

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. ARTESIA
Santa Fe, NM 87505

WELL API NO. 30-015-41374
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name AID 24 STATE
8. Well Number #29
9. OGRID Number 281994
10. Pool name or Wildcat Empire, Glorieta-Yeso (96210)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LRE OPERATING, LLC

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter O : 330 feet from the South line and 1650 feet from the East line
Section 24 Township 17-S Range 28-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3675' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 12/21/13, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ 4904', 10', 21', 30', 36', 43', 55', 60', 70', 82', 90', 5000', 06', 15', 25', 38', 54', 60', 65', 72', 80', 87', 92', 96', 5102', 17', 26' w/1-0.34" spf. Total 27 holes. On 12/27/13, treated w/2399 gal 15% HCL acid & 41 perf balls. Fraced lower Yeso w/57,457# 16/30 Arizona & 19,075# 16/30 resin coated sand in 20# X-linked gel. Set 5-1/2" CBP @ 4880'. PT csg & CBP to 3500 psi-OK. Perfed middle Yeso @ 4662', 66', 74', 80', 86', 92', 4702', 10', 15', 26', 37', 41', 62', 68', 78', 86', 92', 99', 4809', 15', 25', 30', 38', 45' w/1-0.41" spf. Total 24 holes. Treated perfs w/1954 gal 15% HCL acid & 36 perf balls. Fraced w/51,164# 16/30 Arizona & 20,901# 16/30 resin coated sand in 20# X-linked gel. Set 5-1/2" CBP @ 4650'. PT csg to 3500 psi-OK. Perfed middle Yeso @ 4373', 78', 92', 96', 4400', 08', 19', 24', 42', 47', 54', 67', 76', 81', 88', 98', 4506', 13', 25', 30', 36', 41', 48', 54', 60', 66', 74', 85', 96', 4606', 15', 22', 28' w/1-0.41" spf. Total 33 holes. Treated perfs w/2840 gal 15% HCL acid & 50 perf balls. Fraced w/66,926# 16/30 Arizona & 19,558# 16/30 resin coated sand in 20# X-linked gel. Set 5-1/2" CBP @ 4360'. PT csg to 3500 psi-OK. Perfed upper Yeso @ 4082', 87', 94', 4108', 21', 28', 32', 41', 50', 60', 66', 78', 85', 98', 4203', 19', 27', 34', 41', 53', 71', 85', 4300', 08', 18', 28', 35', 40', 46' w/1-0.41" spf. Total 29 holes. Treated perfs w/2654 gal 15% HCL acid & 44 perf balls. Fraced w/67,004# 16/30 Arizona & 19,848# 16/30 resin coated sand in 20# X-linked gel. Set 5-1/2" CBP @ 4060'. PT csg to 3500 psi-OK. Perfed upper Yeso @ 3710', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3800', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3900', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 4000', 05', 10', 15', 20', 25', 30' w/1-0.41" spf. Total 65 holes. Treated perfs w/3539 gal 15% HCL acid & 83 perf balls. Fraced w/92,380# 16/30 Arizona & 19,350# 16/30 resin coated sand in 25# X-linked gel. On 12/28/13, MIRUSU. Drilled CBPs @ 4060', 4360', 4650', & 4880' & CO to PBTD5305'. On 1/2/14, landed 2-7/8" 6.5# J-55 tbg @ 5231'. Ran pump & rods. Released completion rig on 1/2/14.

Spud Date: 12/13/13

Drilling Rig Release Date: 12/19/13

7

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin
Type or print name Mike Pippin

TITLE Petroleum Engineer - Agent DATE 1/3/14
E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: [Signature]
Conditions of Approval (if any):

TITLE Dist. H. Spewison DATE Jan 6, 2014