Office	To Appropriate District		State of New Mex	X1CO		Form C-103
<u>District I</u> – (57:		Energy, 1	Minerals and Natur	al Resources	NACT ADDAG	Revised August 1, 2011
1625 N. French District II – (57	Dr., Hobbs, NM 88240			•.	WELL API NO	30-015-27358
811 S. First St.	Artesia, NM 88210		ONSERVATION		5. Indicate Typ	
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE		
District IV - (5	05) 476-3460		Santa Fe, NM 87	505	6. State Oil & 0	Gas Lease No.
1220 S. St. Fra: 87505	ncis Dr., Santa Fe, NM					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name	or Unit Agreement Name
DIFFERENT RÉSERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					GJ West Coop Unit	
1. Type of Well: Oil Well Gas Well Other					8. Well Number 113	
Name of Operator COG Operating, LLC					9. OGRID Number 229137	
3. Address of Operator One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701					10. Pool name or Wildcat GJ; 7RVS-QN-GB-Glorieta-Yeso 97558	
4. Well Loc	ation					
Un	it Letter <u>E</u>	:2260fee	et from the <u>North</u>	line and	904 feet fi	rom the <u>West</u> line
Sec	tion 21	To	ownship 17S	Range 29E	NMPM	County Eddy
		11. Elevation	(Show whether DR,		2.)	。 第二人的第三人称:"我们是一个人的一个人的一个人的一个人的一个人的一个人的一个人的一个人的一个人的一个人的
			3608'	GR		
	12. Check	x Appropriate E	Box to Indicate Na	ature of Notice	, Report or Othe	er Data
	NOTICE OF I	INTENTION T	·	. CI II	BSEQUENT R	EDODT OF
PERFORM	REMEDIAL WORK			REMEDIAL WO		ALTERING CASING
•	· _	CHANGE PL			RILLING OPNS.	P AND A
PULL OR A	LTER CASING	MULTIPLE C	OMPL	CASING/CEMEN	NT JOB	
DOWNHOL	E COMMINGLE [,	
OTHER:				OTHER: D	eenen	M
OTHER:	cribe proposed or con	npleted operations	s. (Clearly state all p		eepen nd give pertinent d	ates, including estimated date
13, Desc of st	arting any proposed	work). SEE RUL		ertinent details, a	nd give pertinent d	
13, Desc of st		work). SEE RUL		ertinent details, a	nd give pertinent d	ates, including estimated date
13, Desc of st prop	arting any proposed on osed completion or retainer & set @ 3846.	work). SEE RUL recompletion.	E 19.15.7.14 NMAC	ertinent details, and For Multiple Contesting to the retainer @ 2370 to resonant to resonant to the resonant to re	nd give pertinent dompletions: Attach	ates, including estimated date
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13. Desc of st prop 5/7/13 TIH w 5/8/13 Drillec 5/9/13 Drill c 5/14/13 Drillec 5/15/13 TD @ 5/15/13 Ran 1 5/20/13 Drill o 5/24/13 Press 5/29/13 Acidiz Perf M CBP (22,43) 5/31/13 Drill or 6/7/13 Ran 1 Spud Date: I hereby certi	arting any proposed osed completion or r / retainer & set @ 3846. S d out cmt retainer and cmt of the squeeze from 2679 to 4. formation from 4460 to 44. fo550. 30jts 4", L80 11.6# @ 5445 ut DV tool. CBL has TOC @ the store for 30ml for 30ml ower Blinebry 5030-5230, e w/ 3500 gals 15% HCL ar fiddle Blinebry 5030-5230, e w/ 3500 gals 15% HCL ar fiddle Blinebry 4730-4930, @ 4660. Perf Upper Blinebro tt CBP's. PBTD @ 5486. 30 jts of 2-7/8" J55, 6.5# tb 4/14/9 fy that the information Chasity Jacks e Only	work). SEE RUL recompletion. iqueezed off Perfs 3962 squeeze from 2383 to 2 460. Circulate hole clea 475. 5. DV tool @ 4303. Cm @ 4301, good. 1 SPF 26 holes. cid. Frac w/ 116,782 ga 1 SPF 26 holes. Acidiz ry 4430-4630, 1 SPF,10 and an acidiz ry 4430-4630 are services. Graph E-mail ad Color E-mail ad	E 19.15.7.14 NMAC 2-4200 w/600sx C. Set 2 nd to 2679. Circulate hole clean, an. It w/ 150sx C, circ 100sx. Als gel, 148,493# 16/30 brove w/ 3500 gals 15% HCL a 6 holes. Acidize w/3350 gall w/ 2-1/2x1-1/2x20'RHBC provided Rig Release Data and complete to the beautiful Complete Complete to the beautiful Complete C	ertinent details, an For Multiple Coretainer @ 2370 to resorve tainer @ 2370 to resorve tainer @ 1570 to resorve tainer @ 15767 gls 15% HCL acid. Fractump. Hang on well. te: st of my knowled allatory Analyst oncho.com	nd give pertinent dompletions: Attach propertions: Attach propertions: Attach properties and the pertinent of the pertinent o	ates, including estimated date in wellbore diagram of Reversed out 11bbls of cmt. BECEIVED JAN 29 2014 INMOCD ARTES: A