OPERATOR MEWBOURNE OIL COMPANY 045-0099
WELL/LEASE ARIES 20 MP FED COM 1H
COUNTY EDDY, NM

STATE OF NEW MEXICO
DEVIATION REPORT 15-41695

245	1.00
372	0.60
551	0.59
1,010	0.80
1,295	1.67
1,613	2.29
1,847	1.61
2,089	2.86
2,204	3.03
2,371	3.34
2,501	2.91
2,625	3.23
2,753	2.80
2,947	3.42
3,265	2.57
3,547	2.39
4,281	1.53
4,695	0.60
4,912	2.05
5,298	2.91
5,389	2.93
5,554	3.68
5,649	3.08
5,741	1.28
5,841	1.72
6,063	0.90

BY: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on 12/18/13, by Steve Moore on behalf of Patterson-UTI Drilling Company LLC.

Amber Elizabeth Carr
Notary Public for Midland County, Texas
My Commission Expires:

Mewbourne Oil Company .

Eddy County, New Mexico
Section 20-18S-30E Aries 20 MP Federal Com
Aries 20 MP Federal Com #1H

Original Hole

Design: Original Hole

Standard Survey Report

25 November, 2013

Stryker Directional
Survey Report

Company:	Mewbourne Oil Company	**Local Co-ordinate Reference:**	Well Aries 20 MP Federal Com #1H
Project:	Eddy County, New Mexico	**TVD Reference:**	GL 3485 + 20 @ 3505.0usft (Patterson #45)
Site:	Section 20-18S-30E Aries 20 MP Federal Com	**MD Reference:**	GL 3485 + 20 @ 3505.0usft (Patterson #45)
Well:	Aries 20 MP Federal Com #1H	**North Reference:**	Grid
Wellbore:	Original Hole	**Survey Calculation Method:**	Minimum Curvature
Design:	Original Hole	**Database:**	EDM 5000.1 Single User Db

Project Eddy County, New Mexico

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site Section 20-18S-30E Aries 20 MP Federal Com

Site Position:		**Northing:**	628,434.00 usft	**Latitude:**	32° 43' 37.995 N
From:	Map	**Easting:**	602,159.70 usft	**Longitude:**	104° 0' 4.077 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.18 °

Well Aries 20 MP Federal Com #1H

Well Position	**+N/-S**	0.0 usft	**Northing:**	628,434.00 usfl	**Latitude:**	32° 43' 37.995 N
	+E/-W	0.0 usft	**Easting:**	602,159.70 usfl	**Longitude:**	104° 0' 4.077 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usfl	**Ground Level:**	3,485.0 usfl

Wellbore Original Hole

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/29/2013	7.53	60.52	48,634

Survey Program Date 11/25/2013

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
100.0	6,760.0	MS Gyro Survey #1 (Original Hole)	GyroFlex	
6,770.0	11,720.0	Survey #2 (Original Hole)	MWD	MWD - Standard

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.08	113.85	100.0	0.0	0.1	0.1	0.08	0.08	0.00
200.0	0.07	229.62	200.0	-0.1	0.1	0.1	0.13	-0.01	115.77
300.0	0.13	218.34	300.0	-0.2	0.0	0.0	0.06	0.06	-11.28
400.0	0.13	212.90	400.0	-0.4	-0.2	-0.2	0.01	0.00	-5.44
500.0	0.23	221.20	500.0	-0.7	-0.4	-0.4	0.10	0.10	8.30
600.0	0.14	221.35	600.0	-0.9	-0.6	-0.6	0.09	-0.09	0.15
700.0	0.10	281.45	700.0	-1.0	-0.7	-0.7	0.13	-0.04	60.10
800.0	0.04	167.60	800.0	-1.0	-0.8	-0.8	0.12	-0.06	-113.85
900.0	0.24	43.24	900.0	-0.9	-0.7	-0.7	0.26	0.20	-124.36
1,000.0	0.46	45.77	1,000.0	-0.4	-0.2	-0.2	0.22	0.22	2.53
1,100.0	1.03	70.17	1,100.0	0.1	0.9	0.9	0.64	0.57	24.40
1,200.0	1.41	70.68	1,200.0	0.9	2.9	2.9	0.38	0.38	0.51
1,300.0	1.42	70.68	1,299.9	1.7	5.2	5.2	0.01	0.01	0.00
1,400.0	1.47	68.80	1,399.9	2.5	7.6	7.6	0.07	0.05	-1.88
1,500.0	1.68	62.77	1,499.9	3.7	10.1	10.0	0.27	0.21	-6.03

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Well:	Aries 20 MP Federal Com #1H	**North Reference:**	Grid
Wellbore:	Original Hole	**Survey Calculation Method:**	Minimum Curvature
Design:	Original Hole	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,600.0	1.99	55.52	1,599.8	5.3	12.8	12.7	0.39	0.31	-7.25
1,700.0	2.17	49.21	1,699.7	7.6	15.7	15.6	0.29	0.18	-6.31
1,800.0	2.32	40.94	1,799.7	10.3	18.5	18.3	0.36	0.15	-8.27
1,900.0	2.28	37.33	1,899.6	13.4	21.0	20.8	0.15	-0.04	-3.61
2,000.0	2.43	42.09	1,999.5	16.6	23.6	23.3	0.25	0.15	4.76
2,100.0	2.59	40.26	2,099.4	19.9	26.5	26.2	0.18	0.16	-1.83
2,200.0	2.72	39.10	2,199.3	23.5	29.5	29.1	0.14	0.13	-1.16
2,300.0	2.88	33.61	2,299.2	27.4	32.3	31.9	0.31	0.16	-5.49
2,400.0	2.99	30.58	2,399.1	31.7	35.1	34.5	0.19	0.11	-3.03
2,500.0	3.06	33.24	2,498.9	36.2	37.8	37.3	0.16	0.07	2.66
2,600.0	2.97	33.30	2,598.8	40.6	40.7	40.1	0.09	-0.09	0.06
2,700.0	3.07	32.94	2,698.6	45.0	43.6	42.9	0.10	0.10	-0.36
2,800.0	3.03	33.13	2,798.5	49.5	46.5	45.7	0.04	-0.04	0.19
2,900.0	3.14	34.07	2,898.3	54.0	49.5	48.6	0.12	0.11	0.94
3,000.0	3.12	34.24	2,998.2	58.5	52.6	51.6	0.02	-0.02	0.17
3,100.0	3.24	30.74	3,098.0	63.2	55.5	54.5	0.23	0.12	-3.50
3,200.0	2.81	29.49	3,197.9	67.7	58.2	57.1	0.44	-0.43	-1.25
3,300.0	2.48	36.21	3,297.8	71.6	60.7	59.5	0.45	-0.33	6.72
3,400.0	2.30	36.66	3,397.7	74.9	63.1	61.9	0.18	-0.18	0.45
3,500.0	1.90	36.19	3,497.6	77.9	65.3	64.0	0.40	-0.40	-0.47
3,600.0	1.85	40.52	3,597.6	80.5	67.3	66.0	0.15	-0.05	4.33
3,700.0	1.35	40.52	3,697.6	82.6	69.2	67.8	0.50	-0.50	0.00
3,800.0	1.27	40.88	3,797.5	84.3	70.7	69.3	0.08	-0.08	0.36
3,900.0	1.32	39.27	3,897.5	86.0	72.1	70.7	0.06	0.05	-1.61
4,000.0	1.23	31.94	3,997.5	87.8	73.4	72.0	0.19	-0.09	-7.33
4,100.0	1.40	24.71	4,097.5	89.9	74.5	73.0	0.24	0.17	-7.23
4,200.0	0.82	48.29	4,197.4	91.5	75.5	74.0	0.73	-0.58	23.58
4,300.0	0.58	75.07	4,297.4	92.1	76.6	75.0	0.40	-0.24	26.78
4,400.0	0.42	157.87	4,397.4	91.9	77.2	75.7	0.67	-0.16	82.80
4,500.0	0.56	196.29	4,497.4	91.0	77.2	75.7	0.35	0.14	38.42
4,600.0	0.84	218.29	4,597.4	90.0	76.6	75.1	0.38	0.28	22.00
4,700.0	1.36	230.47	4,697.4	88.7	75.2	73.8	0.57	0.52	12.18
4,800.0	1.97	227.74	4,797.3	86.8	73.0	71.6	0.61	0.61	-2.73
4,900.0	2.07	226.78	4,897.3	84.4	70.4	69.1	0.11	0.10	-0.96
5,000.0	2.21	234.14	4,997.2	82.0	67.6	66.2	0.31	0.14	7.36
5,100.0	2.37	239.31	5,097.1	79.8	64.2	62.9	0.26	0.16	5.17
5,200.0	2.55	239.63	5,197.0	77.6	60.5	59.3	0.18	0.18	0.32
5,300.0	2.75	238.59	5,296.9	75.3	56.6	55.3	0.21	0.20	-1.04
5,400.0	2.94	241.30	5,396.8	72.8	52.3	51.1	0.23	0.19	2.71
5,500.0	2.85	241.47	5,496.7	70.4	47.8	46.7	0.09	-0.09	0.17
5,600.0	2.31	242.34	5,596.6	68.2	43.9	42.7	0.54	-0.54	0.87
5,700.0	1.81	240.35	5,696.5	66.5	40.7	39.6	0.51	-0.50	-1.99
5,800.0	1.90	244.91	5,796.5	65.0	37.8	36.8	0.17	0.09	4.56
5,900.0	2.23	258.81	5,896.4	64.0	34.4	33.4	0.60	0.33	13.90

Stryker Directional
Survey Report

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Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,000.0	1.40	241.44	5,996.4	63.0	31.4	30.4	0.99	-0.83	-17.37
6,100.0	0.75	199.80	6,096.3	61.8	30.1	29.1	0.98	-0.65	-41.64
6,200.0	0.93	152.00	6,196.3	60.5	30.3	29.3	0.70	0.18	-47.80
6,300.0	1.05	148.98	6,296.3	59.0	31.2	30.2	0.13	0.12	-3.02
6,400.0	0.38	339.73	6,396.3	58.5	31.5	30.6	1.43	-0.67	-169.25
6,500.0	0.95	316.52	6,496.3	59.4	30.8	29.9	0.62	0.57	-23.21
6,600.0	1.21	298.28	6,596.3	60.5	29.3	28.3	0.43	0.26	-18.24
6,700.0	1.50	286.62	6,696.3	61.4	27.1	26.1	0.40	0.29	-11.66
6,760.0	1.47	285.25	6,756.2	61.8	25.6	24.6	0.08	-0.05	-2.28
6760' MD MS Gyro Survey									
6,796.0	0.40	42.40	6,792.2	62.0	25.3	24.3	4.70	-2.97	325.42
6,828.0	3.30	97.90	6,824.2	62.0	26.3	25.3	9.66	9.06	173.44
6,860.0	6.30	99.20	6,856.1	61.6	28.9	27.9	9.38	9.38	4.06
6,891.0	9.50	97.60	6,886.8	61.0	33.1	32.1	10.35	10.32	-5.16
6,923.0	12.40	95.80	6,918.2	60.3	39.2	38.2	9.12	9.06	-5.63
6,955.0	15.90	94.90	6,949.2	59.5	47.0	46.0	10.96	10.94	-2.81
6,987.0	19.00	97.20	6,979.8	58.5	56.5	55.5	9.92	9.69	7.19
7,018.0	21.40	99.20	7,008.9	57.0	67.1	66.2	8.06	7.74	6.45
7,050.0	23.70	100.60	7,038.4	54.9	79.2	78.3	7.38	7.19	4.38
7,082.0	26.50	101.50	7,067.4	52.2	92.5	91.6	8.83	8.75	2.81
7,113.0	30.00	101.50	7,094.7	49.3	106.9	106.1	11.29	11.29	0.00
7,145.0	33.50	101.40	7,121.9	46.0	123.4	122.6	10.94	10.94	-0.31
7,177.0	36.70	100.80	7,148.1	42.4	141.4	140.7	10.06	10.00	-1.88
7,209.0	40.40	99.80	7,173.1	38.9	161.0	160.4	11.73	11.56	-3.13
7,240.0	44.40	98.10	7,196.0	35.6	181.7	181.1	13.42	12.90	-5.48
7,272.0	49.80	97.10	7,217.8	32.6	204.9	204.4	17.03	16.88	-3.13
7,304.0	53.60	97.10	7,237.6	29.5	229.8	229.3	11.88	11.88	0.00
7,336.0	56.00	97.80	7,256.0	26.1	255.8	255.3	7.71	7.50	2.19
7,367.0	58.60	98.10	7,272.8	22.4	281.6	281.2	8.43	8.39	0.97
7,399.0	60.90	98.10	7,288.9	18.6	309.0	308.6	7.19	7.19	0.00
7,431.0	63.50	97.60	7,303.8	14.7	337.0	336.7	8.24	8.13	-1.56
7,463.0	67.00	97.00	7,317.2	11.0	365.8	365.6	11.07	10.94	-1.88
7,494.0	71.70	96.20	7,328.1	7.7	394.6	394.5	15.35	15.16	-2.58
7,526.0	76.40	95.40	7,336.9	4.6	425.2	425.1	14.88	14.69	-2.50
7,558.0	80.40	94.50	7,343.4	1.9	456.5	456.4	12.80	12.50	-2.81
7,653.0	86.40	93.20	7,354.3	-4.5	550.6	550.6	6.46	6.32	-1.37
7,685.0	86.40	92.70	7,356.3	-6.1	582.5	582.5	1.56	0.00	-1.56
7,717.0	88.80	91.60	7,357.6	-7.3	614.4	614.4	8.25	7.50	-3.44
7,748.0	90.50	89.80	7,357.8	-7.7	645.4	645.4	7.99	5.48	-5.81
7,812.0	90.20	89.50	7,357.4	-7.3	709.4	709.4	0.66	-0.47	-0.47
7,875.0	88.80	91.60	7,358.0	-7.9	772.4	772.4	4.01	-2.22	3.33
7,937.0	88.30	91.10	7,359.5	-9.4	834.4	834.4	1.14	-0.81	-0.81
8,001.0	88.00	90.90	7,361.6	-10.5	898.3	898.4	0.56	-0.47	-0.31

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8,064.0	88.70	90.90	7,363.4	-11.5	961.3	961.3	1.11	1.11	0.00
8,127.0	88.00	90.40	7,365.2	-12.2	1,024.2	1,024.3	1.37	-1.11	-0.79
8,190.0	91.30	90.40	7,365.6	-12.6	1,087.2	1,087.3	5.24	5.24	0.00
8,253.0	92.10	89.80	7,363.8	-12.7	1,150.2	1,150.3	1.59	1.27	-0.95
8,316.0	91.80	91.40	7,361.6	-13.4	1,213.2	1,213.2	2.58	-0.48	2.54
8,379.0	89.90	91.60	7,360.7	-15.0	1,276.1	1,276.2	3.03	-3.02	0.32
8,443.0	88.20	91.20	7,361.7	-16.6	1,340.1	1,340.2	2.73	-2.66	-0.63
8,506.0	88.20	92.00	7,363.7	-18.4	1,403.0	1,403.2	1.27	0.00	1.27
8,569.0	88.00	92.10	7,365.8	-20.6	1,466.0	1,466.1	0.35	-0.32	0.16
8,632.0	89.30	91.80	7,367.3	-22.8	1,528.9	1,529.1	2.12	2.06	-0.48
8,695.0	88.80	91.40	7,368.3	-24.5	1,591.9	1,592.1	1.02	-0.79	-0.63
8,759.0	89.20	91.20	7,369.5	-26.0	1,655.9	1,656.1	0.70	0.63	-0.31
8,822.0	89.70	90.90	7,370.1	-27.1	1,718.8	1,719.1	0.93	0.79	-0.48
8,885.0	88.50	91.10	7,371.0	-28.2	1,781.8	1,782.0	1.93	-1.90	0.32
8,948.0	88.50	91.40	7,372.7	-29.6	1,844.8	1,845.0	0.48	0.00	0.48
9,012.0	87.90	91.60	7,374.7	-31.3	1,908.7	1,909.0	0.99	-0.94	0.31
9,074.0	89.20	90.40	7,376.3	-32.3	1,970.7	1,971.0	2.85	2.10	-1.94
9,138.0	90.00	91.10	7,376.7	-33.2	2,034.7	2,035.0	1.66	1.25	1.09
9,201.0	89.90	90.90	7,376.8	-34.3	2,097.7	2,098.0	0.35	-0.16	-0.32
9,264.0	88.60	88.40	7,377.6	-33.9	2,160.7	2,160.9	4.47	-2.06	-3.97
9,328.0	87.40	87.00	7,379.8	-31.3	2,224.6	2,224.8	2.88	-1.88	-2.19
9,359.0	88.50	86.70	7,380.9	-29.6	2,255.5	2,255.7	3.68	3.55	-0.97
9,390.0	90.10	86.70	7,381.3	-27.8	2,286.5	2,286.6	5.16	5.16	0.00
9,422.0	91.00	87.60	7,381.0	-26.3	2,318.4	2,318.5	3.98	2.81	2.81
9,453.0	91.80	88.80	7,380.3	-25.3	2,349.4	2,349.5	4.65	2.58	3.87
9,485.0	92.60	89.70	7,379.0	-24.9	2,381.4	2,381.4	3.76	2.50	2.81
9,517.0	92.40	89.70	7,377.6	-24.7	2,413.3	2,413.4	0.63	-0.63	0.00
9,549.0	91.60	90.90	7,376.5	-24.9	2,445.3	2,445.4	4.51	-2.50	3.75
9,580.0	91.20	90.70	7,375.8	-25.3	2,476.3	2,476.4	1.44	-1.29	-0.65
9,612.0	89.70	92.80	7,375.5	-26.3	2,508.3	2,508.4	8.06	-4.69	6.56
9,643.0	88.00	91.60	7,376.1	-27.5	2,539.2	2,539.4	6.71	-5.48	-3.87
9,675.0	87.10	90.70	7,377.5	-28.1	2,571.2	2,571.3	3.98	-2.81	-2.81
9,707.0	86.90	91.10	7,379.2	-28.6	2,603.2	2,603.3	1.40	-0.63	1.25
9,739.0	88.30	91.60	7,380.5	-29.4	2,635.1	2,635.3	4.65	4.38	1.56
9,770.0	89.00	91.80	7,381.2	-30.3	2,666.1	2,666.2	2.35	2.26	0.65
9,834.0	88.30	91.60	7,382.8	-32.2	2,730.1	2,730.2	1.14	-1.09	-0.31
9,897.0	89.90	91.80	7,383.7	-34.0	2,793.0	2,793.2	2.56	2.54	0.32
9,960.0	91.10	90.90	7,383.2	-35.5	2,856.0	2,856.2	2.38	1.90	-1.43
10,024.0	90.30	89.30	7,382.4	-35.6	2,920.0	2,920.2	2.79	-1.25	-2.50
10,087.0	90.70	89.80	7,381.9	-35.2	2,983.0	2,983.2	1.02	0.63	0.79
10,150.0	91.50	91.10	7,380.6	-35.6	3,046.0	3,046.1	2.42	1.27	2.06
10,213.0	89.10	92.00	7,380.3	-37.3	3,108.9	3,109.1	4.07	-3.81	1.43
10,277.0	89.30	92.70	7,381.2	-40.0	3,172.9	3,173.1	1.14	0.31	1.09

Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Aries 20 MP Federal Com #1H
Project:	Eddy County, New Mexico	TVD Reference:	GL 3485 + 20 @ 3505.0usft (Patterson #45)
Site:	Section 20-18S-30E Aries 20 MP Federal Com	MD Reference:	GL 3485 + 20 @ 3505.0usft (Patterson #45)
Well:	Aries 20 MP Federal Com #1H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,340.0	89.30	94.20	7,382.0	-43.8	3,235.8	3,236.0	2.38	0.00	2.38
10,372.0	89.40	94.60	7,382.3	-46.2	3,267.7	3,268.0	1.29	0.31	1.25
10,403.0	87.90	93.40	7,383.1	-48.4	3,298.6	3,298.9	6.20	-4.84	-3.87
10,435.0	87.40	93.20	7,384.4	-50.2	3,330.5	3,330.9	1.68	-1.56	-0.63
10,467.0	87.40	93.40	7,385.8	-52.1	3,362.4	3,362.8	0.62	0.00	0.63
10,530.0	87.60	92.50	7,388.6	-55.3	3,425.3	3,425.7	1.46	0.32	-1.43
10,562.0	87.50	92.50	7,390.0	-56.7	3,457.2	3,457.7	0.31	-0.31	0.00
10,625.0	88.70	92.00	7,392.0	-59.2	3,520.1	3,520.6	2.06	1.90	-0.79
10,688.0	88.30	91.80	7,393.7	-61.3	3,583.1	3,583.6	0.71	-0.63	-0.32
10,752.0	90.10	91.60	7,394.6	-63.2	3,647.0	3,647.6	2.83	2.81	-0.31
10,815.0	91.40	91.80	7,393.8	-65.0	3,710.0	3,710.6	2.09	2.06	0.32
10,878.0	89.40	91.40	7,393.3	-66.8	3,773.0	3,773.5	3.24	-3.17	-0.63
10,941.0	90.10	92.10	7,393.6	-68.7	3,835.9	3,836.5	1.57	1.11	1.11
11,005.0	90.20	92.50	7,393.4	-71.3	3,899.9	3,900.5	0.64	0.16	0.63
11,068.0	86.90	87.20	7,395.0	-71.1	3,962.8	3,963.5	9.91	-5.24	-8.41
11,100.0	87.10	87.60	7,396.7	-69.7	3,994.8	3,995.4	1.40	0.63	1.25
11,131.0	88.60	89.00	7,397.9	-68.7	4,025.7	4,026.3	6.62	4.84	4.52
11,163.0	90.10	88.60	7,398.2	-68.1	4,057.7	4,058.3	4.85	4.69	-1.25
11,194.0	90.50	88.80	7,398.1	-67.4	4,088.7	4,089.3	1.44	1.29	0.65
11,258.0	90.10	88.40	7,397.7	-65.8	4,152.7	4,153.2	0.88	-0.63	-0.63
11,321.0	91.30	90.20	7,397.0	-65.0	4,215.7	4,216.2	3.43	1.90	2.86
11,353.0	91.10	90.20	7,396.3	-65.1	4,247.7	4,248.2	0.63	-0.63	0.00
11,384.0	90.10	89.10	7,396.0	-65.0	4,278.7	4,279.1	4.80	-3.23	-3.55
11,416.0	89.20	87.40	7,396.2	-64.0	4,310.6	4,311.1	6.01	-2.81	-5.31
11,448.0	88.80	89.30	7,396.7	-63.1	4,342.6	4,343.1	6.07	-1.25	5.94
11,511.0	89.10	89.00	7,397.9	-62.1	4,405.6	4,406.0	0.67	0.48	-0.48
11,574.0	89.20	89.80	7,398.8	-61.5	4,468.6	4,469.0	1.28	0.16	1.27
11,638.0	88.80	89.00	7,399.9	-60.8	4,532.6	4,533.0	1.40	-0.63	-1.25
11,666.0	87.50	87.70	7,400.8	-60.0	4,560.5	4,560.9	6.56	-4.64	-4.64
11,720.0	87.50	87.70	7,403.2	-57.8	4,614.5	4,614.8	0.00	0.00	0.00

11720' MD Projected to Bit

Design Annotations

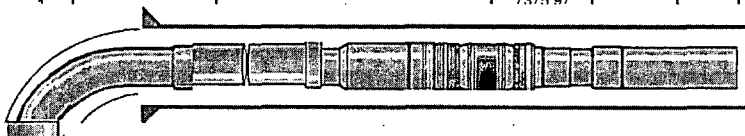
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
6,760.0	6,756.2	61.8	25.6	6760' MD MS Gyro Survey
11,720.0	7,403.2	-57.8	4,614.5	11720' MD Projected to Bit

Operating Company	Mewbourne Oil Co.	**Company Rep**	Jake Nave		
Well Name & Number	ARIES 20 MP FED COM #1H	**Field**	0		
Sales Ticket Number	0005965283-1	**BOT Service Rep**	John Davis		
Date	11/23/2013	**District Location**	Odessa, TX		

	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse
Casing	7.000	26.00	P-110	6.276	6.151	LTC / 8RD	0.03826	7,616.00	9,960	6,230
Top Liner	4.500	13.50	P-110	3.920	3.795	LTC / 8RD	0.01492	4,331.03	12,410	10,680
Bott Liner	0.000	0.00	0	0.000	0.000	0	0.00000	-	-	-

TVD	7400.00	KOP	6877.00	Open Hole	6.125	Casing Vol. (bbl)	282.2
Carry Fluid Weight (ppg)	8.4	Propant Content (ppa)				Max Drill Out Size	0

	Comm. Number	Description	Depth	Length	OD	ID	Ball Seat ID	Shear Press	Max Rate (BPM)	Displ (BBL)
Liner Top			7375.97							



Zone Length										
	JR Sleeve S3 Hyd Set Packer	7375.97	8.64	5.313	3.875				
	4-1/2-13.5 LTC Nipple	7384.61	8.11	5.000	3.920				
	7 Joints of 4-1/2-13.5 LTC Casing	7392.72	280.00	5.000	3.920				
20	3.625 EX Frac Sleeve	7672.72	2.40	5.750		3.525	2286		
	3 Joint of 4-1/2-13.5 LTC Casing	7675.12	117.98	5.000	3.920				
	Baker Open Hole Packer	7793.10	3.89	5.620	3.875		2154		
	3 Joints of 4-1/2-13.5 LTC Casing	7796.99	122.20	5.000	3.920				
19	3.500 EX Frac Sleeve	7919.19	2.40			3.400	2286		
	3 Joint of 4-1/2-13.5 LTC Casing	7921.59	120.20	5.000	3.920				
	Baker Open Hole Packer	8041.78	3.89		3.875		2154		
	2 Joints of 4-1/2-13.5 LTC Casing	8045.68	78.87	5.000	3.920				
18	3.375 EX Frac Sleeve	8124.55	2.40			3.275	2286		
	3 Joint of 4-1/2-13.5 LTC Casing	8126.95	119.02	5.000	3.920				
	Baker Open Hole Packer	8246.97	3.89		3.875		2154		
	2 Joints of 4-1/2-13.5 LTC Casing	8249.86	78.79	5.000	3.920				
17	3.250 EX Frac Sleeve	8328.65	2.40			3.150	2286		
	3 Joint of 4-1/2-13.5 LTC Casing	8331.05	120.44	5.000	3.920				
	Baker Open Hole Packer	8451.49	3.89		3.875		2154		
	2 Joints of 4-1/2-13.5 LTC Casing	8455.38	78.89	5.000	3.920				
16	3.125 EX Frac Sleeve	8534.27	2.40			3.025	2286		
	3 Joints of 4-1/2-13.5 LTC Casing	8536.67	117.56	5.000	3.920				
	Baker Open Hole Packer	8654.23	3.89		3.875		2154		
	2 Joints of 4-1/2-13.5 LTC Casing	8658.12	80.20	5.000	3.920				
15	3.000 EX Frac sleeve	8738.32	2.40			2.900	2286		
	3 Joint of 4-1/2-13.5 LTC Casing	8740.72	116.79	5.000	3.920				
	Baker Open Hole Packer	8857.51	3.89		3.875		2154		
	2 Joints of 4-1/2-13.5 LTC Casing	8861.40	74.48	5.000	3.920				
14	2.875 EX Frac Sleeve	8935.88	2.40			2.775	2286		
	3 Joints of 4-1/2-13.5 LTC Casing	8938.28	119.49	5.000	3.920				
	Baker Open Hole Packer	9057.77	3.89		3.875		2154		
	3 Joints of 4-1/2-13.5 LTC Casing	9061.66	118.46	5.000	3.920				
13	2.750 EX Frac Sleeve	9180.12	2.40			2.650	2286		
	3 Joint of 4-1/2-13.5 LTC Casing	9182.52	118.68	5.000	3.920				
	Baker Open Hole Packer	9301.20	3.89		3.875		2154		

Operating Company	Mewbourne Oil Co.	**Company Rep**	Jake Nave		
Well Name & Number	ARIES 20 MP FED COM #1H	**Field**	0		
Sales Ticket Number	0005965283-1	**BOT Service Rep**	John Davis		
Date	11/23/2013	**District Location**	Odessa, TX		

	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse
Casing	7.000	26.00	P-110	6.276	6.151	LTC / 8RD	0.03826	7,616.00	9,960	6,230
Top Liner	4.500	13.50	P-110	3.920	3.795	LTC / 8RD	0.01492	4,331.03	12,410	10,680
Bott Liner	0.000	0.00	0	0.000	0.000	0	0.00000	-	-	-

TVD	7400.00	KOP	6877.00	Open Hole	6.125	Casing Vol. (bbl)	282.2
Carry Fluid Weight (ppg)	8.4	Propant Content (ppa)		Max Drill Out Size			0

	Comm. Number	Description	Depth	Length	OD	ID	Ball Seat ID	Shear Press	Max Rate (BPM)	Displ (BBL)
		2 Joints of 4-1/2-13.5 LTC Casing	9305.09	79.58	5.000	3.920				
12		2.625 EX Frac Sleeve	9384.67	2.40			2.525	2286		
		3 Joints of 4-1/2-13.5 LTC Casing	9387.07	118.70	5.000	3.920				
		Baker Open Hole Packer	9505.77	3.89		3.875		2154		
		2 Joints of 4-1/2-13.5 LTC Casing	9509.66	79.94	5.000	3.920				
11		2.500 EX Frac Sleeve	9589.60	2.40			2.400	2286		
		3 Joint of 4-1/2-13.5 LTC Casing	9592.00	118.28	5.000	3.920				
		Baker Open Hole Packer	9710.28	3.89		3.875		2154		
		2 Joints of 4-1/2-13.5 LTC Casing	9714.17	79.38	5.000	3.920				
10		2.375 EX Frac Sleeve	9793.55	2.40			2.275	2286		
		3 Joints of 4-1/2-13.5 LTC Casing	9795.95	118.74	5.000	3.920				
		Baker Open Hole Packer	9914.69	3.89		3.875		2154		
		2 Joint of 4-1/2-13.5 LTC Casing	9918.58	79.18	5.000	3.920				
9		2.250 EX Frac Sleeve	9997.76	2.40			2.150	2286		
		3 Joints of 4-1/2-13.5 LTC Casing	10000.16	117.44	5.000	3.920				
		Baker Open Hole Packer	10117.60	3.89		3.875		2154		
		2 Joint of 4-1/2-13.5 LTC Casing	10121.49	79.01	5.000	3.920				
8		2.125 EX Frac Sleeve	10200.50	2.40			2.025	2286		
		3 Joints of 4-1/2-13.5 LTC Casing	10202.90	119.78	5.000	3.920				
		Baker Open Hole Packer	10322.68	3.89		3.875		2154		
		3 Joint of 4-1/2-13.5 LTC Casing	10326.57	118.72	5.000	3.920				
7		2.000 EX Frac Sleeve	10445.29	2.40			1.900	2286		
		3 Joints of 4-1/2-13.5 LTC Casing	10447.69	122.24	5.000	3.920				
		Baker Open Hole Packer	10569.93	3.89		3.875		2154		
		2 Joint of 4-1/2-13.5 LTC Casing	10573.82	78.01	5.000	3.920				
6		1.875 EX Frac Sleeve	10651.83	2.40			1.775	2286		
		3 Joints of 4-1/2-13.5 LTC Casing	10654.23	118.50	5.000	3.920				
		Baker Open Hole Packer	10772.73	3.89		3.875		2154		
		2 Joints of 4-1/2-13.5 LTC Casing	10776.62	79.13	5.000	3.920				
5		1.750 EX Frac Sleeve	10855.75	2.40			1.650	2286		
		3 Joint of 4-1/2-13.5 LTC Casing	10858.15	118.96	5.000	3.920				
		Baker Open Hole Packer	10977.11	3.89		3.875		2154		
		2 Joints of 4-1/2-13.5 LTC Casing	10981.00	79.15	5.000	3.920				
4		1.625 EX Frac Sleeve	11060.15	2.40			1.525	2286		
		3 Joints of 4-1/2-13.5 LTC Casing	11062.55	115.26	5.000	3.920				
		Baker Open Hole Packer	11177.81	3.89		3.875		2154		
		2 Joints of 4-1/2-13.5 LTC Casing	11181.70	77.37	5.000	3.920				
3		1.500 DBL Ball Frac Sleeve	11259.07	2.40			1.400	2286		

Operating Company	Mewbourne Oil Co.	Company Rep	Jake Nave		
Well Name & Number	ARIES 20 MP FED COM #1H	Field	0		
Sales Ticket Number	0005965283-1	BOT Service Rep	John Davis		
Date	11/23/2013	District Location	Odessa, TX		

BAKER HUGHES

	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse
Casing	7.000	26.00	P-110	6.276	6.151	LTC / 8RD	0.03826	7,616.00	9,960	6,230
Top Liner	4.500	13.50	P-110	3.920	3.795	LTC / 8RD	0.01492	4,331.03	12,410	10,680
Bott Liner	0.000	0.00	0	0.000	0.000	0	0.00000	-	-	-

TVD	7400.00	KOP	6877.00	Open Hole	6.125	Casing Vol. (bbl)	282.2
Carry Fluid Weight (ppg)	8.4	Propant Content (ppa)				Max Drill Out Size	0

	Comm. Number	Description	Depth	Length	OD	ID	Ball Seat ID	Shear Press	Max Rate (BPM)	Displ (BBL)
		3 Joint of 4-1/2-13.5 LTC Casing	11261.47	115.31	5.000	3.920				
		Baker Open Hole Packer	11376.78	3.89		3.875		2154		
		3 Joints of 4-1/2-13.5 LTC Casing	11380.67	115.05	5.000	3.920				
2		1.375 DBL Ball Frac Sleeve	11495.72	2.40			1.275	2286		
		3 Joints of 4-1/2-13.5 LTC Casing	11498.12	115.00	5.000	3.920				
		Baker Open Hole Packer	11613.12	3.89		3.875		2154		
		2 Joints of 4-1/2-13.5 LTC Casing	11617.01	77.32	5.000	3.920				
1		1.250" EX Frac sleeve	11694.33	2.38			1.150	3048		
		Pup jt 4-1/2-13.5 LTC Casing	11696.71	8.06	5.000					
		DBL VLV FLT SHOE	11704.77	2.23						
		OFF BOTTOM	11707.00	13.00						
			11720.00							