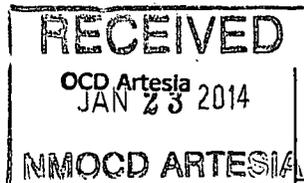


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC029426B

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator APACHE CORPORATION Contact: FATIMA VASQUEZ
 E-Mail: fatima.vasquez@apachecorp.com
 8. Lease Name and Well No. CROW FEDERAL (308711) 15H

3. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705
 3a. Phone No. (include area code) Ph: 432-818-1015
 9. API Well No. 30-015-40579

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 10 T17S R31E Mer
 At surface 988FSL 250FWL
 At top prod interval reported below Sec 9 T17S R31E Mer
 At total depth 999FSL 332FWL
 10. Field and Pool, or Exploratory FREN;GLORIETA-YESO(26770)
 11. Sec., T., R., M., or Block and Survey or Area Sec 10 T17S R31E Mer
 12. County or Parish EDDY
 13. State NM

14. Date Spudded 06/28/2013
 15. Date T.D. Reached 07/15/2013
 16. Date Completed 11/26/2013
 D & A Ready to Prod.
 17. Elevations (DF, KB, RT, GL)* 3885 GL

18. Total Depth: MD 11084 TVD 6005
 19. Plug Back T.D.: MD 9784 TVD
 20. Depth Bridge Plug Set: MD 9784 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CNGR/SBGR/(7)MWD GAMMA-ROP LOGS(1",2",&5")
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		575		624		0	
11.000	8.625 J-55	32.0		3500		1440		0	
7.875	5.500 L-80	17.0		11084		1820		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		5940						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	5099		6404 TO 9734	5.000	495	PRODUCING
B)			9838 TO 10982	5.000	180	CBP @ 9784'
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6404 TO 10982	2287.5 BBL 15% HCL ACID & 2,514,700# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/26/2013	01/12/2014	24	→	12.0	19.0	1420.0	36.0		Production Method BUREAU OF LAND MANAGEMENT ELECTRIC PUMP/SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→				1583	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #232188 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECLAMATION
DUE 5-26-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				YATES	1844
				SEVEN RIVERS	2133
				BOWERS-SD	2528
				QUEEN	2755
				GRAYBURG	3183
				SAN ANDRES	3513
				GLORIETA	4995
				YESO	5099

32. Additional remarks (include plugging procedure):
Attachments - Frac Disclosure, OCD Forms C-102 & C-104. Logs mailed 01/15/2014.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #232188 Verified by the BLM Well Information System.
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/17/2014 ()

Name (please print) FATIMA VASQUEZ Title REGULATORY TECH II

Signature _____ (Electronic Submission) Date 01/16/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****