Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office Energy District I	, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 87240		WELL API NO. 30-015-38388
1301 W Grand Ave Artesia NM XX/III	CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE
District IV		
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO I DIFFERENT RESERVOIR. USE "APPLICATION FOI PROPOSALS.)	DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name: Elk Wallow 11 State
1. Type of Well:		8. Well Number
	er SWD	5
2. Name of Operator		9. OGRID Number
EOG Resources, Inc.		7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702		Pierce Crossing: Bone Spring, East
4. Well Location		
Unit Letter I : 1600	feet from the South line and	1000 feet from the East line
	Township 25S Range 29E	NMPM County Eddy
11. Elev	vation (Show whether DR, RKB, RT, GR 3110' GR	R, etc.)
12 Check Appropriat	te Box to Indicate Nature of Notice	ce Penort or Other Data
12. Check Appropria	e Box to indicate trature of from	ce, Report, or Other Data
NOTICE OF INTENTION	TO	UBSEQUENT REPORT OF:
	<u> </u>	<u> </u>
PERFORM REMEDIAL WORKPLUG A	ND ABANDON 🔲 REMEDIAL WO	RK L ALTERING CASING L
TEMPORARILY ABANDON CHANG	E PLANS COMMENCE DE	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIF	PLE COMPL CASING/CEMEN	NT.ĴOB 🏋 t → 🌣 🔲
DOWNHOLE COMMINGLE	-	
OTHER: Casing Repair	□ OTHER:	
13. Describe proposed or completed operation		d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
EOG Resources proposes to repair a	a casing leak as follows:	·
. ,		
 Set CBP at 4105'. Bradenhead squeeze 175 sx Class WOC 24 hrs. 		
4. Drill out any cement in 7" cast		
5. RIH with packer and 3-1/2" inje	•	
6. Notify NMOCD and schedule MIT.	with good Mil test, put well ba	510 00 1111 00 01 0111.
Spud Date:	Rig Release Date:	JAN 2 3 2014
		MMOCD APTECES!
Thereby certify that the information above is tru	ue and complete to the best of my know	ledge and belief.
and constitutions the miles of the same	gaggari bilan kalaman pabasa ar	The state of the second second
SIGNATURE Stan Way	TITLE Regul	atory Analyst DATE 01/16/2014
Type or print name Stan Wagner	E-mail address:	PHONE 432-686-3689
For State Use Only	/	100010010111111111111111111111111111111
APPROVED BY J. C. SIGNAL	TITLE	'Geologist"
Conditions of Approval (if any):		

	EL	K WALLOW 11 3 API# 30-015-383 Sect 11, T25S, R2 1600' FSL & 1000'	88 9E FEL	8	eog	reso	UICES nity growth			DRILLING LAST REVISED	SPUD 1/13/2014	TD SMB
Formation Tops		Eddy County, N	GL 3110.9	КВ	3140.9	Hole		AFE#	WI	100.0000%	NRI	83.3300%
a vinanion Pops	13-3/8" \$4.5# K-5	55 STC	705				Cmt to Surface					
	9-5/8 " 4 0#	J-55 LTC	3,169'			12-1/4"	Cmt to surface					
3	injection Perfs 3,700'-4,080' 4,150'-4,320' 4,430'-4,590'	1240 shots 500 shots 520 shots	#				Csg Leak Between 3,508'-3,54 Inj rate: 500psi @ 1-1.5 BPM TOC ~3,900' from CBL				D DETAIL	
							CIBP @ 4,890' w/35' cmt		COUNT	SIZE	ITEM	DEPTH
				٠			CIBP @ 6,500' w/ 35' cmt				NG DETAIL	
									COUNT 1 1 111	SIZE 3.5" 3.5"x2.813" 3.5"	ITEM WL Entry Gde BHI BXN SN L80 IPC	ДЕРТН
	7" 26#	HCL-80 STC	PBTD: 8,000' TD: 8,086'			8-3/4"						
							Tubular Dimensions	Collapse	Burst	ID	Drift	bbi/ft
						l	13-3/8" 54.5# K-55	1130	2730	12.715	12.559	0.1571
							9-5/8" 40# J-55	2570 7800	3950	8.835	8.679	0.0758
						ll .	7" 26# HCL-80	/800	7240	6.276	6.151	0.0383

		ELK WALLOW 11 ST	#5 SWD	.1							
,		API# 30-015-38388				4				SPUD	TD
!		Sect 11, T25S, R29E		Ueog	resc	urces			DRILLING		
		1600' FSL & 1000' FEL		energy	opportu	nity growth		WI	LAST REVISED		SMB
Formation Tops		Eddy County, NM	GL 3110.9	KB 3140.9	Hole	T	AFE#	WI	100.0000%	NRI	83.3300%
Formación Tops	 	深遠 1 1 1	S R	11.5 5140.5	Hole		PALE				
		13-3/8" 54.5# K-55 STC	705'		17-1/2"	Cmt to Surface					
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			7								
			*								
						New TOC @ 2,469'					
	-	9-5/8" 40# J-55 LTC	3,169		12-1/4"	Cmt to surface					
			N 4,122								
				,							
}	Injection Perfs					3-1/2" IPC tubing, pkr @ 3,64	121				
	3,700'-4,080'	1240 shots -			ĺ	3 7/2 El C tubing, pri	-				
	4,150'-4,320'	500 shots					_				
	4,430'-4,590'	520 shots								OD DETAIL	
								COUNT	SIZE	ITEM	DEPTH
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						CIBP @ 6,500' w/ 35' cmt			TUI	BING DETAIL	
								COUNT	SIZE	ITEM	DEPTH
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		8	PBTD: 8,000°								
		7" 26# HCL-80 STC	TD: 8,086'		8-3/4"	'					
						T. b. Jan Direct	Celleren	D., .	T	T 5 14	bbl/ft
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