| \ | | | | | | | | | • • | | | | | | | | | |
|---|--|-----------|------------------|---|--------------------------|------------|---|----------------|---------------|---|---|---|----------------|-----------------------|-----------------------|------------------|----------------------|--|
| Submit To Copriate District Office | | | | State of New Mexico | | | | | | Form C-105 | | | | | | | | |
| District 1 1625 N. French Dr., Hobbs, NM 88240 | | | | Energy, Minerals and Natural Resources | | | | | | Revised August 1, 2011 | | | | | | | | |
| District II 811 S. First St., Artesia, NM 88210 | | | | | | | | | | 1. WELL API NO. 30-015-41731 | | | | | | | | |
| District III : | | | | • | | l Conserva | | | | | | 2. Type of Lease | | | | | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | | | | 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | | | STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. B-7717-13 | | | | | | | | |
| 1220 S. St. Francis | | | | RECO | | ETION RE | | | | | | | | | | | | |
| 4. Reason for fil | | | | <u>NLO(</u> | | | .1 01 | | | | | 5. Lease Nan | ie or l | Unit Agre | ement Na | nme [,] | <u></u> | |
| COMPLET | TON RE | PORT | (Fill in boxe | es #1 through #31 for State and Fee wells only) | | | | | | Zircon I HE State 6. Well Number: 2H | | | | | | | | |
| C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | | | | | | | | • | | | | | |
| 7. Type of Com | | | DRKOVER | | INING | | кП | DIFFER | ENľ | L BESEBY | | | | · | | | | |
| 8. Name of Oper Mewbourne Oil | ator | | AKOVLA | | | | | | 1 | 1 101 | | 9. OGRID 14744 | | | | | | |
| 10. Address of O | | / | | | | • • | | | | | | 11. Pool name or Wildcat | | | | | | |
| PO Box 5270 Hobbs, NM 882 | 41 | | | | | | | | | | | Turkey Track; Bone Spring 60660 | | | | | | |
| 12.Location | Unit Lu | r I | Section | Township Range | | Lot | | | Feet from the | | N/S Line Feet from | | from the | he E/W Line C | | County | | |
| Surface: | Н | | 1 | 198 | | 29E | | | | 1700 | | North | 260 | | East | | Eddy | |
| BH: | E | | 1 | 195 | | 29E | | | | 2241 | | North | 340 | | West | | Eddy | |
| 13. Date Spudde 11/27/13 | d 14. E 12/1 | | D. Reached | | | Released | | | | Date Compl 7/14 | leted | (Ready to Prod | luce) | | 7. Elevat T, GR, e | | F and RKB, 20' GL | |
| 18. Total Measur 12630' | | | : | 12/21/13 19. Plug Back Measured Depth 12520' (MD) | | | 20 | | | ional | Survey Made | ? | | pe Electri | | ther Logs Run | | |
| 22. Producing In 8513' MD - 12: | | | | - Top, Bottom, Name | | | | | | | | | | I <u></u> | | | | |
| 23. | | | | | CAS | ING REC | ORI | D (Rep | 201 | rt all str | ring | gs set in w | ell) | | | | | |
| CASING SI | ZE | V | VEIGHT LB 48# | 3./FT. DEPTH SET 300' | | | | HOLE SIZE | | | | CEMENTING RECORD AMOUNT PULLER | | | | | | |
| 9 5/×." | | | 36# | | | 1504' | | | 12 1/4" | | <u>622</u> 550 | | | TOC @ 100' Surface | | | | |
| 7" | | | 26# | 8424' | | | | <u>8 3/4</u> " | | | 1000 Surface | | | | | iace | | |
| ······ | | | | · · · · | | | | | | | | | | | | - | | |
| 24. SIZE | TOP | | B | LINER RECORD | | | 25. SCREEN SIZ | | | | | | | | ER SET | | | |
| 4 1/2" | |)' (MI | | 533' (M | D) | NA | | 50001 | | | 2 7/ | | _ | 62' | | TACK | 151(5151 | |
| / | | | | | | | | | | | | | | | | | | |
| 26. Perforation | record (i | interval | l, size, and n | umber) | | | ł | | | <u>), SHOT,</u> Jterval | FR/ | ACTURE, CE | | | | | | |
| 20 Ports 8513' MD - 1252 | 0' MD | | | JAN 3 1 2014 | | | 8513' - 12520' MD | | | | Frac w/345,539 gals slickwater, 278,703 gals 20# Linear gcl, 849,019 gals 20# XL Gel carrying 98,150# 100 Mesh, 1,642,700# 20/40 sand & 322,194 20/40 SB Excel. | | | | | | | |
| | | | | | | | | | | | | 1,042,700# 20/40 Sind & 522,174 20/40 SD EXCL | | | | | | |
| | <u> </u> | . <u></u> | | MOC | <u>2D A</u> | RTESIA | | | | | | | | | | | | |
| 28. Date First Produc | | | Dusdu | Mine Mart | | | | DDUC | | | | | . (1) | 1 61 | | | | |
| 01/17/14 | ction Method (Flowing, gas lift, pumping - Size and type | | | | type pump) | , | Well Status (Prod. or Shut-in) Producing | | | | | | | | | | | |
| Date of Test 01/28/14 | hoke Size Prod'n For pen Test Period 24 hrs | | | | Oil - Bbl Gas 395 646 | | | - MCF | - Wa 51 | ater - Bbl 7 | | Gas - 0 0.7249 | Oil Ratio) | | | | | |
| Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 330 250 Hour Rate 1 395 1 646 1 517 42 5 | | | | | | | | <i>r.)</i> | | | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | | | | | | | | | | | | | |
| Sold Sold St. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic. | | | | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | | | | | | | | | |
| Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983 | | | | | | | | | | | | | | | | | | |
| Jackie Lathan Printed | | | | | | | | | | | | | | | | | | |
| Signatur | Jac | Ki | e Lo | pth | n 1 | Name Hob | bs Re | gulator | гy | Tit | lle | | 01 | /27/14 | | Dat | e | |
| E-mail Address: jlathan@mewbourne.com | | | | | | | | | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeas | stern New Mexico | Northv | Northwestern New Mexico | | | | |
|-----------------------|-----------------------|--------------------|-------------------------|--|--|--|--|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" | | | | |
| T. Salt 421' | T. Strawn | T. Kirtland | T. Penn. "B" | | | | |
| B. Salt_1215' | T. Atoka | T. Fruitland | T. Penn. "C" | | | | |
| T. Delaware 4090' | T. Miss | T. Pictured Cliffs | T. Penn. "D" | | | | |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville | | | | |
| T. Queen 2396' | T. Silurian | T. Menefee | T. Madison | | | | |
| T. Grayburg 2780' | T. Montoya | T. Point Lookout | T. Elbert | | | | |
| T. Rustler 325' | T. Simpson | T. Mancos | T. McCracken | | | | |
| T. Yates_1405' | T. McKee | T. Gallup | T. Ignacio Otzte | | | | |
| T. Seven Rivers_1953' | T. Ellenburger | Base Greenhorn | T.Granite | | | | |
| T. Blinebry | T. Gr. Wash | T. Dakota | | | | | |
| T.San Andres_3264' | T. Delaware Sand | T. Morrison | | | | | |
| T. Drinkard | T. Bone Springs_4590' | T.Todilto | | | | | |
| T. Abo | Т | T. Entrada | | | | | |
| T. Wolfcamp | Т | T. Wingate | | | | | |
| T. Penn | T | T. Chinle | | | | | |
| T. Cisco (Bough C) | T | T. Permian | | | | | |

OIL OR GAS SANDS OR ZONES

| No. 1, from | No. 3, fromtoto |
|-------------|-----------------|
| No. 2, from | No. 4, from |

IMPORTANT WATER SANDS

| Include data on rate of water inflow and ele | vation to which water rose in hole. | |
|--|-------------------------------------|-------|
| No. 1, from | to | .feet |
| No. 2, from | | |
| No. 3, from | | |

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | То | Thickness In Feet | Lithology | From | То | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
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