

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-25633
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 GJ West@Coop Unit
 6. Well Number: 80
RECEIVED
 JAN 30 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

NMOCD ARTESIA

8. Name of Operator
 COG OPERATING LLC

9. OGRID
 229137

10. Address of Operator
 One Concho Center
 600 W. Illinois Ave. Midland, TX 79701

11. Pool name or Wildcat
 GJ; 7RVS-QN-GB;Glorieta-Yeso 97558

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	21	17S	29E		75	South	2303	West	Eddy
BH:										

13. Date Spudded 1/8/91 14. Date T.D. Reached 1/17/91 15. Date Rig Released
 16. Date Completed (Ready to Produce) 7/8/13 17. Elevations (DF and RKB, RT, GR, etc.) 3885'
 18. Total Measured Depth of Well 5491 19. Plug Back Measured Depth 5413 20. Was Directional Survey Made? No 21. Type Electric and Other Logs Run CN, GR, RCBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 3900 - 5200 Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	378	12-1/4	250 sx	
5-1/2	17	4457	7-7/8	2800 sx	
4	11.6	5481	4-3/4	150 sx	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4264	

26. Perforation record (interval, size, and number)
 2774 - 3295 Squeezed
 4450 - 4650, .41, 26 Holes
 4750 - 4950, .41, 26 Holes
 5050 - 5250, .41, 26 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4450 - 5250	See Attachment

PRODUCTION

28. Date First Production 7/11/13
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 1-1/2" x 20' pump
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/24/13	24			67	29	58	433

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 30. Test Witnessed By Ron Beasley

31. List Attachments
 Logs, C103, Deviation Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Chasity Jackson*
 Printed Name Chasity Jackson Title Regulatory Analyst Date 1/8/14
 E-mail Address cjackson@concho.com

GJ West Coop Unit #80

API#: 30-015-25633

EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4450 - 4650	Acidized w/2,500 gals 15% HCL.
	Frac w/121,393 gals gel, 147,236# 16/30 brown
	sand, 24,283# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4750 - 4950	Acidized w/3,500 gals 15% HCL.
	Frac w/125,308 gals gel, 147,930# 16/30 brown
	sand, 29,618# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5050 - 5250	Acidized w/3500 gals 15% HCL.
	Frac w/126,029 gals gel, 150,630# 16/30 brown
	sand, 30,847# 16/30 Siberprop.