District 1
1625 N. French Dr., Hobbs, NM 88240
District 11
811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District III 1000 Rio Brazos Rd., A	ztec, NM	187410				ion Division . Francis Dr.		Suc	iiiit Oii	е сор	, to up	propriate District Office
District IV 1220 S. St. Francis Dr.,	Santa Fe	. NM 87:	505	12	Santa Fe, N							AMENDED REPOR
I.				R ALL	-	AND AUT	НОН	RIZATIO)N T	O TI	RANS	SPORT
Operator name a				² OGRID Number								
Mewbourne Oil Co PO Box 5270	ompany				14744 3 Reason for Filing Code/ Effective Date							
Hobbs, NM 88240		1.						New Well		/14		
⁴ API Number 30 - 015-41777	API Number 5 Pool Name Santo Nino; Bone Spring						⁶ Pool Code 54600					
⁷ Property Code ⁸ Property Name								9 Well Number				
40205					Bradley 36 L	I State Com				1H		
II. 10 Surface UI or lot no. Section		ion vnship	Range	Lot Idn	East from the	North/South I		Vact Com t	ho E	2 a t (N)	est line	County
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11 Bottom	Hole I	Locatio	 on									
UL or lot no. Secti		wnship	Range	Lot Idn	Feet from the	· ·	line	Feet from	he E		est line	
1 36		18S	29E		2001	South		343			ast	Eddy
	Lse Code S Code Code		od 14 Gas Connection Date 15 C-			Permit Number 16 0		-129 Effect	ive Dat	te	¹¹⁷ C-	129 Expiration Date
	ESP		·	2/14								
III. Oil and G	as 1 ra	anspor	ters		19 Transne	orter Name						²⁰ O/G/W
OGRID					and A	ddress						
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IV. Well Con										i,	i i i i i i i i i i i i i i i i i i i	SAPLA
²¹ Spud Date		Ready	Date	<u> </u>	²³ TD	²⁴ PBTD		²⁵ Perf	oration			! 26 DHC, MC
²¹ Spud Date 12/02/13	22		Date 14	g & Tubi	12670 8186	²⁴ PBTD 12650'		²⁵ Perf 8485'	oration		30 \$ 20	
21 Spud Date 12/02/13 27 Hole Siz	22	Ready	Date 14	g & Tubir	12670 8186	²⁴ PBTD 12650' ²⁹ Dep	oth Se	²⁵ Perf 8485'	oration		³⁰ Sao	cks Cement
²¹ Spud Date 12/02/13	22	Ready	Date 14	g & Tubii	12670 8186	²⁴ PBTD 12650' ²⁹ Dep		²⁵ Perf 8485'	oration		³⁰ Sao	
21 Spud Date 12/02/13 27 Hole Siz	22	Ready	Date 14		12670 8186	²⁴ PBTD 12650' ²⁹ Dep	oth Se	²⁵ Perf 8485'	oration		³⁰ Sao	cks Cement
²¹ Spud Date 12/02/13 ²⁷ Hole Siz 17 ½"	22	Ready	Date 14	13 3/8"	12670 8186	²⁴ PBTD 12650' ²⁹ Dep 29	oth Se	²⁵ Perf 8485'	oration		30 Sac	cks Cement 755
21 Spud Date 12/02/13 27 Hole Siz 17 ½"	22	Ready	Date 14 ²⁸ Casin	13 ¾" 9 ½" 7" ½" Liner	12670 8/86 ng Size	24 PBTD 12650' 29 Dep 29 15 84	oth Se 97' 524' 509'	²⁵ Perf 8485' t	oration			755 500
21 Spud Date 12/02/13 27 Hole Siz 17 ½" 12 ¼" 8 ¾"	e e	Ready	Date 14 ²⁸ Casin	13 3/4" 9 5/4" 7"	12670 8/86 ng Size	24 PBTD 12650' 29 Dep 29 15 84	oth Se 97' 524'	²⁵ Perf 8485' t	oration			755 500
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21 Spud Date 12/02/13 27 Hole Siz 17 ½" 12 ½" 8 ¾" 6 ½" V. Well Test 31 Date New Oil 02/12/14	e Data	Ready 02/12/	Date 14 28 Casing 4 ery Date 14	13 ³ / ₄ " 9 ⁵ / ₄ " 7" ½" Liner 2 ⁷ / ₄ "	12670 8/86 ng Size Test Date 02/14/14	24 PBTD 12650' 29 Dep 29 15 84 8191' - 76	oth Se 97' 624' 609' - 1266 663' Lengtl	²⁵ Perf 8485' t	oration - 12650	Press	ТО	cks Cement 755 500 1000 L @ 8191' 36 Csg. Pressure 150
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