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Submit One Copy To Appropriate District	State of New Me		Form C-103
Office District I	Energy, Minerals and Natur	ral Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OYE GOVERNMENTAL TION	PHIMOTON .	30-015-33788
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE 🛛
District IV	Santa Fe, INIVI 87303		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT			Allen
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 3
1. Type of Well: Oil Well ⊠ Ga 2. Name of Operator	s well Other	1	9. OGRID Number
CHI Operating, Inc.		· .	4378
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 1799 Midland, TX 79702		, 1	Delaware
4. Well Location			
— — ; — — —	m the N line and 1980 feet from	;	
	S Range 27E NMPM	County Eddy	E SPECIAL AND
	1. Elevation (Show whether DR,	, KKB, KI, GK, eic.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
a a			
NOTICE OF INTE			SEQUENT REPORT OF:
	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORL	
	MULTIPLE COMPL	CASING/CEMENT	
- SEE ON METER ON ONLY	MOETH EL COMP	· ·	
OTHER:		■ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
a control marites at reality of the control of the	, or and at loads it above broand	iover may been been	Tollows are
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
TERMANENTED STAMFED ON THE MARKER S SURFACE.			
☐ The location has been leveled as no	early as possible to original grou	nd contour and has,	been cleared of all junk, trash, flow lines and
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.		\$	
All metal bolts and other materials to be removed.)	nave been removed. Portable ba	ises have been remo	ved. (Poured onsite concrete bases do not have
All other environmental concerns	have been addressed as ner OCF) rules	
Pipelines and flow lines have been			All fluids have been removed from non-
retrieved flow lines and pipelines.		:	
location, except for utility's distribution	naining well on lease: all electri	cal service poles:an	d lines have been removed from lease and well
"	. Intrastructure.	<u>:</u>	
When all work has been completed, retu	arn this form to the appropriate [District office to sch	edule an inspection.
Ω 0			
SIGNATURE FUNC	TITLE_	Regulatory Clerk	DATE 10/15/2013
TYPE OR PRINT NAMEPAM CO	RBETT_E-MAIL:pamc@r	chienergyinc.com	PHONE: 432-685-5001
For State Use Only	0.	:	
APPROVED BY:	UM TITLE (C. O.	DATE // 16/14
Conditions of Approval (if any):		- 	Jan
OK TO KERLET	15E	1	·