

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-27358

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

- COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
GJ West Coop Unit

6. Well Number: 113

RECEIVED
JAN 30 2014

7. Type of Completion:

- NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator

COG OPERATING LLC

9. OGRID

229137

10. Address of Operator

One Concho Center
600 W. Illinois Ave. Midland, TX 79701

11. Pool name or Wildcat

GJ, 7RVS-QN-GB;Glorieta-Yeso 97558

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	21	17S	29E		2260	North	904	West	Eddy
BH:										

13. Date Spudded 4/14/93	14. Date T.D. Reached 4/23/93	15. Date Rig Released 4/24/93	16. Date Completed (Ready to Produce) 6/7/13	17. Elevations (DF and RKB, RT, GR, etc.) 3608'
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18. Total Measured Depth of Well 5550	19. Plug Back Measured Depth 5486	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Comp. Spec., GR, RCBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
4430-5230

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54	132	17-1/2	200sx	
8-5/8	24	789	12-1/4	450 sx	
5-1/2	17	4434	7-7/8	1150sx	
4	11.6	5445	4-3/4	150 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4270	

26. Perforation record (interval, size, and number) 3962 - 4200 Squeezed 4430 - 4630, .41, 26 Holes 4730 - 4930, .41, 26 Holes 5030 - 5230, .41, 26 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4430 - 5230	See Attachment

28. PRODUCTION

Date First Production 6/8/13	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 1-1/2" x 20' pump	Well Status (Prod. or Shut-in) Producing
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Date of Test 6/14/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 31	Gas - MCF 10	Water - Bbl. 55	Gas - Oil Ratio 323
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Ron Beasley
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31. List Attachments
Logs, C103

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *C Jackson* Printed Name Chasity Jackson Title Regulatory Analyst Date 1/22/14

E-mail Address cjackson@concho.com

GJ West Coop Unit #113
API#: 30-015-27358
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4430 - 4630	Acidized w/3350 gals 15% HCL.
	Frac w/112,872 gals gel, 150,361# 16/30 brown sand, 22,430# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4730 - 4930	Acidized w/3,500 gals 15% HCL.
	Frac w/116,767 gals gel, 147,770# 16/30 brown sand, 29,591# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5030 - 5230	Acidized w/3500 gals 15% HCL.
	Frac w/116,782 gals gel, 148,493# 16/30 brown sand, 28,989# 16/30 Siberprop.