RECEIVED

335 K 3

JAN 08 2014

Submit One Copy To Appropriate District	State of New Mi	ARCO ARTESIA	Form C-103			
Office . District I	Energy, Minerals and Natu	ral Resources	Revised November 3, 2011			
1625 N. French Dr., Hobbs, NM 88240			L API NO.			
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-02021			
District III	1220 South St. Frai	ncis Dr.	5. Indicate Type of Lease STATE X FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8'	7505 6 Sta	ate Oil & Gas Lease No.			
· 1220 S. St. Francis Dr., Santa Fe, NM		0. 50				
87505			NM 647			
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS	S AND REPORTS ON WELLS		ase Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATI		an arrarr	e 647 AC 711			
PROPOSALS.)			8. Well Number 125			
1. Type of Well: XOil Well Gas Well Other			120			
Name of Operator Quantum Resources Management	, 9. 00	9. OGRID Number 243874				
3. Address of Operator			10. Pool name or Wildcat			
1401 McKinney St., Suite #2400, Houston, TX 77010			Artesia; Queen-Grayburg-San Andres			
4. Well Location						
Unit Letter A: 660	feet from the N line and 6	<u>60</u> feet from the <u>F</u> line				
Section 23 Township	18-S Range 28-E NMPM	1 Eddy County NM				
	1. Elevation (Show whether DR					
The second secon	3520' DF	,				
12. Check Appropriate Box to Inc	dicate Nature of Notice, R	eport or Other Data	T.			
NOTICE OF INTE	NITION TO:	L CURCEOL	IENT BEDORT OF:			
			SEQUENT REPORT OF:			
-	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					
	IULTIPLE COMPL	COMMENCE DRILLING (CASING/CEMENT JOB	OPNS.∐ PANDA ∐ □			
, oct on the text of tolling	ozim za oomi z	GAGING/GEMENT GOD				
OTHER:	· 🗆	□ Location is ready for	r OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
Rat hole and cellar have been filled						
A steel marker at least 4" in diamet	er and at least 4° above ground	level has been set in concre	ite. It shows the			
OPERATOR NAME, LEASE	E NAME, WELL NUMBER.	API NUMBER, OHARTE	R/OHARTER LOCATION OR			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
· · · · · · · · · · · · · · · · · · ·						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location.						
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.)						
All other environmental concerns have been addressed as per OCD rules.						
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.						
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well						
location, except for utility's distribution		ical service poles and filles	mave occurrentoved from lease and wen			
When all work has been completed, retu	rn this form to the appropriate	District office to schedule a	n inspection.			
4	_					
SIGNATURE Julisti A.	slacetitlesr	Regulatory Analyst	DATE <u>01/07/2014</u>			
TYPE OR PRINT NAME Celeste G. I	Dale E-MAIL:	cdale@qracq.com	PHONE: 432-683-1500			
For State Use Only	Sec ATI	TACHED				
100000000000000000000000000000000000000	TITLE	a ci	· · · · · · ·			
APPROVED BY SIMOLULES			DATE 1/13/14			
NOTE RITH	EMPY TUBE	- R 15/ 15-18/1	O SETT AMBILLE			
1001 11401 12	urry 10116	1-CLCMSE	2 SEE BATTCHED.			

Go to Incidents/Spills	. Well Ins	oéctions 🥼 🖟	Date Mo	50 01/13/2014 P
API Well No. 30:015-02021-0 Well Name STATE 647 AC 711 Well Type Oil (Producing)	LLC	RESOURCES MANAGEME Number 125 Status Plugged (NOT Rele	Înspect No, ⊹ij	Eddy TWG1401338191 NA
Purpose Normal Routine Activity Type Routine/Periodic Notification Type Date Performed 1/13/2014	Compliance Issues Violation Found? Significant NC? Well Idle >1 Year? Check Global Comp	l .		Type Status 243874 p elec pole still
Date NOV Date Extension a Date Passed Comply #	Falled Items > > > Write Compliance Incident No	Inspector ethics in the line of the line		Duration
API Well No. 30-015-02021-0 Well Name STATE 647/AC 711 Well Type (Oil (Producing))	ue.	RESOURCES MANAGEME Number 125 Status Plugged (NOT Rel	Inspect No.	Eddy IREH1328942345 NA
Purpose	Compliance Issues Violation Found? Significant NC? Well Idle >1 Year? Check Global Comp		tatus: H hange ONGARD to and Location in G	Type Status 243874 ood Shape.
Date Performed 10/16/2013 Date NOV Date Extension Date Passed	Insp/MIT Incident Failed Items > > > Write Compliance	E S		
Comply#	Incident No General	Inspector ellnspection Reports from [REPO	Ron Harvey	Duration