u>8920</u>	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>176</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <u>548</u>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>929</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>2452</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock <u>2579</u>	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry <u>3142</u>	T. Gr. Wash	T. Dakota	
T. Tubb <u>3959</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. <u>Yeso</u>	T. Entrada	
T. Wolfcamp <u>6179</u>	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) <u>6641</u>	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology