

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-102917

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
RDX FEDERAL 21-31

2. Name of Operator
RKI EXPLORATION & PRODUCTION, LLC.

9. API Well No.
30-015-41266

3a. Address
210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OKLAHOMA 73102

3b. Phone No. (include area code)
(405) 987-2140 (PAUL MUNDING)

10. Field and Pool or Exploratory Area
BRUSHY DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 2310 FSL & 1400 FWL, SECTION 21, T. 26 S., R. 30 E.
BHL: 2227 FSL & 577 FWL, SECTION 21, T. 26 S., R. 30 E.

11. County or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

INSTEAD OF RUNNING FLOWLINE FROM THE RDX FEDERAL 21-31 TO THE BATTERY AT THE RDX FEDERAL 21-73, AS SHOWN IN APD, RKI EXPLORATION & PRODUCTION, LLC., REQUESTS APPROVAL TO INSTALL A TANK BATTERY ON THE EAST SIDE OF THIS PAD WITH NO NEW DISTURBANCE.

Accepted for record
105
2-16-2014 NMOC D Conditions of Approval Attached.

RECEIVED
FEB 06 2014
NMOC D ARTESIA

OK Surface Legitimacy 1-27-2014
EA-13-576 for Surface Disturbance

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

BARRY W. HUNT

Title PERMIT AGENT FOR RKI EXPLORATION & PRODUCTION, LLC.

Signature

Date

12/19/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ STEPHEN J. CAFFEY

FIELD MANAGER

Title

Date JAN 29 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

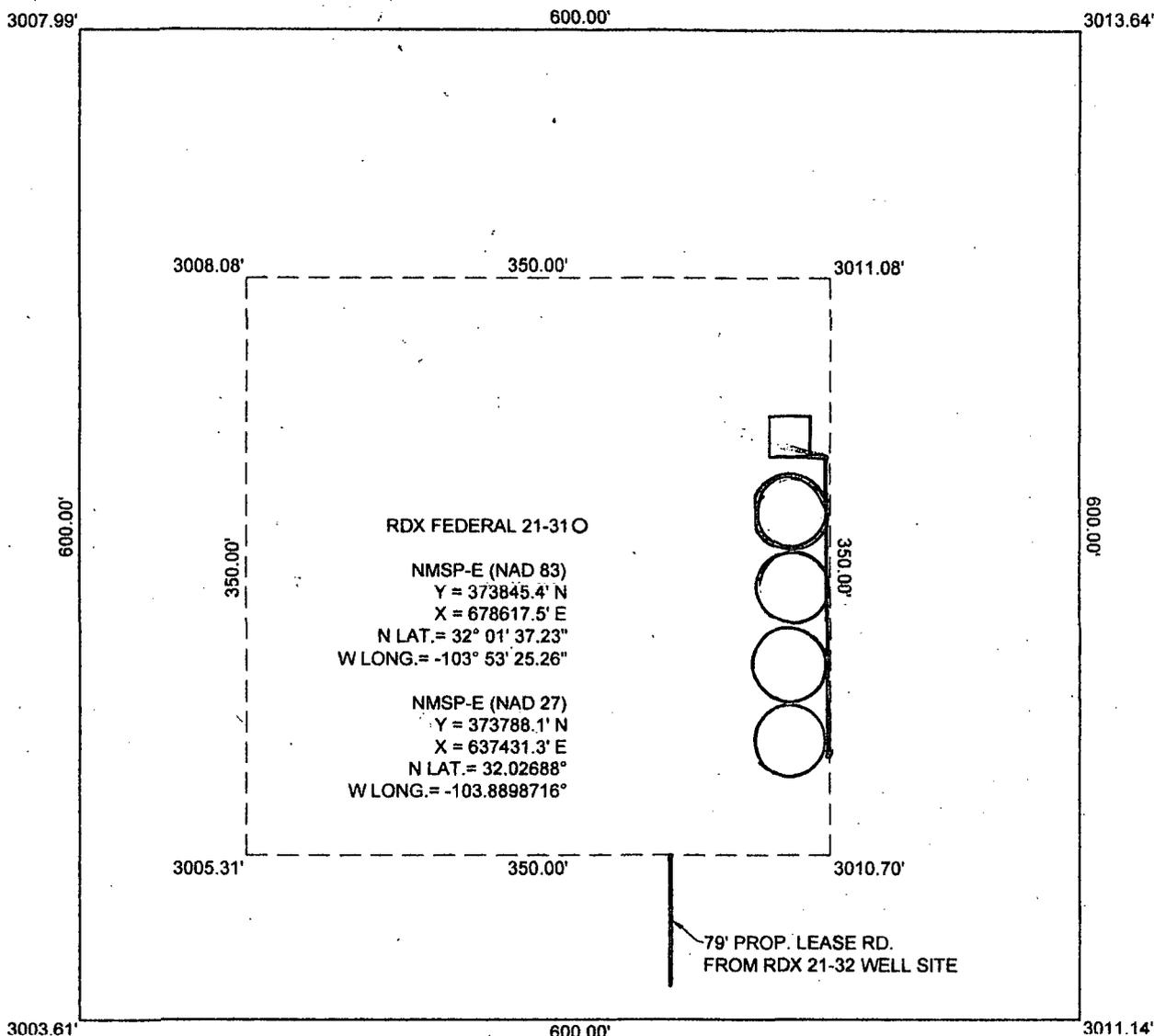
Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SITE LOCATION



RDX FEDERAL 21-31 O

NMSP-E (NAD 83)
 Y = 373845.4' N
 X = 678617.5' E
 N LAT. = 32° 01' 37.23"
 W LONG. = -103° 53' 25.26"

NMSP-E (NAD 27)
 Y = 373786.1' N
 X = 637431.3' E
 N LAT. = 32.02688°
 W LONG. = -103.8898716°

79' PROP. LEASE RD.
 FROM RDX 21-32 WELL SITE



SCALE: 1" = 100'

SECTION 21, T-26-S, R-30-E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 2,310' FSL & 1,400' FWL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: RDX FEDERAL 21-31

DRIVING DIRECTIONS:

Beginning at US 285 at the Texas-New Mexico State line go Northerly on SH 285 (Pecos Hwy.) approx. 3.7 miles to CR 725 (Longhorn Road). On CR 725 go NE, East approx. 4.12 miles around a bend to an 4-way intersection. Turn left and go NE, East on CR 725 now Pipeline Road for approx. 6.13 miles to a lease road intersection. Turn right and go South approx. 2.17 miles on lease road, turn left on lease road and go East, SE approx. 1.0 miles from which the location flag is ± 1,500 feet SW off lease road.



WEST TEXAS CONSULTANTS, INC.
 ENGINEERS PLANNERS SURVEYORS
 405 S.W. 1st STREET
 ANDREWS, TEXAS 79714
 (432) 523-2181
 TEXAS REGISTERED ENGINEERING FIRM F-2746
 TEXAS REGISTERED SURVEYOR FIRM #100792-00

RKI EXPLORATION & PRODUCTION

JOB No.: WTC48365

2: Properties & Co. Surveyors Exploration & Production WTS-21-31 EDDY, S&W 1/4 Sec 21, T26S, R30E, MAP, Eddy Co, Oklahoma, NAD83, F&P, 21-31, 2/14/04

**PECOS DISTRICT
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	RKI Exploration & Production, LLC
LEASE NO.:	NMNM-102917
WELL NAME & NO.:	RDX Federal 21-31
SURFACE HOLE FOOTAGE:	2310' FSL & 1400' FWL
BOTTOM HOLE FOOTAGE:	2227' FSL & 0577' FWL
LOCATION:	Section 21, T. 26 S., R 30 E., NMPM
COUNTY:	Eddy County, New Mexico

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Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

The original Conditions of Approval (COA) attached to the APD approved on April 5th, 2013 still apply. In addition to those COA, the following COA will apply.

- Production (Post Drilling)**
Well Structures & Facilities

Placement of Production Facilities

Production facilities will be placed on the east side of the pad.

Containment Structures

The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, Shale Green from the BLM Standard Environmental Color Chart (CC-001: June 2008)