| N. | | | r= | | | | | | | | | | | | | | |
|---|---|-----------------------------------|-------------|------------------------------------|------------|---------------------|--------|----------------------------|--|--|---|--------------|------------------------------------|--|----------|---------------------------------------|--|
| Submit To Appropri Two Copies | iate Distri | ct Office | SEA | | IET | State of Ne | w N | 1exico | | | | | | | Fo | rm C-105 | |
| District 1 1625 N French Dr. Hobbs NM 88240 | | | | | | | | | July 17, 2008 | | | | | | | | |
| District II | | | | | | | | | | I. WELL API NO. 30-015-41706 | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| 1000 Rio Brazos Rd., Aztec, NM 8741 NMOCD ARTES MAS buth St. Francis Dr. | | | | | | | | | STATE FEE FED/INDIAN | | | | | | | | |
| 1220 S. St. Francis Dr., Santa Fe, NM-87505 Santa Fe, NM 87505 | | | | | | | | | 3. State Oil & Gas Lease No. X0-0647-0408 | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | | | 5. Lease Name or Unit Agreement Name Washington 33 State (309175) | | | | | | | | |
| | | | | | | | | | | 6. Well Number: | | | | | | | |
| C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | | | | | | | | | | | | |
| 7. Type of Completion: | | | | | | | | | | | | | | | | | |
| 8. Name of Opera | Image: New Well Image: Workover Deepening PLUGBACK DIFFERENT RESERVOIR Image: Other 8. Name of Operator Apache Corporation 9. OGRID 873 | | | | | | | | | | | | | | | | |
| 10. Address of Or | | | | | | | | | | | | | ildcat | | <u>.</u> | · · · · · · · · · · · · · · · · · · · | |
| 10. Address of Op | 3 | 03 Veter 1idland, ⁻ | ans Airp | ark La | ne, Su | ite 3000 | | | | | 11. Pool name or Wildcat | | | | | | |
| 12.Location | Unit Ltr | <u> </u> | | | hin | Range | Lot | | Feet from | the | Artesia; Glorieta-Yeso (O) (96830) N/S Line Feet from the E/W Line County | | | | | | |
| Surface: | A | 5000 | 33 | Township 17S | | 28E | | | 570 | | North | | 405 | | ast | Eddy | |
| BH: | A | | 33 | | 7S | 28E | | | 344 | | | | | | ast | Eddy | |
| 13. Date Spudded | | Date T.D. R | | | | Released | | 10 | | leted | (Ready to Proc | 342 | | | | and RKB, | |
| 11/10/2013 | 11/1 | 2/2013 | | | 13/20 | | | 12 | 2/20/2013 | | | | | T, GR, e | | | |
| 18. Total Measured Depth of Well 4508' | | | | 19. Plug Back Measured Depth 4470' | | | | 20. Was Directional Yes | | | | | | pe Electric and Other Logs Run Hi-Res LL/CN/CAL | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta/Yeso 3540'-4170' | | | | | | | | | | | | | | | | | |
| 23. | | | | | CAS | ING REC | OR | D (Rep | ort all st | ring | gs set in w | ell) | | | | | |
| CASING SIZ | ZE | WEI | GHT LB./ | LB./FT. DEPTH SET | | | | HOLE SIZE | | | CEMENTING RECORD AMOUNT PULLER | | | | PULLED | | |
| 8-5/8" | | | 24# | | | 513' | | 12-1/4". | | | 670 sx Class | | | | | | |
| 5-1/2" | 17# | | | 4508' | | | | | 640 sx (| S C | | | | | | | |
| | | | | | | | | | | | | | | | | - | |
| <u> </u> | | | | | | | | | | | | | | | | | |
| 24. | | | | | LINI | ER RECORD | l. | | , | 25. | T | UBI | VG REC | ORD | | | |
| SIZE | TOP | | воттом | | SACKS CEME | | ENT | SCREE | N | SIZ | | DE | EPTH SE | | | | |
| | | | | | | - | | | | | 2-7/8" | | 4223' | | | | |
| 26. Perforation | racord (i | ntorval cir | and pur | abor) | | | | 27 10 | TID SUOT | ED | ACTURE CE | MEN | T SOU | CCZC I | 200 | | |
| | | | | | | : | | | LID, SHUT | | ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED | | | | | | |
| Glorieta/Yeso 3540'-4170' (1 SPF | | | | rr, st noies) Producing | | | | | a/Yeso 3540'-4 | 204,750 gals 20#, 245,501# sand, 3549 gals acid, 3402 gals gel | | | | | | | |
| | | | | | | | | | | | | | | v | | | |
| | | | | | | | | | | | | | | | | | |
| 28. | | | | | | - | PRO | DDUC | TION | | | | _ | | | | |
| Date First Product | | | | | | owing, gas lift, pi | umpin | g - Size a | nd type pump | り | Well Status | (Proc | l. or Shut | -in) | | | |
| 12/20/20 | 13 | | 640 PL | Imping | Unit | | | | | | Produ | ucing | | | | | |
| Date of Test | e of Test Hours Tested | | Cho | Choke Size | | Prod'n For | | Oil - Bbl | | Gas | s - MCF | Water - Bbl. | | | Gas - O | il Ratio | |
| 01/20/2014 | 2 | 24 | | | | Test Period | | 72 | | 10 | 7 | 43 | 1 | | 1486 | • | |
| Flow Tubing Press. | 5 5 | | | lculated 24- Oil - Bbl. | | | | Gas - MCF | | | Water - Bbl. | | Oil Gravity - API - <i>(Corr.)</i> | | .) | | |
| | | 11 10 | | | | | • | | <u> </u> | | | <u></u> | | 39.5 | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | Sold | | | | | 30. Test Witnessed By Apache Corp. | | | | | | | |
| 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 12/03/2013) | | | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | | | | | | | |
| 33. If an on-site b | urial was | s used at th | e well, rep | ort the e | xact loc | ation of the on-s | ite bu | rial: | | | - · · · · · | | | | | | |
| | | | | | | Latitude | | | | | Longitude | | | | NA | D 1927 1983 | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | | | | | | | |
| Signature Name Patima vasquez Title Regulatory Tech II Date 01/22/2014 | | | | | | | | | | | | | | | | | |
| E-mail Addres | _{is} Fatir | ma.Vasq | uez@ap | achec | orp.co | m | | | | | | | - (. | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southea | astern New Mexico | Northv | Northwestern New Mexico | | | | |
|---------------------|----------------------|--------------------|-------------------------|--|--|--|--|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" | | | | |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" | | | | |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" | | | | |
| T. Yates 479' | T. Miss | T. Pictured Cliffs | T. Penn. "D" | | | | |
| T. 7 Rivers 714' | T. Devonian | T. Cliff House | T. Leadville | | | | |
| T. Queen 1289' | T. Silurian | T. Menefee | T. Madison | | | | |
| T. Grayburg 1723' | T. Montoya | T. Point Lookout | T. Elbert | | | | |
| T. San Andres 2039' | T. Simpson | T. Mancos | T. McCracken | | | | |
| T. Glorieta 3429 | T. McKee | T. Gallup | T. Ignacio Otzte | | | | |
| T. Paddock 3563' | T. Ellenburger | Base Greenhorn | T.Granite | | | | |
| T. Blinebry 4138' | T. Gr. Wash | T. Dakota | | | | | |
| T.Tubb | T. Delaware Sand | T. Morrison | | | | | |
| T. Drinkard | T. Bone Springs | T.Todilto | | | | | |
| T. Abo | T. Bowers - SD 1067' | T. Entrada | | | | | |
| T. Wolfcamp | T. Yeso 3563' | T. Wingate | | | | | |
| T. Penn | T | T. Chinle | | | | | |
| T. Cisco (Bough C) | T | T. Permian | OIL OR GAS | | | | |

| • | SANDS OR ZONES |
|-----------------|------------------|
| No. 1, fromtoto | No. 3, fromtoto. |
| No. 2, fromtoto | |
| | |

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From To | Thickness In Feet | Lithology | | F r om | То | Thickness In Feet | Lithology |
|---------|----------------------|-----------|--|---------------|----|----------------------|-----------|
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