

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED
MOCD Artesia
FEB 03 2014
MOOD ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM53218
2. Name of Operator OXY USA WTP LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4294 HOUSTON, TX 77210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 713-513-6640		8. Well Name and No. RIGHTHAND CANYON 35 FED 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T21S R24E 1650FSL 1980FEL		9. API Well No. 30-015-33217
		10. Field and Pool, or Exploratory INDIAN BASIN UPPER PENN
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Recommendation: Isolate current Lower Cisco perforations, re-perforate and acidize Upper Cisco perforation and return to production.

Program

1. Move and RU Well Service Rig
2. POH 2-7/8" tubing
3. Set CIBP at 8260'. Spot 10' of cement above the CIBP.
4. Re-perforate Cisco 8030'-8040'? 2 spf; 60 degrees phasing
5. RIH packer and set at 8000'
6. Acidize Cisco perforations with 1000 glns 15%HCL Fercheck, 5 bpm or 3000 psi
7. Swab the well
8. POH packer.

Accepted for record
16
2-4/11 NMOC
Eng. SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #220471 verified by the BLM Well Information System
For OXY USA WTP LP sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 09/20/2013-0

Name (Printed/Typed) JENNIFER A DUARTE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

APPROVED
JAN 28 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

CSF 1/28/14

Additional data for EC transaction #220471 that would not fit on the form

32. Additional remarks, continued

9. RIH ESP. Test the well.

IN REGARDS TO WRITTEN ORDER #: 1308PS01W

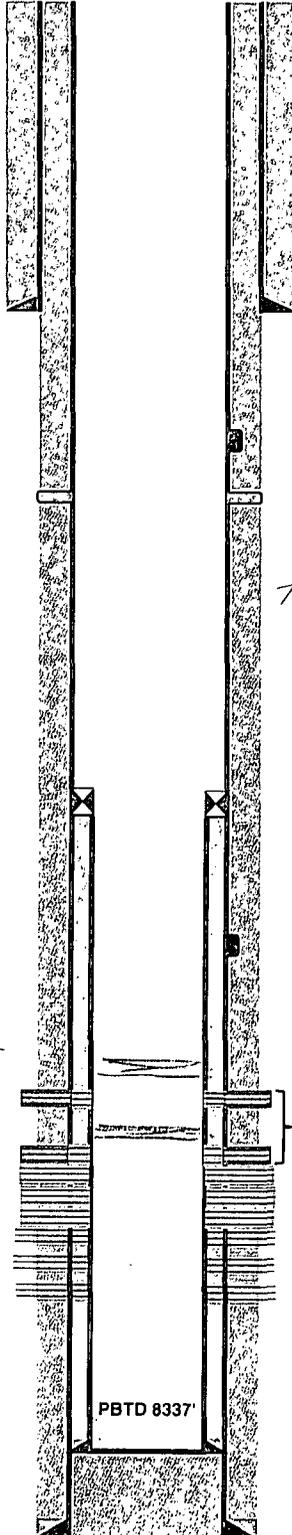
1650' FSL, 1980' FEL, Sec. 35, T21S, R24E, Eddy Co., NM
Indian Basin Upper Penn Assoc Area

OXY USA WTP

Righthand Canyon 35 Fed #03
30-015-33217

Spud date: 3/2/2004

Completion Date: 3/19/2004



9-5/8", 36#, J-55 at 1595'
w/1150sx-TOC-Surf-Circ ✓

GL. 2963
Yeso. 3070
BS 3720

DV-Tool at 3991'

4840'-4842' SQZ Perforations

TOC 5780

3BS 7004
WC 7450

Top of 5-1/2" liner at 7540'

DV-Tool at 7921'. ECP at 7967'

7973 - 8260 -

Cisco Reef

Cisco 8023

MARCH 2004

8030'-8040' (21 holes) perf through 7" casing

8070'-8088' (37 holes) perf through 7" casing

11/02/2005 : Perforated the following intervals through the **5-1/2" liner**: 8030'-8040'; 8070'-8170'; (224 holes)

Oct-Nov 2010 : Cement squeezed all interval

11/30/2010 : Perforated the following intervals through the **5-1/2" liner**: 8170'-8275'; 2 spf 120 degrees

8170'-8275' ARE CURRENT ONLY OPENED PERFORATIONS.

PBTD 8337'

(No Record)

5-1/2", 17#, L-80, UFJ, at 8562'. Cemented. (Oct 05)

7", 23#, J-55 & HCL-80, LT&C, at 8684'
w/1510sx in 3 stages-TOC-Surf-Circ ✓
TD 8684' (MD)

**Righthand Canyon 35 Fed 3
30-015-33217
OXY USA WTP LP
January 27, 2014
Conditions of Approval**

Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.

Work to be completed by April 27, 2014.

- 1. Must conduct a casing integrity test to max treating pressure before perforating and fracturing. Submit results to BLM. Notify BLM if test fails.**
2. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
3. Surface disturbance beyond the originally approved pad must have prior approval.
4. Closed loop system required.
5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
6. Operator to have H2S monitoring equipment on location.
7. A minimum of a **2000 (2M) BOP** to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
- 8. Subsequent sundry required detailing work done. Operator to include well bore schematic of current well condition when work is complete.**

JAM 012714