Submit 1 Copy To Appropriate District	State of New M	lexico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Nat	tural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	8,7	•	WELL API NO	D.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	MOISIVION	30-015-40165	
811 S. First St., Artesia, NM 88210			5. Indicate Ty	pe of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE	FEE □
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	37505	6. State Oil &	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM				į
87505	GEG AND DEPODES ON WELL	0	7 1 1	Y Y A A NT
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELL			e or Unit Agreement Name ACK 3 STATE
DIFFERENT RESERVOIR. USE "APPLIC				
PROPOSALS.)	<u></u>		8. Well Numb	er
	Gas Well Other	:	034H	
2. Name of Operator		:	9. OGRID Nu	mber
OXY USA WTP LP		•	192463	
3. Address of Operator			10. Pool name	
PO BOX 4294			WILDCAT; B	ONE SPRING – 96403
HOUSTON, TX 77210				
4. Well Location			I	
	om the SOUTH line and 660 fee	t from the WEST lin	0	
				.,
Section 3 Township	19S Range 29E	NMPM	County: EDD	Y
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc	.)	
	3402' .			
12. Check A	appropriate Box to Indicate I	Nature of Notice,	Report or Oth	er Data
		1		
NOTICE OF IN				REPORT OF:
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON 🔲	REMEDIAL WOR] ALTERING CASING 🗌
TEMPORARILY ABANDON 🔲	CHANGE PLANS	COMMENCE DF	IILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE		1		
CLOSED-LOOP SYSTEM				
OTHER:	APD Extension 🛛	OTHER:		
	leted operations. (Clearly state all			
	rk). SEE RULE 19.15.7.14 NMA	AC. For Multiple Co	ompletions: Attac	th wellbore diagram of
proposed completion or rec	ompletion.	,	e	
OVVIICA MEDIL Disconsistables				2 Diagon and the other hand
OXY USA WTP LP respectfully r				
for your reference and review	. Should you have any question	ons or concerns, p	ease leel lree to	contact us at any time.
÷ ·		Δ *		DE OFFICE OF
:	•	•		RECEIVED
Final C.				1
r mai Extensi	on Approved ending			FEB 0 7 2014
4-11	2015			
-110	£2015—			NMOCD ARTESIA
·			•	
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·		•		
·		·		
Spud Date:	Rig Release I	Date:		
•				
				•
I haraby partify that the information	shove is true and complete to the	host of my knowled	as and halisf	
I hereby certify that the information	bove is true and complete to the	desi of my knowled;	ge and belief.	
4, 1	11			
SIGNATURE A MA	TITLE: RI	ECHLATODY CDE	CIALICT DAT	TE. 02 06 2012
SIGNATURE .	IIILE: RI	EGULATORY SPE	CIALISI DAI	E: 02-06-2012
Type or print name: JENNIFER DU.	ARTE E-mail address: JENNI	IEED DHADTER	VV com DIIONI	E: 713 513 6640
For State-Use Only	ALLE E-MAN AGGRESS: JENNI	ILEK_DOAKTE@0	xy.com PHON	E: 713-513-6640
Tot States Ost Offix	// /			$\Delta = \Delta i i$
APPROVED BY:	What TITLE	"Geni	naist"	DATE 2 - 7-2014
Conditions of Approval (if any):	THEE_		-3.2L	

District I 1625 N. French Dr.; Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

District III

1000 Rio Brazos Rd. / Aztes, NM 88210

District III

1000 Rio Brazos Rd. / Aztes, NM 87410 Phone (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

39166

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

August 1, 2011

Form C-101

Permit 147126

034H

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 1. Operator Name and Address 2. OGRID Number OXY USA WTP LIMITED PARTNERSHIP 192463 PO Box 4294 3. API Number Houston, TX 77210 30-015-40165 6: Well No. 4. Property Code 5. Property Name

> TURKEY TRACK 3 STATE 7. Surface Location

UL - Lot	Section	Township	Range	Let Idn	Feet From	N/S Line	Feet From	E/W.Line	County	Ì
M	3	198	29E	M	330	Ś	660	w	EDDY	l

8. Pool Information

WILDCAT; BONE SPRING 96403

Additional Well Information

9. Work Type New Well	16. Well Type OIL	11. Cabla Rotary	12. Lesse Type State	13. Ground Lavel Elevation 3402
14. Multiple N	15. Proposed Depth 12160.	16. Formation Bone Spring	17. Contractor	18. Spud Date 7/15/2012
Depth to Ground	water	Distance from nearest fresh water	í well	Distance to nearest surface water

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17(5	13.375	48	305	430	0
Intl	12.25	9.625	40	3200	1260	0
Prod	š.75	. 5.5	17	12160.	1750	2700

Casing/Cement Program: Additional Comments

Additional information will be sent with the C-144 CLEZ, mailed 4/13/12.

Proposed Blowout Prevention Program

	ITOPOSCE DIGNOSCI I TOGISM					
	Туре	Working Pressure	Test Pressure	Manufacturer		
Ì	DoubleRam	5000	5000			

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines	Approved By: Randy Dade			
Printed Name: Electronically filed by KAREN M SINARD	Title: District Supervisor			
Title:	Approved Date: 4/16/2012 Expiration Date: 4/16/2014			
Email Address karen_sinard@oxy.com				
Date: 4/13/2012 Phone: 713-366-5485	Conditions of Approval Attached			