State of New Mexico Office	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 ECEIVED	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-24974
District III - (505) 334-6178 1 11- 2 0 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV - (505) 476-3460	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMNIMOCD ART Santa Fe, NM 87505 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	December 11 December
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Baseball Park
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
Endurance Resources LLC	270329
3. Address of Operator	10. Pool name or Wildcat
203 W Wall Suite 1000 Midland TX 79701	Carlsbad Delaware South
4. Well Location	
Unit Letter I: 1980 feet from the south line and	660 feet from the east line
Section 24 Township 22S Range 26E	NMPM Eddy County NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3169' GR	
Especialistica de Propositio de Propositio de Marco de Capital de Capital (1997)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
12. Check Appropriate Box to material of Hones	, Report of Other Data
NOTICE OF INTENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON	RILLING OPNS. P AND A
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE	- //-/-/-5
OTHER: OTHER:	
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