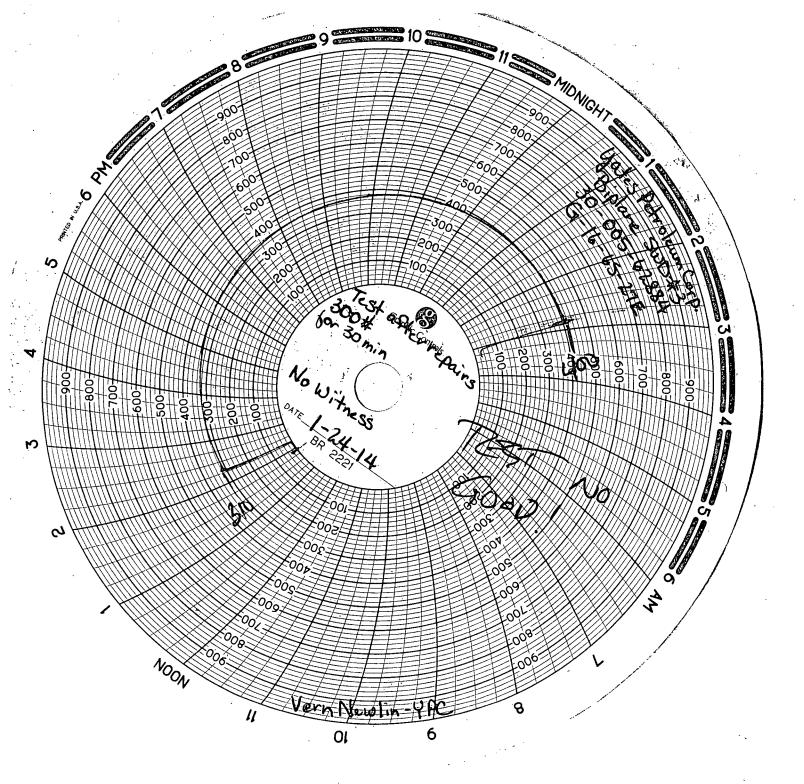
	\$ 100	ř	
Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	WE	Revised July 18, 2013 ELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		005-62884
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		ncis Dr.	Indicate Type of Lease STATE   FEE
		- · ·	State Oil & Gas Lease No.
87505	VODE AND DEPONDED ON WELL		2494
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)			Lease Name or Unit Agreement Name plane SWD
			Well Number
1. Type of Well: Oil Well	Gas Well Other SWD	3	OGRID Number
Name of Operator     Yates Petroleum Corporation	<b>t</b> .		5575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			Pool name or Wildcat /D; Devonian
4. Well Location	VIVI 88210	-   3w	D, Devonian
1	2310 feet from the North	n line and1980	feet from the <u>East</u> line
Section 16		<u> </u>	IPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4110'GR			
40 01 1			
12. Check A	Appropriate Box to Indicate N	lature of Notice, Rep	ort or Other Data
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOI	
DOWNHOLE COMMINGLE		•	
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER: Replace tubi	and test
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
	•		
1/23/14 – NU BOP. Tested tubing and found hole, replaced tubing. 1/24/14 - Tested to 300 psi for 30 min, good. AS-1 packer and 2-7/8" 8.6# C-90 tubing at 6280'. Richard Inge with NMOCD-Artesia			
notified but did not witness. Original MIT attached.			
0 - 1		TA 90 000	DECT
Varigo. 1	ALI TESI GATA	(d) 70 Pol	RECEIVED
DURING THE	NIT TEST GAIN IT. NOT AECEPTA O. RE-TEST SCH	BLE. Beyon	10 FEB 06 2014
10% A100	O DESTELL CO	LDIUD	NMOCD ARTESIA
10 10 14 DESTRE	D. PC 1231 844	Fracto,	- Const
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information	above is true and complete to the be	est of my knowledge and	belief.
AA:			
SIGNATURE ((Vine) )	TITLE Reg	ulatory Reporting Superv	visor DATE February 4, 2013
Type or print name Tina Hug	erta E-mail address: tii	nah@yatespetroleum.cor	n PHONE: <u>575-748-4168</u>
For State Use Only			/ 1
APPROVED BY: Conditions of Approval (if any):	TITLE V	ENIGO	DATE 2/6/14
•			



Petrolour Biplane Stunit # 3 1-24-2014 5701° 30 minutres