Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> — (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-015-27964
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III ~ (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> ~ (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SLINDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPE	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Government AB
1. Type of Well: Oil Well	Gas Well Other INJECTION	8. Well Number 9
2. Name of Operator	:	9. OGRID Number
OXY USA WTP LP	<u> </u>	192463
3. Address of Operator	77240	10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX	17240 R-11328	BONE SPRING
4. Well Location		
Unit LetterA_:_330_	feet from the _NORTH line and _230	_feet from the _EASTline
Section 10 Township 20S Range 28E NMPM EDDY County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
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12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF L	NITENTION TO:	IDOCOLICAT DEDOCT OF.
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE	•	
CLOSED-LOOP SYSTEM	- i	
OTHER:		ORKOVER OPERATIONS
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Bone Spring perforations: 6378'-6619' (06/09/1994) 21 holes		
	01415	
Operations to reactivate this SWD well began on 08/27/2012. MIRU PU. ND wellhead. NU BOP. POH with 2-7/8" N-80		
internal plastic coated tubing. RIH 4-3/4" bit and drill CIBP at 6309'. Clean out to 6676' (PBTD). Pull to 6370'. Mix and pump		
4,000 gallons of 15%HCL with 0.2% corrosion inhibitor, 0.2% surfactant and 0.4% iron control. Displace 45 Bbls of 2%KCL fluid at 5 bpm with 1,080 psi treating pressure when quit pumping well went on a vacuum. POH. RIH the following BHA:		
- 2-7/8" wireline entry guide		
- 2-7/8" x 10 ft N-80 IPC sub		
- 5-1/2" Arrowset Nickel plated packer		
- ON-OFF tool with 2.25" F profile nipple		
- 200 jts of 2-7/8" N-80 IPC t	ubing hydro-tested to 6000 psi	
Circulate 140 Bbls of 2%KCL fluid with packer fluid at 1.5 bpm. Set packer at 6319' with 12,000 lbs compression. Pressure		
test casing to 500 psi for 30 minutes with chart recorder. Run MIT test to 700 psi for 30 minutes. RD PU. Operations ended		
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MIT	PRESSULE TEST REQUIRED.	COMPTCH PACES IN OCH
→ m	HEPUE TEST.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE DOWN ON WILLIAM TITLE POOL OF YOUR SOON GUIST DATE 1-31-14		
SIGNATURE SIMPONIANT TITLE BOGULANCY SPECIALIST DATE 1-31-14		
Type or print name Sent le Dar Le E-mail address: PIDE - COALEADY PHONE 213-513-6440		
For State Use Only		
APPROVED BY: Peutono NGE TITLE Computation OPALETE DATE 2/4/14 Conditions of Approval (if any): non-well POD for reporting sale of skim oil 283 7103.		
Conditions of Approval (if any):		
NOTE TO Treporting water of whem our 2037103.		
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