Submit 3 Copies To Appropriate District	State	of New M	exico			Form C-103
Office	Energy, Miner			rces		May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, white	and man		1005	WELL API NO.	
District II	OIL CONSE	DUATION		ON		15-39265
1301 W. Grand Ave., Artesia, NM 88210 District III				UN	5. Indicate Type of	Lease
1000 Rio Brazos Rd., Aztec, NM 87410		outh St. Fra			STATE 🛛	
District IV	Santa	a Fe, NM 8	7505		6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505						а. — — — — — — — — — — — — — — — — — — —
And the second s	CES AND REPORTS	S ON WELL	<u> </u>		7 Lease Name or I	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS				0 A		
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (	FORM C-101) F	OR SUCH		Cryp	t 30 State
PROPOSALS.) 1. Type of Well: Oil Well 🔯	Gas Well 🔲 Other				8. Well Number	2H
2. Name of Operator				i	9. OGRID Number	· · · · · · · · · · · · · · · · · · ·
	G Operating LLC					29137
3. Address of Operator					10. Pool name or V	
550 W. Texas Ave., Suit	e 100	Midland,	TX 79701		Wildcat G-01 S1	192617K; Glor-Yeso
4. Well Location					l·	
Unit Letter <b>C</b> :	<b>150'</b> feet from t	he <b>North</b>	line and	1700'	feet from the	West line
Section <b>30</b>	Townsh		Range	26E	NMPM	County EDDY
	11. Elevation (Show					
<b>这些"打扰"</b> 人们。他们的"	TT: Elevation (5/10)		' GR	01, 110.)		
Pit or Below-grade Tank Application 🗌 or	Closure					
Pit type Depth to Groundwa	ater Distance fr	om nearest fres	h water well		Distance from nearest su	rface water
	Below-Grade Tank: Vo			Constructio		
12. Check A	ppropriate Box to	o Indicate r	vature of I	Notice,	Report or Other D	vata
				SUR	SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABAND	DON 🗌	REMEDU	AL WOR		
	CHANGE PLANS					PANDA
PULL OR ALTER CASING	MULTIPLE COMPL			CEMENT		
		-	0/10/110/			
OTHER: X TA		<u>(</u>	OTHER:			]
13. Describe proposed or comple						
of starting any proposed wor	k). SEE RULE 110.	<ol><li>For Multip</li></ol>	ole Complet	tions: Att	tach wellbore diagran	n of proposed completion
or recompletion.	· · · · · ·					
COG	Operating LLC re	espectfully	requests 1	to TA th	ne above well.	•
	•					
T&A Procedure		ТА	ctatus may	v he grai	nted after a	
T&A Flocedure					performed.	
1. MIRU WSU. TOH with ro	ds and pump	suc	cessiul wi	$\Gamma$	chedule the test	
2. Load hole. Release TAC a	• •					-UEIVED7
		B. SO	it may be v	WILLIESSE	I F	FRAGOOM
3. RIH with RBP and set at 2	350′.				· · · ·	-0 0 2014
4. Load hole with KCI water	treated with corro	sion inhibito	or and oxyg	gen scav	enger. NMO	CD ARTESIA
5. Pressure test casing to 50	0 psi for 30 minute	es.			Concession of the local division of the loca	SP ARIESIA
-	•					
I hereby certify that the information a grade tank has been/will be constructed or c	bove is true and com	plete to the b	est of my k	nowledge	e and belief. I further	certify that any pit or below-
grade tank has been win be constructed of c		CD guidennes	🖂, a generai	permit 🗋	or an (allached) allernati	ive OCD-approved plan [].
SIGNATURE		TITLE	Lead Re	egulator	y Analyst DA	TE 02/04/2014
7						
Type or print name Kanicia Casti	llo E-mail addr	ess: kcastill	o <b>@conch</b> a	o.com	Telephone No. 43	32-685-4332
For State Use Only						
APPROVED BY: PUHARD	NGE		Constrat	ALL S	PFILE	DATE 2/6/14
Conditions of Approval (if any):	<u></u>		undan	····· (		ALC/17
11						•

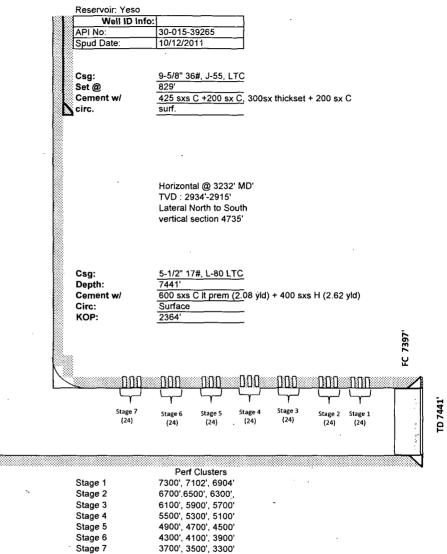
# Dagger Draw

# Crypt 30 State No. 2H

	Location:
Footage:	150' FNL 1700 'FWL
Section:	Sec 30
Township	T19S
Range	R26E
County:	Eddy County, NM
Elevations:	
GL:	3394'
KB:	3411'
KB Calc:	
BHL	
History 11/18/11	Perforated 1st stage
11/18/11	Perforated 1st stage
12/3/11	Frac stage 1 through 4
12/4/11	Frac stage 5,6,7
12/8/11	drill plugs with CT
12/9/11	finish drilling plugs
12/19/11	run PC pump
1/24/12	Parted stator. Left stator tube, tag bar, 1jt tbg, no-turn tool, gas sep @ 7318
1/31/12	ran 2" insert pump
3/15/12	ran 2 1/4" tubing pump
8/15/13	Well going down on high load violations. Pmp sticking

<u>CURRENT</u>					
	Tubing Detail (top to bottom)				
Joints	Description	Footage	Depth		
	KB	17	17		
57	2 7/8" tubing	1,843.98			
	2' marker joint	2.00			
2	2 7/8" tubing	64.30			
	TAC	3	1,910.28		
10	2 7/8" tubing	321.40			
	Pump barrel	29,00	2,234.68		
	4' slotted sub	64.28			
2	2 7/8" tubing MA w/ BP	0.50			

	Rod Detail (top to bottom)		
Rods	Description	Footage	Depth
	1.5" x 26' spray metal PR	26	43



Field

1	1" x 2' sub	2	45
77	1" KD rods	1925	1970
12	1 1/2" K bars	300.00	2270
	Quinn 2.25" x 4' plunger		
-	· ·		

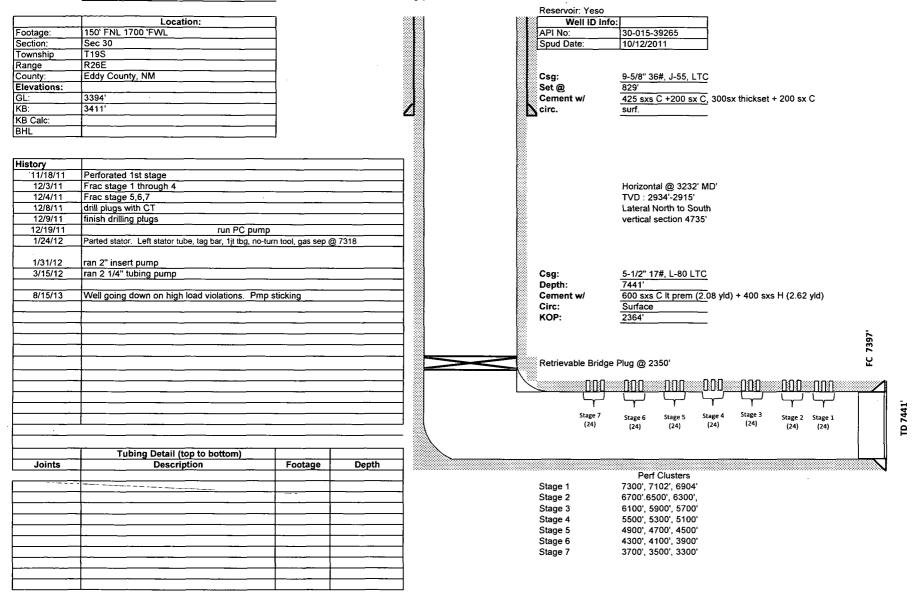
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Updated:

P. Porter 7/21/11 S. Brandon 8/1/13

### Dagger Draw

### Crypt 30 State No. 2H



	Rod Detail (top to bottom)		
Rods	Description	Footage	Depth

Field

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#### Updated: P. Porter 7.

P. Porter 7/21/11 S. Brandon 8/1/13