

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|                                                                                            |                                                         |                                                           |
|--------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|
| <sup>1</sup> Operator name and Address<br>BOPCO, L.P.<br>P O BOX 2760<br>MIDLAND, TX 79702 |                                                         | <sup>2</sup> OGRID Number<br>260737                       |
|                                                                                            |                                                         | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW |
| <sup>4</sup> API Number<br>30 - 015-40498                                                  | <sup>5</sup> Pool Name<br>WC Williams Sink; Bone Spring | <sup>6</sup> Pool Code<br>97650                           |
| <sup>7</sup> Property Code<br>305860                                                       | <sup>8</sup> Property Name<br>Big Eddy Unit             | <sup>9</sup> Well Number<br>250H                          |

II. <sup>10</sup> Surface Location

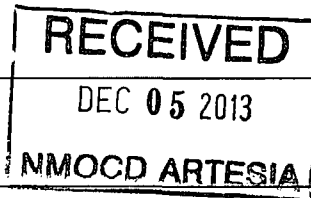
| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1             | 35      | 19S      | 31E   |         | 1980          | South            | 10            | East           | Eddy   |

<sup>11</sup> Bottom Hole Location

| UL or lot no.               | Section                                  | Township                                        | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
|-----------------------------|------------------------------------------|-------------------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| 1                           | 34                                       | 19S                                             | 31E                               |                                    | 1969                                | South            | 1156          | East           | Eddy   |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method Code<br>F | <sup>14</sup> Gas Connection Date<br>11/17/2013 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                           | <sup>20</sup> O/G/W |
|---------------------------------|----------------------------------------------------------------------|---------------------|
| 16696                           | OXY USA Inc.<br>P O Box 4294<br>Houston TX 77210-4294                | O                   |
| 151618                          | Enterprise Field Svs.<br>P. O. Box 4503<br>Houston, Texas 77210-4503 | G                   |
|                                 |                                                                      |                     |
|                                 |                                                                      |                     |
|                                 |                                                                      |                     |
|                                 |                                                                      |                     |



IV. Well Completion Data

|                                       |                                        |                                       |                            |                                          |                       |
|---------------------------------------|----------------------------------------|---------------------------------------|----------------------------|------------------------------------------|-----------------------|
| <sup>21</sup> Spud Date<br>04/11/2013 | <sup>22</sup> Ready Date<br>11/16/2013 | <sup>23</sup> TD<br>15583 MD/9239 TVD | <sup>24</sup> PBTD         | <sup>25</sup> Perforations<br>9619-15487 | <sup>26</sup> DHC, MC |
| <sup>27</sup> Hole Size               | <sup>28</sup> Casing & Tubing Size     | <sup>29</sup> Depth Set               | <sup>30</sup> Sacks Cement |                                          |                       |
| 18.125                                | 16 J55                                 | 1209                                  | 1450                       |                                          |                       |
| 14.75                                 | 13.375 HCL80                           | 2573                                  | 850                        |                                          |                       |
| 12.25                                 | 9.625 N80                              | 4347/DV @ 2684                        | 1420                       |                                          |                       |
| 8.75<br>6.125                         | 7 HCP110<br>4.5 HCP110                 | 9554/DV @ 4981<br>9457-15541          | 760                        |                                          |                       |

V. Well Test Data

|                                          |                                               |                                       |                                     |                             |                                  |
|------------------------------------------|-----------------------------------------------|---------------------------------------|-------------------------------------|-----------------------------|----------------------------------|
| <sup>31</sup> Date New Oil<br>11/17/2013 | <sup>32</sup> Gas Delivery Date<br>11/17/2013 | <sup>33</sup> Test Date<br>12/03/2013 | <sup>34</sup> Test Length<br>24 hrs | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure      |
| <sup>37</sup> Choke Size<br>1436         | <sup>38</sup> Oil                             | <sup>39</sup> Water<br>831            | <sup>40</sup> Gas<br>949            |                             | <sup>41</sup> Test Method<br>ESP |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:   
Printed name: Tracie J Cherry

Title: Sr. Regulatory Analyst

E-mail Address: tjcherry@basspet.com

Date: 12/04/2013 Phone: (432)683-2277

OIL CONSERVATION DIVISION

Approved by:

Title: Dist. II Supervisor

Approval Date: 12/22/13

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM02447

|                                                                                                                                                                                                                                                                                                        |  |               |                                                                                                                                                                                                                                                                                                                              |  |                                      |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other                                                                                                                                            |  |               | 6. If Indian, Allottee or Tribe Name                                                                                                                                                                                                                                                                                         |  |                                      |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____                                                                          |  |               | 7. Unit or CA Agreement Name and No.<br>NMNM68294X                                                                                                                                                                                                                                                                           |  |                                      |
| 2. Name of Operator<br>BOPCO LP                                                                                                                                                                                                                                                                        |  |               | 8. Lease Name and Well No.<br>BIG EDDY UNIT 250H                                                                                                                                                                                                                                                                             |  |                                      |
| 3. Address P O BOX 2760<br>MIDLAND, TX 79702                                                                                                                                                                                                                                                           |  |               | 9. API Well No.<br>30-015-40498                                                                                                                                                                                                                                                                                              |  |                                      |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface Sec 35 T19S R31E Mer<br>NESE 1980FSL 10FEL<br>At top prod interval reported below: Sec 35 T19S R31E Mer<br>NESE 2011FSL 276FEL<br>At total depth Sec 34 T19S R31E Mer<br>NESE 1969FSL 1156FEL |  |               | 10. Field and Pool, or Exploratory<br>WC WILLIAMS SINK; BONE SPR                                                                                                                                                                                                                                                             |  |                                      |
| 14. Date Spudded<br>04/11/2013                                                                                                                                                                                                                                                                         |  |               | 15. Date T.D. Reached<br>10/08/2013                                                                                                                                                                                                                                                                                          |  |                                      |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>11/16/2013                                                                                                                                                                                  |  |               | 17. Elevations (DF, KB, RT, GL)*<br>3479 GL                                                                                                                                                                                                                                                                                  |  |                                      |
| 18. Total Depth: MD<br>TVD                                                                                                                                                                                                                                                                             |  | 15583<br>9239 | 19. Plug Back T.D.: MD<br>TVD                                                                                                                                                                                                                                                                                                |  | 20. Depth Bridge Plug Set: MD<br>TVD |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>CNL, CALIPER, AIT/HNGS, CBL                                                                                                                                                                                                     |  |               | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) |  |                                      |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade   | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 18.125    | 16.000 J55   | 84.0        |          | 1209        |                      | 1450                         | 461               | 0           |               |
| 14.750    | 13.375 HCL80 | 68.0        |          | 2573        |                      | 850                          | 254               | 0           |               |
| 12.250    | 9.625 N80    | 40.0        |          | 4347        | 2684                 | 1420                         | 448               | 0           |               |
| 8.750     | 7.000 HCP110 | 26.0        |          | 9554        | 4981                 | 760                          | 323               | 2322        |               |
| 6.125     | 4.500 HCP110 | 11.6        | 9457     | 15541       |                      |                              |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 8742           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation          | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status           |
|--------------------|------|--------|---------------------|------|-----------|------------------------|
| A) 2ND BONE SPRING | 9257 | 15583  | 9619 TO 15487       |      |           | OPEN HOLE COMPLETION S |
| B)                 |      |        |                     |      |           |                        |
| C)                 |      |        |                     |      |           |                        |
| D)                 |      |        |                     |      |           |                        |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                                       |
|----------------|-------------------------------------------------------------------|
| 9619 TO 15487  | FRAC USING 67,233 BBLs FLUID, 2.276,311# PROPANT ACROSS 20 STAGES |
|                |                                                                   |
|                |                                                                   |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method         |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------|
| 11/17/2013          | 12/03/2013           | 24           | →               | 1436.0  | 949.0   | 831.0     |                       |             | ELECTRIC PUMP SUB-SURFACE |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                           |
|                     |                      |              | →               | 1436    | 949     | 831       | 661                   | POW         |                           |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #228581 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name                 | Top<br>Meas. Depth |
|-----------|-----|--------|------------------------------|----------------------|--------------------|
|           |     |        |                              | RUSTLER              | 1078               |
|           |     |        |                              | SALADO               | 1490               |
|           |     |        |                              | B. SALT              | 2255               |
|           |     |        |                              | DELAWARE MTN GROUP   | 4325               |
|           |     |        |                              | BELL CANYON          | 4407               |
|           |     |        |                              | CHERRY CANYON        | 5036               |
|           |     |        |                              | BRUSHY CANYON        | 5456               |
|           |     |        |                              | 2ND BONE SPRING SAND | 9257               |

## 32. Additional remarks (include plugging procedure):

\*\*\*CONFIDENTIAL\*\*\*

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #228581 Verified by the BLM Well Information System.  
For BOPCO LP, sent to the Carlsbad

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 12/04/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*