

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM05912

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
POKER LAKE UNIT 440H

9. API Well No.  
30-015-41299

10. Field and Pool, or Exploratory  
NASH DRAW

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BOPCO LP  
Contact: WHITNEY MCKEE  
E-Mail: wbmckee@basspet.com

3a. Address  
P.O. BOX 2760  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T24S R30E SWSE 1310FSL 2430FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                          |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                          |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br>Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/18/2013 ? SPUD.

10/19/2013 ? Drilled 17-1/2" hole to 562'. Ran 11 jts 13-3/8", 48#, H-40, STC set at 477'. Lead - 200 sks Thixotropis, followed by Tail - 600 sks Halcem. Did not circulate to surface. Ran temp log, TOC @ 176?. WOC 24 hrs.

10/21/2013 ? Test 13-3/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,200 psi. All good tests.

10/23/2013 ? Drilled 12-1/4" hole to 3,434'. Ran 80 jts of 8-5/8", 32#, J-55, LTC set at 3,396'. Lead - 1,100 sks Econocem, followed by Tail - 250 sks Halcem. Circ 430 sks to surface. WOC 24

LRD 1/31/14  
Accepted for record  
MIDCO

**RECEIVED**  
JAN 27 2014  
NMOC D ARTESIA

11  
emediation  
was done

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #229565 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/17/2014 (L)

Name (Printed/Typed) CHRISTOPHER VOLEK Title DRILLING ENGINEER

Signature (Electronic Submission) Date 12/16/2013

**ACCEPTED FOR RECORD**  
JAN 24 2014  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #229565 that would not fit on the form**

**32. Additional remarks, continued**

hrs.

10/24/2013 ? Test wellhead to 5,000 psi. Good test.

11/12/2013 ? Drilled 7-7/8? hole to 15,306?. Ran 338 jts 5-1/2?, 17#, HCP-110, BTC set at 15,305'. Float collar set at 15,256?. DV tool set at 5,033?. Stage 1 cement: Lead - 670 sks Versacem, followed by Tail - 1,300 sks VersaCem H. Circulated 104 sks to surface. Stage 2 cement: Lead - 300 sks Econocem C, followed by Tail - 100 sks Cemex Premium Plus C. Displaced with 117 bbls FW.

11/13/2013 ? WOC 24 hrs. Test wellhead to 3,000 psi. Good test. Rig Released.