

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached 188. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
RED LAKE11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: JENNIFER A DUARTE
OXY USA WTP LIMITED PTNRSHIP E-Mail: jennifer_duarte@oxy.com

3a. Address

MIDLAND, TX 79710-0250

3b. Phone No. (include area code)
Ph: 713-513-6640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

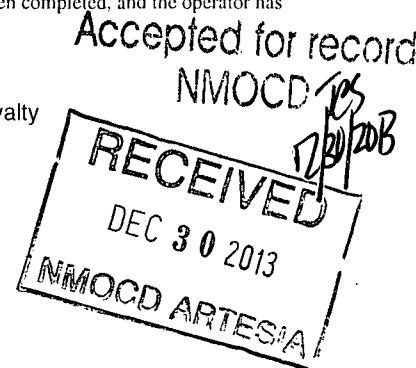
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A map is enclosed showing the Federal leases and well locations in Section 23, T17S, R27E.

The BLM's interest in these leases is the same. Leases NMNM-025527A and NMNM-025527 have a royalty rate of 12.5%.

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Yeso Viking Federal wells listed above will be commingled, measured and sold off lease



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #228964 verified by the BLM Well Information System
For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/19/2013 (14KMS7888SE)

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/09/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By EDWARD FERNANDEZ

Title PETROLEUM ENGINEER

Date 12/24/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #228964 that would not fit on the form

5. Lease Serial No., continued

NMNM025527
NMNM025527A

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 3	30-015-41340-00-S1	Sec 23 T17S R27E SESW 2240FSL 1680FWL
NMNM025527	NMNM025527	YESO VIKING FEDERAL 4	30-015-41341-00-S1	Sec 23 T17S R27E NWSE 2210FSL 2180FWL
NMNM025527	NMNM025527	YESO VIKING FEDERAL 12	30-015-41872-00-X1	Sec 23 T17S R27E NWSE 1720FSL 1650FEL 32.817045 N Lat, 104.245681 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 13	30-015-41873-00-X1	Sec 23 T17S R27E NESE 2480FSL 0451FEL 32.819098 N Lat, 104.241776 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 16	30-015-41874-00-X1	Sec 23 T17S R27E SWSE 1017FSL 2040FEL 32.815124 N Lat, 104.246954 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 17	30-015-41875-00-X1	Sec 23 T17S R27E SESE 1202FSL 0903FEL 32.815600 N Lat, 104.243251 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 22		Sec 23 T17S R27E NWSE 1670FSL 2130FEL 32.816923 N Lat, 104.247244 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 23		Sec 23 T17S R27E NWSE 2210FSL 1680FEL 32.818393 N Lat, 104.245777 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 24		Sec 23 T17S R27E NESE 2409FSL 0876FEL 32.818915 N Lat, 104.243161 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 25		Sec 23 T17S R27E NESE 1670FSL 710FEL 32.816879 N Lat, 104.242622 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 30		Sec 23 T17S R27E SWSE 25FSL 2327FEL 32.812409 N Lat, 104.247891 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 31		Sec 23 T17S R27E SWSE 978FSL 1920FEL 32.815014 N Lat, 104.246562 W Lon
NMNM025527	NMNM025527	YESO VIKING FEDERAL 5	30-015-41260-00-X1	Sec 23 T17S R27E NESE 1670FSL 0860FEL
NMNM025527	NMNM025527	YESO VIKING FEDERAL 8	30-015-41468-00-X1	Sec 23 T17S R27E SWSE 1045FSL 2160FEL
NMNM025527	NMNM025527	YESO VIKING FEDERAL 9	30-015-41261-00-X1	Sec 23 T17S R27E SESE 1150FSL 1150FEL
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 10	30-015-41870-00-X1	Sec 23 T17S R27E NWSW 1755FSL 0900FWL 32.817228 N Lat, 104.254536 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 11	30-015-41871-00-X1	Sec 23 T17S R27E NESW 1435FSL 2261FWL 32.816303 N Lat, 104.250112 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 14		Sec 23 T17S R27E SWSW 0360FSL 0770FWL 32.813398 N Lat, 104.254982 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 15		Sec 23 T17S R27E SWSW 0714FSL 1277FWL 32.814355 N Lat, 104.253326 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 18	30-015-41876-00-X1	Sec 23 T17S R27E NWSW 2080FSL 0360FWL 32.818138 N Lat, 104.256278 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 19	30-015-41854-00-X1	Sec 23 T17S R27E NWSW 2555FSL 0890FWL 32.818454 N Lat, 104.254374 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 2	30-015-41339-00-X1	Sec 23 T17S R27E NWSW 2230FSL 360FWL
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 20		Sec 23 T17S R27E NESW 1670FSL 1680FWL 32.816969 N Lat, 104.251999 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 21		Sec 23 T17S R27E NESW 2200FSL 2240FWL 32.818408 N Lat, 104.250167 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 26	30-015-41853-00-X1	Sec 23 T17S R27E SWSW 240FSL 210FWL 32.813087 N Lat, 104.256806 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 27		Sec 23 T17S R27E SWSW 850FSL 860FWL 32.814742 N Lat, 104.254681 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 28		Sec 23 T17S R27E SESW 380FSL 1640FWL 32.813426 N Lat, 104.252151 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 29	30-015-41852-00-X1	Sec 23 T17S R27E SESW 432FSL 2100FWL 32.813554 N Lat, 104.250654 W Lon
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 6	30-015-41342-00-X1	Sec 23 T17S R27E SWSW 0950FSL 0330FWL
NMNM025527A	NMNM025527A	YESO VIKING FEDERAL 7	30-015-41425-00-X1	Sec 23 T17S R27E SESW 0380FSL 2240FWL

32. Additional remarks, continued

using the well test method.

A central tank battery will be located at the Yeso Viking Federal #3 in Section 23, T17S, R27E on Federal Lease NMNM-025527A in Eddy County, New Mexico. A common gas sales meter 713301-00 associated with DCP is located in Section 23, T17S, R27E approximately 1500 feet south of the Yeso Viking Federal #3. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility. Produced water will be trucked from location initially, and potentially sent to the Yeso SWD in Section 21, T17S, R28E in Eddy County, New Mexico, approximately 5 miles from the Yeso Viking Federal #3 CTB.

Process and Flow Descriptions:

Please see attached diagram for the Yeso Viking Federal #3 CTB. The flow of produced fluids is shown in detail along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

OXY USA WTP LP understands the requested approval will not constitute the granting of any

32. Additional remarks, continued

right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Revisions to Operator-Submitted EC Data for Sundry Notice #228964

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	OTHER NOI
Lease:	NMNM025527	NMNM025527 NMNM025527A
Agreement:		
Operator:	OXY USA WTP LP PO BOX 4294 HOUSTON, TX 77210 Ph: 713-513-6640	OXY USA WTP LIMITED PTNRSHIP MIDLAND, TX 79710-0250 Ph: 915.685.5717
Admin Contact:	JENNIFER A DUARTE REGULATORY SPECIALIST E-Mail: jennifer_duarte@oxy.com Cell: 832-740-3716 Ph: 713-513-6640	JENNIFER A DUARTE REGULATORY SPECIALIST E-Mail: jennifer_duarte@oxy.com Cell: 832-740-3716 Ph: 713-513-6640
Tech Contact:	JENNIFER A DUARTE REGULATORY SPECIALIST E-Mail: jennifer_duarte@oxy.com Cell: 832-740-3716 Ph: 713-513-6640	JENNIFER A DUARTE REGULATORY SPECIALIST E-Mail: jennifer_duarte@oxy.com Cell: 832-740-3716 Ph: 713-513-6640
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	RED TANK GLORIETA YESO NE	RED LAKE
Well/Facility:	MULTIPLE MULTIPLE Sec 23 T17S R23E	YESO VIKING FEDERAL 3 Sec 23 T17S R27E SESW 2240FSL 1680FWL YESO VIKING FEDERAL 4 Sec 23 T17S R27E NWSE 2210FSL 2180FEL YESO VIKING FEDERAL 12 Sec 23 T17S R27E NWSE 1720FSL 1650FEL 32.817045 N Lat, 104.245681 W Lon YESO VIKING FEDERAL 13 Sec 23 T17S R27E NESE 2480FSL 0451FEL 32.819098 N Lat, 104.241776 W Lon YESO VIKING FEDERAL 16 Sec 23 T17S R27E SWSE 1017FSL 2040FEL 32.815124 N Lat, 104.246954 W Lon YESO VIKING FEDERAL 17 Sec 23 T17S R27E SESE 1202FSL 0903FEL 32.815600 N Lat, 104.243251 W Lon YESO VIKING FEDERAL 22 Sec 23 T17S R27E NWSE 1670FSL 2130FEL 32.816923 N Lat, 104.247244 W Lon YESO VIKING FEDERAL 23 Sec 23 T17S R27E NWSE 2210FSL 1680FEL 32.818393 N Lat, 104.245777 W Lon YESO VIKING FEDERAL 24 Sec 23 T17S R27E NESE 2409FSL 0876FEL 32.818915 N Lat, 104.243161 W Lon YESO VIKING FEDERAL 25 Sec 23 T17S R27E NESE 1670FSL 710FEL 32.816879 N Lat, 104.242622 W Lon YESO VIKING FEDERAL 30 Sec 23 T17S R27E SWSE 25FSL 2327FEL 32.812409 N Lat, 104.247891 W Lon YESO VIKING FEDERAL 31 Sec 23 T17S R27E SWSE 978FSL 1920FEL 32.815014 N Lat, 104.246562 W Lon YESO VIKING FEDERAL 5 Sec 23 T17S R27E NESE 1670FSL 0860FEL YESO VIKING FEDERAL 8 Sec 23 T17S R27E SWSE 1045FSL 2160FEL YESO VIKING FEDERAL 9 Sec 23 T17S R27E SESE 1150FSL 1150FEL YESO VIKING FEDERAL 10 Sec 23 T17S R27E NWSW 1755FSL 0900FWL 32.817228 N Lat, 104.254536 W Lon YESO VIKING FEDERAL 11 Sec 23 T17S R27E NESW 1435FSL 2261FWL 32.816303 N Lat, 104.250112 W Lon YESO VIKING FEDERAL 14

Sec 23 T17S R27E SWSW 0360FSL 0770FWL
32.813398 N Lat, 104.254982 W Lon
YESO VIKING FEDERAL 15
Sec 23 T17S R27E SWSW 0714FSL 1277FWL
32.814355 N Lat, 104.253326 W Lon
YESO VIKING FEDERAL 18
Sec 23 T17S R27E NWSW 2080FSL 0360FWL
32.818138 N Lat, 104.256278 W Lon
YESO VIKING FEDERAL 19
Sec 23 T17S R27E NWSW 2555FSL 0890FWL
32.818454 N Lat, 104.254374 W Lon
YESO VIKING FEDERAL 2
Sec 23 T17S R27E NWSW 2230FSL 360FWL
YESO VIKING FEDERAL 20
Sec 23 T17S R27E NESW 1670FSL 1680FWL
32.816969 N Lat, 104.251999 W Lon
YESO VIKING FEDERAL 21
Sec 23 T17S R27E NESW 2200FSL 2240FWL
32.818408 N Lat, 104.250167 W Lon
YESO VIKING FEDERAL 26
Sec 23 T17S R27E SWSW 240FSL 210FWL
32.813087 N Lat, 104.256806 W Lon
YESO VIKING FEDERAL 27
Sec 23 T17S R27E SWSW 850FSL 860FWL
32.814742 N Lat, 104.254681 W Lon
YESO VIKING FEDERAL 28
Sec 23 T17S R27E SESW 380FSL 1640FWL
32.813426 N Lat, 104.252151 W Lon
YESO VIKING FEDERAL 29
Sec 23 T17S R27E SESW 432FSL 2100FWL
32.813554 N Lat, 104.250654 W Lon
YESO VIKING FEDERAL 6
Sec 23 T17S R27E SWSW 0950FSL 0330FWL
YESO VIKING FEDERAL 7
Sec 23 T17S R27E SESW 0380FSL 2240FWL

Bureau of Land Management
Conditions of Approval
December 24, 2013

Oxy USA, Inc.
Yeso Viking Federal Central Tank Battery
Yeso Viking Wells 2 thru 32

**Commingle on and off lease Sales and Storage for NM025527A and
(NM025527 (off lease measurement, sales and storage)) Per attached list
of wells**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments. Also this office reserves the right to modify or rescind approval if it is determined that Instruction Memorandum (IM) No. 2013-152 dated July 3, 2013 and the Pecos District Instruction Memorandum No. NMPO-2013-02 is not being fully adhered.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Approval for off lease measurement, sales and storage production facility is a privilege which is granted to operator for the purpose of allowing production sales on a particular lease and/or for the purpose of aiding conservation and extending the economic life of leases. Applicant should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
7. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
8. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.

Yeso Viking Federal Central Tank Battery
Yeso Viking Wells 2 thru 32

9. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
10. This agency shall be notified of any change in sales method or location of sales point.
11. Additional wells and/or leases require additional commingling approvals.

The public's interest in all these leases/CAs has been found to be identical at 12.5%. Therefore, this commingle is being approved. This does not mean that the allocation of production to each lease/CAs will be 100% accurate each month. By approving this request it will only guarantee that the public's interest will not be compromised.

EGF 122413

APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, OFF LEASE MEASUREMENT, SALES & STORAGE

Proposal for Yeso Viking Federal CTB:

OXY USA WTP LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

Federal Lease NMNM-025527-A *ON Lease* Royalty - 12.5% Pool 96836; Red Lake; Glorieta-Yeso, NE

Well Name	API #	BOPD	Oil Gravity	Mcfpd	BTU
Yeso Viking Federal # 2	30-015-41339	32	39	50	1243
Yeso Viking Federal # 3 *	30-015-41340	32	39	50	1243
Yeso Viking Federal # 6	30-015-41342	32	39	50	1243
Yeso Viking Federal # 7	30-015-41425	32	39	50	1243
Yeso Viking Federal # 10	Pending	32	39	50	1243
Yeso Viking Federal # 11	Pending	32	39	50	1243
Yeso Viking Federal # 14	Pending	32	39	50	1243
Yeso Viking Federal # 15	Pending	32	39	50	1243
Yeso Viking Federal # 18	Pending	32	39	50	1243
Yeso Viking Federal # 19	Pending	32	39	50	1243
Yeso Viking Federal # 20	Pending	32	39	50	1243
Yeso Viking Federal # 21	Pending	32	39	50	1243
Yeso Viking Federal # 26	Pending	32	39	50	1243
Yeso Viking Federal # 27	Pending	32	39	50	1243
Yeso Viking Federal # 28	Pending	32	39	50	1243
Yeso Viking Federal # 29	Pending	32	39	50	1243

Federal Lease NMNM-025527 *OFF Lease* Royalty - 12.5% Pool 96836; Red Lake; Glorieta-Yeso, NE

Well Name	API #	BOPD	Oil Gravity	Mcfpd	BTU
Yeso Viking Federal # 4	30-015-41341	32	39	50	1243
Yeso Viking Federal # 5	30-015-41260	32	39	50	1243
Yeso Viking Federal # 8	30-015-41468	32	39	50	1243
Yeso Viking Federal # 9	30-015-41261	32	39	50	1243
Yeso Viking Federal # 12	Pending	32	39	50	1243
Yeso Viking Federal # 13	Pending	32	39	50	1243
Yeso Viking Federal # 16	Pending	32	39	50	1243
Yeso Viking Federal # 17	Pending	32	39	50	1243
Yeso Viking Federal # 22	Pending	32	39	50	1243
Yeso Viking Federal # 23	Pending	32	39	50	1243
Yeso Viking Federal # 24	Pending	32	39	50	1243
Yeso Viking Federal # 25	Pending	32	39	50	1243
Yeso Viking Federal # 30	Pending	32	39	50	1243
Yeso Viking Federal # 31	Pending	32	39	50	1243
Yeso Viking Federal # 32	Pending	32	39	50	1243

A map is enclosed showing the Federal leases and well locations in Section 23, T17S, R27E.

The BLM's interest in these leases is the same. Leases NMNM-025527A and NMNM-025527 have a royalty rate of 12.5%.

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Yeso Viking Federal wells listed above will be commingled, measured and sold off lease using the well test method.

APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, OFF LEASE MEASUREMENT, SALES & STORAGE

Proposal for Yeso Viking Federal CTB:

OXY USA WTP LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

Federal Lease NMNM-025527-A Royalty - 12.5% Pool 96836; Red Lake; Glorieta-Yeso, NE

Well Name	API #	BOPD	Oil Gravity	Mcfpd	BTU
Yeso Viking Federal # 2	30-015-41339	32	39	50	1243
Yeso Viking Federal # 3	30-015-41340	32	39	50	1243
Yeso Viking Federal # 6	30-015-41342	32	39	50	1243
Yeso Viking Federal # 7	30-015-41425	32	39	50	1243
Yeso Viking Federal # 10	Pending	32	39	50	1243
Yeso Viking Federal # 11	Pending	32	39	50	1243
Yeso Viking Federal # 14	Pending	32	39	50	1243
Yeso Viking Federal # 15	Pending	32	39	50	1243
Yeso Viking Federal # 18	Pending	32	39	50	1243
Yeso Viking Federal # 19	Pending	32	39	50	1243
Yeso Viking Federal # 20	Pending	32	39	50	1243
Yeso Viking Federal # 21	Pending	32	39	50	1243
Yeso Viking Federal # 26	Pending	32	39	50	1243
Yeso Viking Federal # 27	Pending	32	39	50	1243
Yeso Viking Federal # 28	Pending	32	39	50	1243
Yeso Viking Federal # 29	Pending	32	39	50	1243

Federal Lease NMNM-025527 Royalty - 12.5% Pool 96836; Red Lake; Glorieta-Yeso, NE

Well Name	API #	BOPD	Oil Gravity	Mcfpd	BTU
Yeso Viking Federal # 4	30-015-41341	32	39	50	1243
Yeso Viking Federal # 5	30-015-41260	32	39	50	1243
Yeso Viking Federal # 8	30-015-41468	32	39	50	1243
Yeso Viking Federal # 9	30-015-41261	32	39	50	1243
Yeso Viking Federal # 12	Pending	32	39	50	1243
Yeso Viking Federal # 13	Pending	32	39	50	1243
Yeso Viking Federal # 16	Pending	32	39	50	1243
Yeso Viking Federal # 17	Pending	32	39	50	1243
Yeso Viking Federal # 22	Pending	32	39	50	1243
Yeso Viking Federal # 23	Pending	32	39	50	1243
Yeso Viking Federal # 24	Pending	32	39	50	1243
Yeso Viking Federal # 25	Pending	32	39	50	1243
Yeso Viking Federal # 30	Pending	32	39	50	1243
Yeso Viking Federal # 31	Pending	32	39	50	1243
Yeso Viking Federal # 32	Pending	32	39	50	1243

A map is enclosed showing the Federal leases and well locations in Section 23, T17S, R27E.

The BLM's interest in these leases is the same. Leases NMNM-025527A and NMNM-025527 have a royalty rate of 12.5%.

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Yeso Viking Federal wells listed above will be commingled, measured and sold off lease using the well test method.

A central tank battery will be located at the Yeso Viking Federal #3 in Section 23, T17S, R27E on Federal Lease NMNM-025527A in Eddy County, New Mexico. A common gas sales meter 713301-00 associated with DCP is located in Section 23, T17S, R27E approximately 1500 feet south of the Yeso Viking Federal #3. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility. Produced water will be trucked from location initially, and potentially sent to the Yeso SWD in Section 21, T17S, R28E in Eddy County, New Mexico, approximately 5 miles from the Yeso Viking Federal #3 CTB.

Process and Flow Descriptions:

Please see attached diagram for the Yeso Viking Federal #3 CTB. The flow of produced fluids is shown in detail along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Signed: 

Printed Name: Jennifer Duarte

Title: Regulatory Specialist

Date: 12-09-2013

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA WTP LP
OPERATOR ADDRESS: 5 GREENWAY PLAZA, SUITE 110; HOUSTON, TX 77046
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☒ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

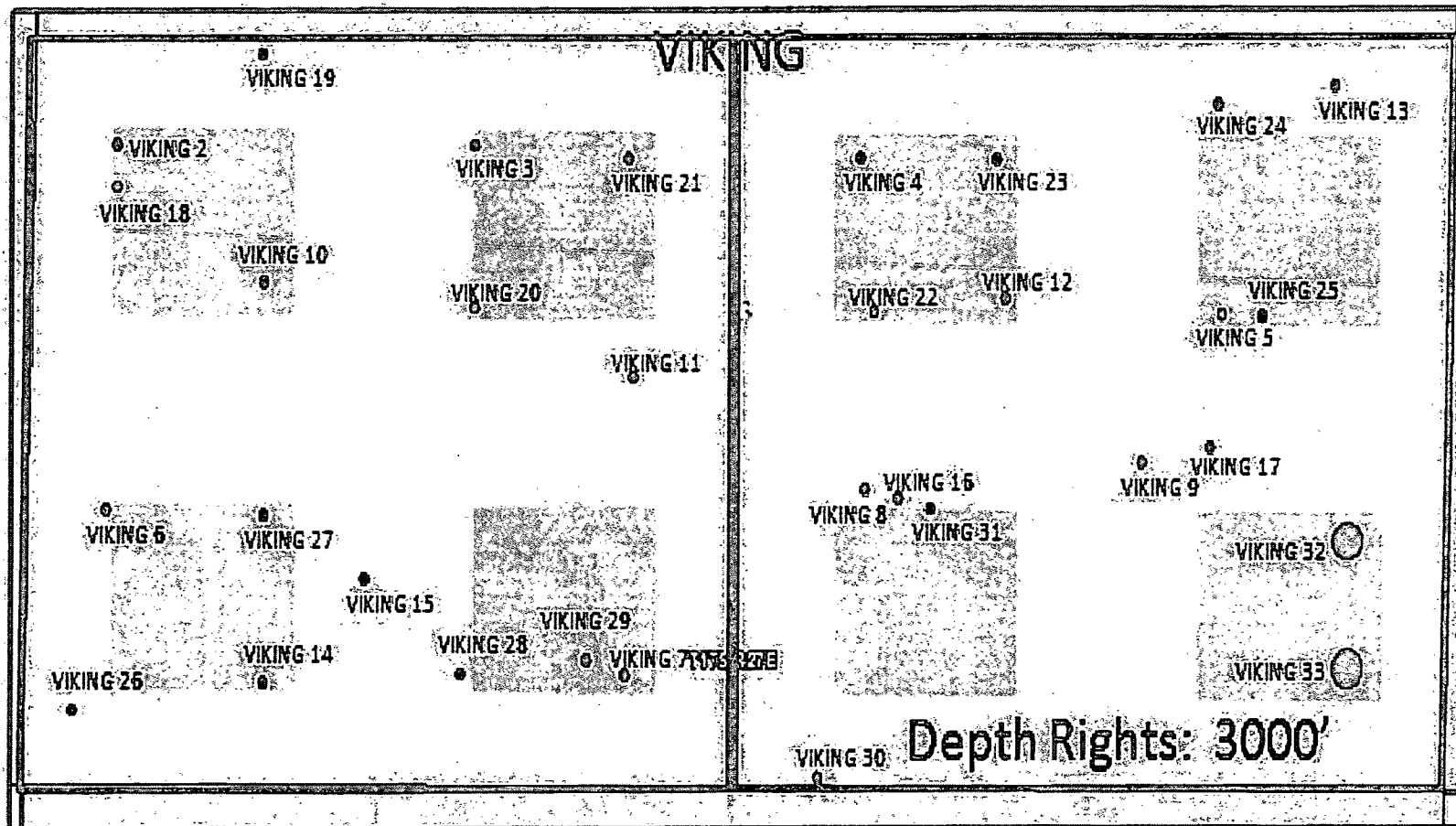
(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

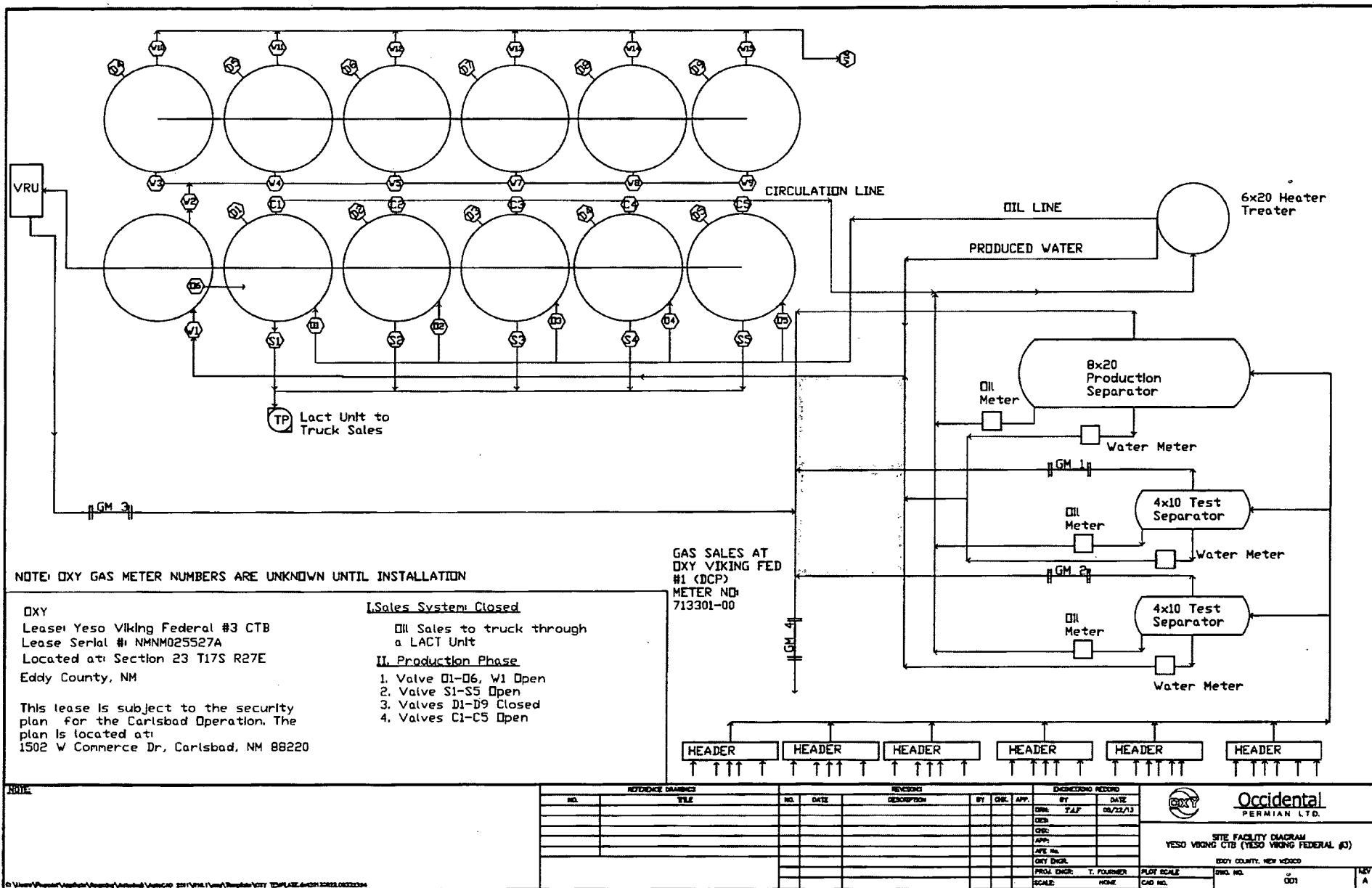
SIGNATURE: Jennifer Duarte TITLE: REGULATORY SPECIALIST DATE: 12/09/2013

TYPE OR PRINT NAME JENNIFER DUARTE TELEPHONE NO.: 713-513-6640 E-MAIL ADDRESS: jennifer_duarte@oxy.com

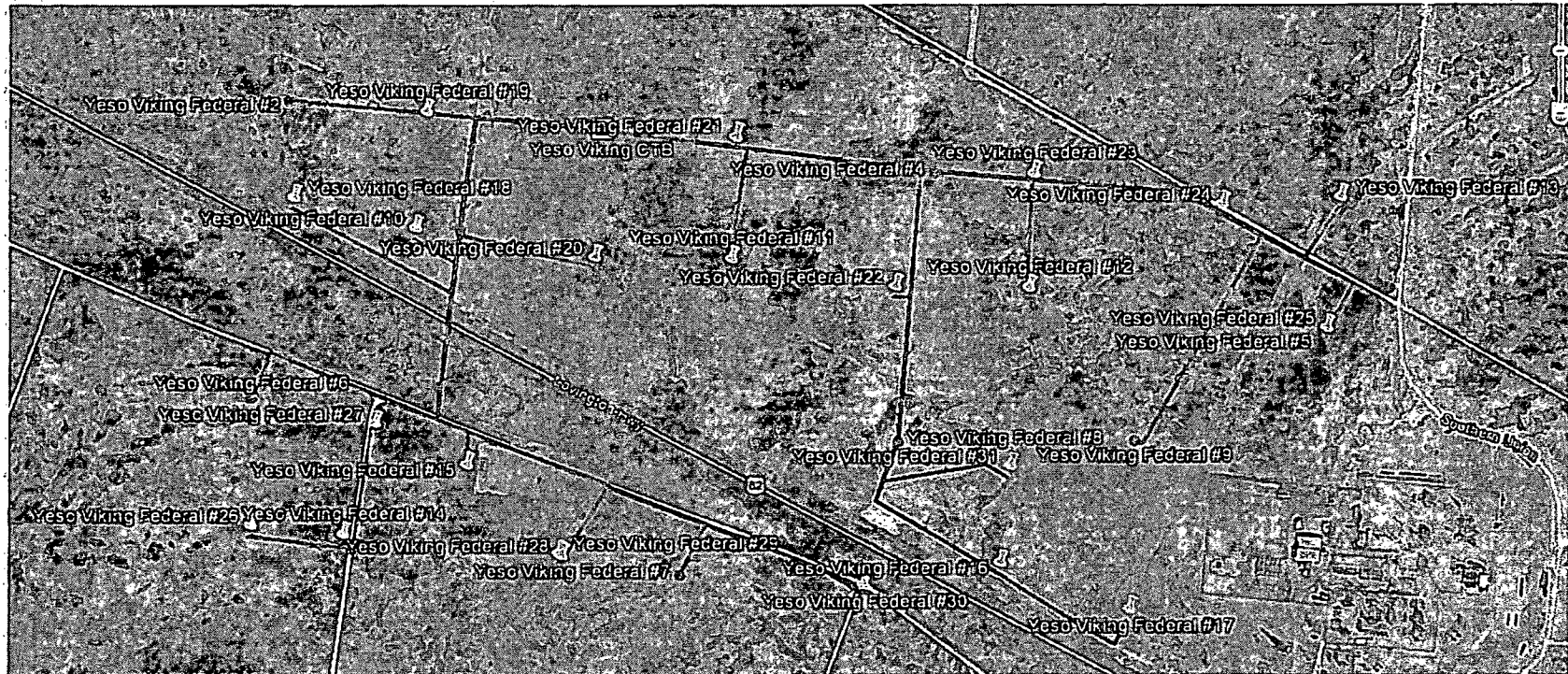


SW/4 Sec 23 T17S-R23E
 USA NM-025527-A
 1/1/1940
 6-3019243

SE/4 Sec 23 T17S-R23E
 USA NM-025527
 1/1/1940
 6-3019244



Yeso Viking Flowline Routing:



**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 01:37 PM

Page 1 of 4

Run Date: 06/17/2013

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

1,400.000

NMNM-0025527A

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Serial Number: NMNM-- 0 025527A

Name & Address			Int Rel	% Interest
ABO PETRO CORP	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000
ALAMO RESOURCES II LLC	820 GESSNER SUTE 1650	HOUSTON TX 77024	OPERATING RIGHTS	0.0000000
ALI ERAM	PO BOX 81052	MIDLAND TX 79708	OPERATING RIGHTS	0.0000000
ALPINE RESOURCES LLC	1776 LINCOLN #1020	DENVER CO 802031027	OPERATING RIGHTS	0.0000000
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATING RIGHTS	0.0000000
BARR RICHARD K	500 W TEXAS #1220	MIDLAND TX 79710	OPERATING RIGHTS	0.0000000
COG OPERATING LLC	600 W ILLINOIS AVE, ONE CONCHO CENTE	MIDLAND TX 79701	OPERATING RIGHTS	0.0000000
COREY FRED C	2602 TERRACE AVE	MIDLAND TX 79705	OPERATING RIGHTS	0.0000000
ETKIND OIL LLP	3420D JUAN TABO NE	ALBUQUERQUE NM 87111	OPERATING RIGHTS	0.0000000
HANSON ENERGY CO	PO BOX 9	GLENCOE NM 883240009	OPERATING RIGHTS	0.0000000
LIME ROCK RESOURCES A LP	1111 BAGBY ST #4600	HOUSTON TX 77002	OPERATING RIGHTS	0.0000000
MCCOMBS ENERGY LTD	5599 SAN FELIPE ST # 1220	HOUSTON TX 770662724	OPERATING RIGHTS	0.0000000
MONTGOMERY WILLIAM S JR	4210 LORRAINE	DALLAS TX 75205	OPERATING RIGHTS	0.0000000
MORGAN CHARLES M	5321 SHADY BEND CT	MIDLAND TX 79707	OPERATING RIGHTS	0.0000000
MORGAN CHARLES M	210 S 8TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000
MYCO INDUSTRIES INC	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000
NEARBURG EXPL CO LLC	3300 N A ST #120	MIDLAND TX 79705	OPERATING RIGHTS	0.0000000
OCCIDENTAL PERMIAN LP	5 E GREENWAY PLAZA #110	HOUSTON TX 770460521	LESSEE	100.0000000
OVERTON ENE INVESTMENTS VI LLC	4265 SAN FELIPE ST STE 1040	HOUSTON TX 770272929	OPERATING RIGHTS	0.0000000
OXY USA WTP LP	PO BOX 50250	MIDLAND TX 79710	OPERATING RIGHTS	0.0000000
POOL JOHN D	PO BOX 5441	MIDLAND TX 79704	OPERATING RIGHTS	0.0000000
RAMSEY WILLIAM SCOTT	PO BOX 51181	MIDLAND TX 79710	OPERATING RIGHTS	0.0000000
RKC INC	1527 HILLSIDE RD	FAIRFIELD CT 06490	OPERATING RIGHTS	0.0000000
RUBICON OIL & GAS I LP	400 W ILLINOIS #1130	MIDLAND TX 79701	OPERATING RIGHTS	0.0000000
SELL STEVE	PO BOX 5061	MIDLAND TX 79704	OPERATING RIGHTS	0.0000000
SOG INVESTORS LLC	777 THIRD AVE 18TH FL	NEW YORK NY 10017	OPERATING RIGHTS	0.0000000
ST ANSELM EXPL CO	1401 17TH ST #1400	DENVER CO 80202	OPERATING RIGHTS	0.0000000
ST CYR EXPLORATION CO	1401 17TH ST #1400	DENVER CO 80202	OPERATING RIGHTS	0.0000000
THE SALIENT ZARARVONA ENE FUND	4265 SAN FELIPE ST STE 1040	HOUSTON TX 770272929	OPERATING RIGHTS	0.0000000
THREE RIVERS ACQUISITION LLC	1122 S CAPITAL OF TX HWY 325	AUSTIN TX 78746	OPERATING RIGHTS	0.0000000
WILSON SCOTT E	500 W TEXAS #1220	MIDLAND TX 79710	OPERATING RIGHTS	0.0000000
YATES PETRO CORP	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000

Serial Number: NMNM-- 0 025527A

Mer Twp. Rng. Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0170S 0270E 021	ALIQ		N2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0170S 0270E 022	ALIQ		E2,NW,N2SW,SESW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0170S 0270E 023	ALIQ		W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0170S 0270E 024	ALIQ		SWNW,SW,SWSE,NE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 025527A

Act Date	Code	Action	Action Remark	Pending Office
01/01/1940	387	CASE ESTABLISHED		
01/01/1940	496	FUND CODE	05;145003	
01/01/1940	530	RLTY RATE= 12.1/2%		
01/01/1940	868	EFFECTIVE DATE		
11/19/1957	553	CASE CREATED BY ASGN	OUT OF NMNM025527;	
02/14/1958	650	HELD BY PROD - ACTUAL		
03/19/1971	940	NAME CHANGE RECOGNIZED	PAN AMER PETRO/AMOCO	
09/29/1972	500	GEOGRAPHIC NAME	UNDEFINED FIELD;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 01:38 PM

Page 1 of 4

Run Date: 06/17/2013

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

640.000

NMNM-0025527

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Serial Number: NMNM- 0 025527

Name & Address			Int Rel	% Interest
ABO PETRO CORP	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000
ALAMO RESOURCES II LLC	820 GESSNER SUTE 1650	HOUSTON TX 77024	OPERATING RIGHTS	0.0000000
ALI ERAM	PO BOX 81052	MIDLAND TX 79708	OPERATING RIGHTS	0.0000000
ALPINE RESOURCES LLC	1776 LINCOLN #1020	DENVER CO 802031027	OPERATING RIGHTS	0.0000000
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATING RIGHTS	0.0000000
BARR RICHARD K	500 W TEXAS #1220	MIDLAND TX 79710	OPERATING RIGHTS	0.0000000
COG OPERATING LLC	600 W ILLINOIS AVE, ONE CONCHO CENTE	MIDLAND TX 79701	OPERATING RIGHTS	0.0000000
COREY FRED C	2602 TERRACE AVE	MIDLAND TX 79705	OPERATING RIGHTS	0.0000000
ETKIND OIL LLP	3420D JUAN TABO NE	ALBUQUERQUE NM 87111	OPERATING RIGHTS	0.0000000
HANSON ENERGY CO	PO BOX 9	GLENCOE NM 883240009	OPERATING RIGHTS	0.0000000
HANSON WARREN	PO BOX 9	GLENCOE NM 883240009	OPERATING RIGHTS	0.0000000
LRE OPERATING LLC	1111 BAGBY ST STE 4600	HOUSTON TX 770022559	OPERATING RIGHTS	0.0000000
MCCOMBS ENERGY LTD	5599 SAN FELIPE ST # 1220	HOUSTON TX 770562724	OPERATING RIGHTS	0.0000000
MONTGOMERY WILLIAM S JR	4210 LORRAINE	DALLAS TX 75205	OPERATING RIGHTS	0.0000000
MORGAN CHUCK	5321 SHADY BEND CT	MIDLAND TX 79707	OPERATING RIGHTS	0.0000000
MYCO INDUSTRIES INC	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000
OCCIDENTAL PERMIAN LP	5 E GREENWAY PLAZA #110	HOUSTON TX 770460521	LESSEE	100.0000000
OVERTON ENE INVESTMENTS VI LLC	4265 SAN FELIPE ST STE 1040	HOUSTON TX 770272929	OPERATING RIGHTS	0.0000000
OXY USA INC	#6 DESTA DR	MIDLAND TX 79705	OPERATING RIGHTS	0.0000000
OXY Y-1 COMPANY	PO BOX 27570	HOUSTON TX 772275750	OPERATING RIGHTS	0.0000000
POOL JOHN D	PO BOX 5441	MIDLAND TX 79704	OPERATING RIGHTS	0.0000000
RAMSEY WILLIAM SCOTT	PO BOX 51181	MIDLAND TX 79710	OPERATING RIGHTS	0.0000000
RKC INC	1527 HILLSIDE RD	FAIRFIELD CT 06490	OPERATING RIGHTS	0.0000000
RUBICON OIL & GAS I LP	400 W ILLINOIS #1130	MIDLAND TX 79701	OPERATING RIGHTS	0.0000000
SELL STEVE	PO BOX 5061	MIDLAND TX 79704	OPERATING RIGHTS	0.0000000
SOG INVESTORS LLC	777 THIRD AVE 18TH FL	NEW YORK NY 10017	OPERATING RIGHTS	0.0000000
ST ANSELM EXPL CO	1401 17TH ST #1400	DENVER CO 80202	OPERATING RIGHTS	0.0000000
ST CYR EXPLORATION CO	1401 17TH ST #1400	DENVER CO 80202	OPERATING RIGHTS	0.0000000
THE SALIENT ZARARVONA ENE FUND	4265 SAN FELIPE ST STE 1040	HOUSTON TX 770272929	OPERATING RIGHTS	0.0000000
THREE RIVERS ACQUISITION LLC	1122 S CAPITAL OF TX HWY 325	AUSTIN TX 78746	OPERATING RIGHTS	0.0000000
WILSON SCOTT E	500 W TEXAS #1220	MIDLAND TX 79710	OPERATING RIGHTS	0.0000000
YATES DRILLING CO	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000
YATES PETRO CORP	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000

Serial Number: NMNM- 0 025527

Mer Twp. Rng. Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0170S 0270E 023	ALIQ		E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0170S 0270E 025	ALIQ		W2NE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0170S 0270E 028	ALIQ		SE,S2NE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM- 0 025527

23 0170S 0270E 723	FF	W2 ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0170S 0270E 722	FF	N2,SE,N2 W,SESW ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0170S 0270E 724	FF	NE,SWSE,SW,SWNW ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0170S 0270E 721	FF	N2SE ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM- 0 025527

Act Date	Code	Action	Action Remark	Pending Office
12/31/1939	387	CASE ESTABLISHED		
01/01/1940	237	LEASE ISSUED		
01/01/1940	496	FUND CODE	05,145003	
01/01/1940	530	RLTY RATE = 12 1/2%		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTIAL PERMIAN LP**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.513.6640 Cell: 832.740.3716
Jennifer_duarte@oxy.com

December 9, 2013

Interest Owners

Re: Request for a CTB & Lease Commingle
CTB Location: Sec 23-T 17S-R 23E – Yeso Viking Federal #3
Pool: Red Lake; Glorieta-Yeso, NE (96836)
Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA WTP LP is filing an application with the New Mexico Oil Conservation Division (“NMOCD”) seeking approval for a Central Tanks Battery & Pool commingle for the mentioned wells in the attached documents.

A copy of our application submitted to the Division is attached.

Any objection or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Please contact me should you have any questions or need anything further.

Thank you in advance for your time.

Very Truly Yours,

OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTIAL PERMIAN LP
Jennifer Duarte
Regulatory Specialist

Enclosure

Noticed	Certified Tracking Number
JEFFREY D LANDUA	70070710000275784188
348 COLUMBINE	
MARBLE FALLS, TX 78654	
ELLEN ANN "PATSY" BERRY	70131090000009725617
1423 VENTURA	
MIDLAND, TX 79705	
EDWIN R BULLARD	70131090000009725624
8919 PHOENIX AVENUE NE	
ALBUQUERQUE, NM 87112-1256	
DON D ANDERSON	70131090000009726218
2406 STANOLIND AVENUE	
MIDLAND, TX 79705-8533	
SANDRA TAYLOR THOMAS	70131090000009726201
2511 SINCLAIR AVENUE	
MIDLAND, TX 79705	
BEN HARWIT	ADDRESS UNKNOWN
ADDRESS UNKNOWN	
J W MCMILLEN	70131090000009726195
C/O TEXAS STATE TREASURER	
CAPITAL STATION L119	
PO BOX 12608	
AUSTIN, TX 78711	
RALPH L CLARKE	ADDRESS UNKNOWN
ADDRESS UNKNOWN	
R H FRIZZELL JR	ADDRESS UNKNOWN
ADDRESS UNKNOWN	
DON LOONEY	70131090000009726188
8955 REATA PLACE TRL	
BENBROOK, TX 76126	
ROY G BARTON JR	70131090000009726140
1919 N TURNER ST	
HOBBS, NM 88240-2712	
RAY HALL BECK	70131090000009726133
3509 DOMINION RIDGE	
SAN ANGELO, TX 76904	

Noticed	Certified Tracking Number
GOODMAN ENERGY LLC	70131090000009726126
P O BOX 2001	
EDMOND, OK 73083-2001	
STEVE CHASE	70131090000009726119
1303 W KANSAS	
MIDLAND, TX 79704	
LOWE ROYALTY PARTNERS LP	70131090000009726102
P O BOX 4887	
HOUSTON, TX 77210-4887	
PEGGY ANN BARRON	70131090000009726096
218 HIGHLAND DRIVE	
LAMESA, TX 79331	
JAMES H LOWE	70131090000009726089
2514 WATERSTONE DR	
CEDAR HILL, TX 75104	
DEE H ROSE JR	70131090000006726072
3417 N MIDLAND DR APT 2503	
MIDLAND, TX 79707-4619	
MARTIN A ROSE	70131090000009726065
P O BOX 2368	
RUIDOSO, NM 88345	
COG OPERATING LLC	70131090000009726058
P O BOX 849929	
DALLAS, TX 75284-9929	
AOG MINERAL PARTNERS LTD	70131090000009726041
P O BOX 1015	
MIDLAND, TX 79702	
OSADO PROPERTIES LTD	70131090000009726034
AUSTEN S CAMPBELL AGENT	
P O BOX 11086	
MIDLAND, TX 79702	
HUGH ROBERT FRENZEL	70131090000009726027
7010 LAKE LOUISE DRIVE	
ARLINGTON, TX 76016	
CONCHO OIL & GAS LLC	70131090000009726010
C/O COG OPERATING LLC	
P O BOX 849929	
DALLAS, TX 75284-9929	

Noticed	Certified Tracking Number
GAYLE SNURE INGLE	70131090000009725990
2105 CANYON CREEK DR	
MC KINNEY, TX 75070	
CHARLES ALLEN SNURE	70131090000009725921
6934 E GEDDES PLACE	
CENTENNIAL, CO 80112	
DAVID M DAWSON	70131090000009725914
P O BOX 295199	
KERRVILLE, TX 78029	
JAMES C GARNER	70131090000009725907
110 CENTRAL AVE S W	
ATLANTA, GA 30303	
PHILIP D LARSON	70131090000009725891
902 BONHAM	
MIDLAND, TX 79701	
JACK W MCCAWE	70131090000009725884
P O BOX 127	
ARTESIA, NM 88211-0127	
JAMES ONEILL	70131090000009725877
ATTORNEY IN FACT	
P O BOX 942	
FORT COLLINS, CO 80522	
YATES BROTHERS PARTNERSHIP	70131090000009725860
105 SOUTH 4TH STREET	
ARTESIA, NM 88210-2124	
CLIFF L DEAN AND SUSIE M DEAN	70131090000009725853
C/O NORWEST BANK OIL & GAS REVENUE PROCESSING	
P O BOX 5383	
DENVER, CO 80217	
ROBERT H BEAN AND CLARA BEAN	Address Unknow
ADDRESS UNKNOWN	
MARY JO NASH EST	70131090000009725846
c//o DEBRA JO NASH	
6916 FREEPORT AVENUE	
LUBBOCK, TX 79424-1938	
LYNN MARIE RYAN PRICE	70131090000009725839
5013 MOHAWK CT	
GRANBURY, TX 76049-5323	

Noticed	Certified Tracking Number
JAMES A BASS	70131090000009725822
5610 ORLANDO	
LUBBOCK, TX 79413-4600	
CAREY ANN HALBERT	70131090000009725815
805 WESTERN	
HAMMOND, LA 70401	
KAY SPIKES MOORE	70131090000009725808
7003 OXFORD AVE	
LUBBOCK, TX 79413	
LESLIE GREEN	70131090000009725792
2330 GREY AVE	
EVANSTON, IL 60201	
PATSY SHERROD	70131090000009726171
2008 CRESCENT ROAD	
VICTORIA, BC V8S-2H2	
CYNTHIA HIGH	70131090000009726164
2308 LAWNMONT	
AUSTIN, TX 78756-1915	
JEFFERSON ALVIN WHITE	70131090000009726157
10 LONGWOOD DR #243	
WESTWOOD, MA 02090	