

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41715
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name STATE A
4. Well Location Unit Letter <u>E</u> ; <u>2198</u> feet from the <u>N</u> line and <u>836</u> feet from the <u>W</u> line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM EDDY County		8. Well Number: 612
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3829'		9. OGRID Number 269324
10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <b>NEW WELL</b> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(PLEASE SEE ATTACHED)



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura A. Moreno TITLE: Regulatory Compliance Advisor DATE February 12, 2014

Type or print name: Laura A. Moreno E-mail address: lmoreno@linnenergy.com PHONE: 713-904-6657  
**For State Use Only**

APPROVED BY: [Signature] TITLE [Signature] DATE 2/19/14

Conditions of Approval (if any):

**STATE A 612**  
**API #30-015-41715**  
**ATTACHMENT TO FORM C-103**

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12/17/2013 – Weld on bell nipple & set wellhead.

12/23/2013 – Run cement bond log.

1/11/2014 – Frac well

1/12/2014 - Frac on San Andres formation 3573' to 3695'. TIH w/ composite BP set @ 3300', perforate Grayburg 3069' to 3197', Frac Grayburg formation.

1/14/2014 - Lobo set flow back tank and BSG set flow line. well flowed 390-bbls. left open overnight.

1/15/2014 – Well dead, not flowing. Lobo hauled off water

1/17/2014 – Spot rig on location. Start moving workstring & reverse unit in. Set up and moved and shut down.

1/20/2014 - Flowing a little fluid. ND Frac valve & NUBOP & Pan. RIH w/ 4 3/4 bear claw bit and 4- 3 1/2" drill collars & 2 7/8 workstring. Tag up on sand @ 3250' RU swivel. Break circ & start clean out. Tag up CBP @ 3300' circ clean. Start drilling on CBP. Cir clean. LD swivel & RIH w/ tbg tag up @ 4137'. LD workstring LD 73 jts. Close well in and shut down.

1/22/2014 - RIH w/ 2 7/8" J-55 production tbg, NDBOP & pan set TAC @ 2988.45 w/ 11 pts. Tension & NUWH. WO pumping tee & valves. test pump w/ diesel OK. RIH w/ k-bars & rods. pump down & spaced out. Loaded tbg w/ FRS Enviro long stroke up to 400# good & good pump action. RD.

1/23/2014 - Patron move in set PU. 320/256/120 serial # 507-S6933 Baker Unit. Stroke length 120" 8 spm . Hook up electrical, set tanks hook up tester.

1/24/2014 – Well tested. 1/30/14 = 21-o/25-g/561-w, 1/31/14 = 11-o/30-g/543-w, 2/1/14 = 11-o/30-g / 535-w, 2/2/14 = 6-o/30-g/535-w 2-3-14 = 9-o/ 19-g / 572-w 2-4-14 = 28-o / 13-g / 385-w dwn 5hr, 2-5-14 = 15-o / 13-g / 566-w

2/10/2014 – Lobo moved in frac tanks and fill with fresh water.