

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM02952B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
JAMES RANCH UNIT D12 139H

9. API Well No.
30-015-39793

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO LP
Contact: WHITNEY MCKEE
E-Mail: wbmckee@basspet.com

3a. Address
P.O. BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

10. Field and Pool, or Exploratory
QUAHADA RIDGE SE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T22S R30E NESW 2365FSL 2050FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/26/2013 ? SPUD.

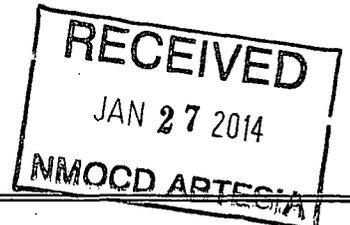
09/28/2013 ? Drilled 17-1/2" hole to 725'. Ran 15 jts 13-3/8", 48#, H-40, STC plus 1 pup jt made up to mandrel hanger set at 694'. Lead - 450 sks EconoCem HLC C, followed by Tail - 275 sks HalCem C. Circulated 300 sks to surface. WOC 24 hrs.

09/29/2013 ? Test choke manifold, top drive, stand pipe, floor valves and blind, bottom and top rams to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. All good tests.

09/30/2013 ? Test 13-3/8" casing to 1,200 psi. Good test.

10/05/2013 ? Drilled 12-1/4" hole to 3,890'. Ran 86 jts of 9-5/8", 40#, J-55, LTC. Land mandrel

Accepted for record
WDS 12/30/13 1/31/14



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #229685 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/17/2014 ()

Name (Printed/Typed) CHRISTOPHER GIESE

Title DRILLING FORMAN

Signature (Electronic Submission)

Date 12/16/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

JAN 24 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #229685 that would not fit on the form

32. Additional remarks, continued

in wellhead with casing shoe set at 3,867?. Lead - 1,300 sks EconoCem C, followed by Tail - 300 sks Cemex Premium Plus C. Circ 546 sks to surface. WOC 24 hrs.

10/06/2013 ? Test 9-5/8? casing to 2,765 psi. Good test.

10/13/2013 ? Drilled 8-3/4? hole to 9,565?. Ran 212 jts 7?, 26#, HCP-110, BTC. Land mandrel in wellhead with casing shoe set at 9,541'; float collar set at 9,452? and DV tool set at 5,045?. Stage 1 Lead - 225 sks Tuned Light, followed by Tail - 450 sks PSH2. Full returns throughout job. Circ 213 sks to surface.

10/14/2013 ? Stage 2 Primary - 500 sks Tuned Light. Circulate 50 sks to surface. WOC 24 hrs.

10/15/2013 ? Test choke manifold, top drive, stand pipe, floor valves and bottom and top pipe rams to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test 7? casing to 3,000 psi. All good tests.

11/07/2013 ? Drilled 6-1/8? hole to 21,617?. Ran 278 jts 4-1/2?, 11.6#, HCP-110, Hydril 563, Baker Frac Point system with 37 OH packers and 31 sleeves.

11/08/2013 ? Pump 318 bbls 2% KCl water and land WIV tool ball. Pressure up to 2,107 psi and set liner hanger. Pressure up on DP and inside of liner to 3,200 psi to set open hole packers and release setting tool. Pressure up on annulus to 1,500 psi. Good test. TOL @ 9,415? and BOL @ 21,607?. Rig Released.