Submit I Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-41298 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🛛 **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **Bultaco State** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well 8. Well Number Gas Well Other 2H 2. Name of Operator 9. OGRID Number 229137 COG Operating LLC 10. Pool name or Wildcat 3. Address of Operator 2208 W. Main Street, Artesia, NM 88210 Livingston Ridge; Bone Spring 4. Well Location 190 feet from the South line and 2310 feet from the Unit Letter line 31E **NMPM** Eddy Section 36 Township 22S Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3475' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** П CHANGE PLANS COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/22/13 to 11/23/13 MIRU. Drill out DVT & clean out to PBTD @ 14592'. Circ clean. Test csg to 8500# for 30 mins. Good test. 11/25/13 to 11/26/13 Perforate 14560-14570' (60) & perform injection test. 12/3/13 to 12/10/13 Load & test annulus to 1000#. Good test. Perforate Bone Spring 10476-14505' (468). Acdz w/75465 gal 7 1/2% acid. Frac w/5893944# sand & 3788565 gal fluid. 12/13/13 Drilled out all plugs. Circulate clean. 12/16/13 to 12/17/13 Set 2 7/8" 6.5# L-80 tbg @ 9242' & pkr @ 9225'. 12/18/13 Began flowing back & testing. 10/17/13 11/3/13 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE A TITLE: Regulatory Analyst DATE: 1/14/14 Type or print name: ____Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946 **For State Use Only** 1 St A Super 181 _ DATE (am 16 2014

APPROVED BY:

Conditions of Approval (if any):