

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-41587 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Pinnacle State 36 6. Well Number: <div style="border: 1px solid black; padding: 5px; display: inline-block;"> 32H </div> <div style="border: 2px solid black; padding: 5px; display: inline-block; margin-left: 20px;"> RECEIVED JAN 21 2014 </div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
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8. Name of Operator RKI EXPLORATION & PRODUCTION	9. OGRID 246289 NMOCD ARTESIA
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10. Address of Operator 210 PARK AVE, STE 900, OKC OK 73102	11. Pool name or Wildcat CULEBRA BLUFF; BONE SPRING; S
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	36	22 S	28E		150	NORTH	1700	WEST	EDDY
BH:	N	36	22 S	28 E		361'	SOUTH	1696'	WEST	EDDY

13. Date Spudded 8/31/2013	14. Date T.D. Reached 9/20/2013	15. Date Rig Released 9/24/2013	16. Date Completed (Ready to Produce) 11/09/2013	17. Elevations (DF and RKB, RT, GR, etc.) GR 3,143'
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18. Total Measured Depth of Well 12,895'	19. Plug Back Measured Depth 12,882'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run CEMENT, POR, RES
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22. Producing Interval(s), of this completion - Top, Bottom, Name 2ND BONE SPRING SAND 8100'-12895'	
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	450'	17 1/2"	475 sks	167 sks to surf
9 5/8"	40	3978'	12 1/4"	865 sks	200 sks to surf
7"	26	8740'	8 3/4"	445 sks	250 sks to surf
4 1/2"	11.6	7755'	6 1/4"		
4 1/2"	liner	12888'	6 1/4"		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
2 7/8"	7,755'	12,888'	?		4 1/2"	7,755'	

26. Perforation record (interval, size, and number) Frac 17 stages using Baker Frac Point System sleeved 9,000'-12,879'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9000'-12879'</td> <td>linear gel, 15%hcl, x-link, 20/40 white</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9000'-12879'	linear gel, 15%hcl, x-link, 20/40 white
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
9000'-12879'	linear gel, 15%hcl, x-link, 20/40 white				

PRODUCTION

Date First Production 11/12/2013	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP.	Well Status (<i>Prod. or Shut-in</i>) PRODUCING
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Date of Test 11/20/2013	Hours Tested 24	Choke Size 42/64	Prod'n For Test Period	Oil - Bbl 518	Gas - MCF 638	Water - Bbl. 1108	Gas - Oil Ratio 1.23
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Flow Tubing Press. 0	Casing Pressure 410	Calculated 24-Hour Rate	Oil - Bbl. 518	Gas - MCF 638	Water - Bbl. 1108	Oil Gravity - API - (<i>Corr.</i>) 45.78742
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments DIRECTIONAL SURVEY, PLAT, INCLINATION, CEMENT
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Heather Brehm</i>	Printed Name HEATHER BREHM Title REGULATORY ANALYST	Date 1/13/2014
E-mail Address hbrehm@rkixp.com		

