

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-015-29767								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name South Boyd 27								
		6. Well Number: 2								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="border: 1px solid black; padding: 2px; font-weight: bold; font-size: 0.8em;">JAN 16 2014</div> <div style="border: 1px solid black; padding: 2px; font-weight: bold; font-size: 0.8em;">NMOCD ARTESIA</div>								
8. Name of Operator Nearburg Producing Company										
9. OGRID 015742										
10. Address of Operator 3300 N. A Street, Suite 120 Midland, TX 79705		11. Pool name or Wildcat North Seven Rivers; Glorieta/Yeso								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	27	19S	25E		990	NORTH	1650	WEST	EDDY
BH:										
13. Date Spudded 01/03/1998	14. Date T.D. Reached 01/21/1998		15. Date Rig Released 11/14/2013		16. Date Completed (Ready to Produce) 11/14/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3468'GR			
18. Total Measured Depth of Well 8,225'			19. Plug Back Measured Depth 7,590'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run N/A			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2,603'--2,900' Glorieta/Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#		1,125'		14-3/4"		1,200		N/A
7"		23 & 29#		8,225'		8-3/4"		1,150		N/A
24. LINER RECORD										
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) .42", 6 holes each										
2,603'-2,605'		2,721'-2,723'		2,760'-2,762'						
2,660'-2,662'		2,729'-2,731'		2,769'-2,771'						
2,681'-2,683'		2,730'-2,732'		2,889'-2,891'						
2,690'-2,692'		2,738'-2,740'		2,898'-2,900'						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED								
2,603'--2,900'		40,313 bbls slickwater & 603,509# sand								
28. PRODUCTION										
Date First Production 11/14/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 12/2/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
				228	200	1,036				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
			228	200	1,036					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By			
31. List Attachments C-102, C-103, C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Vicki Johnston</i>			Printed Name Vicki Johnston			Title Nearburg Producing Company			Date <i><</i>	
E-mail Address vjohnston1@gmail.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7,698'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 8,415'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 8,849'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 746'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2,245'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3,905'	T. Todilto	
T. Abo	T. 3rd Bone Springs 6,061'	T. Entrada	
T. Wolfcamp 6,364'	T. Morrow 9,100'	T. Wingate	
T. Penn	T. Chester Limestone 9,565'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
746	2275	1529	Dolomite, Chert				
2275	3905	1630	Dolomite, Sand, Chert				
3905	6061	2156	Limestone, Shale, Chert				
6061	6364	303	Sand, Dolomite, Limestone,				
6364	7698	1334	Shale, Limestone, Silestone,				
			Sand, Chert				
7698	8416	718	Dolomite, Limestone, Shale				
8416	8849	433	Limestone, Sand, Shale				
8849	9100	151	Limestone, Sand, Shale				
9100	9565	465	Sand, Shale				