

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-41656
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
STATE AZ

6. Well Number:
606

RECEIVED
FEB 06 2014
NMOCD ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
LINN OPERATING INC.

9. OGRID
269324

10. Address of Operator
600 TRAVIS STREET, SUITE 5100
HOUSTON, TEXAS 77002

11. Pool name or Wildcat
GRAYBURG JACKSON; SR-Q-G-SA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	16	17S	31E	M	330	S	729	W	EDDY
BH:	M	16	17S	31E	M	330	S	729	W	EDDY

13. Date Spudded 12/3/2013
14. Date T.D. Reached 12/8/2013
15. Date Rig Released 12/9/2013
16. Date Completed (Ready to Produce)
17. Elevations (DF and RKB, RT, GR, etc.) 3816'

18. Total Measured Depth of Well 4013'
19. Plug Back Measured Depth 4024'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run Composite

22. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg - San Andres

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	406	12-1/4	400	
5-1/2	15.5	4012	7-7/8	700	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2997	

26. Perforation record (interval, size, and number)
San Andres 3478' - 3786', 42", 84
Grayburg 2961' - 3109', 42", 48

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3478'-3786' 100 Mesh 30/50; Ottawa-RCS=103580#
2961'-3109' 100 Mesh 20/40; Ottawa-RCS=127360#

PRODUCTION

28. Date First Production 1/27/2014
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2x2x16 rod pump
Well Status (Prod. or Shut-in) Producing

Date of Test 1/27/2014
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 14
Gas - MCF 3
Water - Bbl. 510
Gas - Oil Ratio

Flow Tubing Press. 180
Casing Pressure 52
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.) 38

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Laura A. Moreno* Printed Name Laura A. Moreno Title Regulatory Compliance Advisor Date 2/5/2014

E-mail Address lmoreno@linnenergy.com

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1871	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2478	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2822	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3161	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....2961.....to..... 3109..... No. 3, from.....to.....
 No. 2, from.....3478.....to..... 3786..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1000	1540	540	Salt				
1540	1750	210	Shale, Anhydrite, Salt				
1750	1900	150	Anhydrite, Salt, Shale				
1900	2550	650	Anhydrite, Shale, Sand				
2550	2770	220	Shale, , Silt, Sand				
2770	2890	120	Silt, Shale				
2890	3250	360	Anhydrite, Limestone Salt Zones				
3250	4012	762	Dolomite				