## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

Submit one copy to appropriate District Office

Oil Conservation Division

000 Rio Brazos <u>District IV</u>  220 S. St. Franc			-		20 South St. Santa Fe, Ni		:					] AN	MENDED REPOR	T	
	i	REQ			LOWABLE		гно				<u> </u>	ISPO	ORT	_	
<sup>1</sup> Operator na LRE OPERA					<del>,</del>	-		<sup>2</sup> OGRI	D Numl	oer	28199	94			
c/o Mike Pip	opin LLC,	, 3104 N.	Sullivan					3 Reason	ling C			/e Date			
<sup>4</sup> API Numbe	er	5 P	Pool Name	Vaca		<sup>6</sup> Pool Code						le	<u>,,</u>	1	
<sup>7</sup> Property Co			rtesia, Glorieta Property Nan			<del></del>		96830 <sup>9</sup> Well Number						4	
3098	873				WELCH RL	STATE		<del>-</del>		<u></u>			#14	ل	
	rface Lo Section	ocation Townsh	hip Range	Lot Idn	Feet from the	North/South	Line	Feet from	m the	East/	West li	ne	County	7	
F	28	17-S	28-E	<u> </u>	2310	NORT		231			/EST		EDDY		
11 Bot UL or lot no.	Section Ho			Lot Idn	Feet from the	North/South	h line	Foot fro	n the	Fast/	West lin	na	County	٦	
	Seemon	10	th range	Location			) IIII.	ree	b toc	La <sub>0</sub> .	W to	he	County		
12 Lse Code S			Da	onnection ate ADY	<sup>15</sup> C-129 Perm	Permit Number 16		C-129 Effe	C-129 Effective Date		17(	Z-129	Expiration Date	]	
III. Oil a		Transp	orters		<sup>19</sup> Transpor									_	
<sup>18</sup> Transpor OGRID				·			1		<sup>20</sup> O/G/W						
005108			-						0	_					
	R.	·		79762			Billerin								
151618			Frontier Field Service										G	-	
		···	4200 Skelly Dr. Suite 700, Tulsa, OK 74						35						
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					7	04 201 <sub>4</sub>	E8	- <del>-</del>			1.386			-	
IV. Well	Compl	lation D			La	BECEIVE								2	
<sup>21</sup> Spud Da 1/21/14	ate	22 Read	idy Date 3/14	}	<sup>23</sup> TD 3660'	<sup>24</sup> PBTE 3608'		339	erforatio 94'-351(			26	DHC, MC	7	
<sup>27</sup> Ho	ole Size	<del></del>	28 Casing	g & Tubir	ng Size	<sup>29</sup> De	epth S	et	<del></del>		30 S	acks (	Cement	7	
								-							
1	11"			8-5/8"		436'						250 sx C			
7-1	-7/8"			5-1/2"		36	645'			300	sx 35/6	55 poz	z C & 375 sx C		
	·			2-7/8"		35	564'								
V. Well 7  31 Date New			elivery Date	33 .	Test Date	34 Test	1 ang		<sup>35</sup> Tbg	Dres			<sup>36</sup> Csg. Pressure	` 	
READY	<i>'</i>					34 Test Lengt		.in	n rog		, i i cosult				
37 Choke Size					9 Water	<sup>40</sup> Gas							41 Test Method		
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						OIL CONSERVATION DIVISION  Approved by:									
Printed name:		••	-			Title: DIST I Supervisor									
Title: Petrolet	um Engine	eer				Approval Date: 2/11/2014									
E-mail Address	s: mike@	pippinlle	.com			******	<del>/</del>	<del></del>	<u>~</u>		<del>,</del>			1	
Date: 2/3/14	-		Phone:			nrovea	le.	test.	whe	n	avi	ril	able		