Form 3160-3
(August 2007)

13-314
FQS
2-19-2014

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
FEE (SL) & NM-118707 (BHL)

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

8. Lease Name and Well No. <40395>
Delaware Ranch "12" MD Fed Com #1H

2. Name of Operator Mewbourne Oil Company <14744>

9. API Well No.
30-015-42081

3a. Address
PO Box 5270
Hobbs, NM 88241

3b. Phone No. *(include area code)*
575-390-6838

10. Field and Pool, or Exploratory
WC-015 S266814C; WC ~~Wolfcamp Wildcat Gas~~ <97954>

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface 230' FSL & 710' FWL, Sec. 12 T26S R28E
At proposed prod. zone 330' FNL & 660' FWL, Sec. 12 T26S R28E

11. Sec., T. R. M. or Blk. and Survey or Area
Section 12 T26S R28E

14. Distance in miles and direction from nearest town or post office*
12.1 miles South of Malaga, NM

12. County or Parish
Eddy

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
230'

16. No. of acres in lease
120 acres

17. Spacing Unit dedicated to this well
320

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
50' Delaware Ranch 12 Fee #1H

19. Proposed Depth
15,100'-MD.
10,652-TVD

20. BLM/BIA Bond No. on file
NM-1693 Nationwide, NMB-000919

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
2947' GL

22. Approximate date work will start*
01/28/2013

23. Estimated duration
60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Bradley Bishop
Name *(Printed/Typed)* Bradley Bishop
Date 1-14-13
Title

Approved by *(Signature)*
Name *(Printed/Typed)*
Date FEB - 4 2014
Title /S/ STEPHEN J. CAFFEY FIELD MANAGER
Office CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Carlsbad Controlled Water Basin

RECEIVED
FEB 14 2014
NMOCD ARTESIA

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Approval Subject to General Requirements
& Special Stipulations Attached

Mewbourne Oil Company

PO Box 5270
Hobbs, NM 88241
(575) 393-5905

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 14 day of January, 2013.

Name: NM Young

Signature: FOR NM YOUNG

Position Title: Hobbs District Manager

Address: PO Box 5270, Hobbs NM 88241

Telephone: 575-393-5905

E-mail: myoung@mewbourne.com

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised July 16, 2010

Submit one copy to appropriate District Office

313089

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-42081	~~97489~~ 97954 WC-015 S262814G	~~Wolfcamp Wildcat - Gas~~

Property Code	Property Name	Well Number
40395	DELAWARE RANCH "12" MD FEDERAL COM	1H

OGRID No.	Operator Name	Elevation
14744	MEWBOURNE OIL COMPANY	2947'

Surface Location

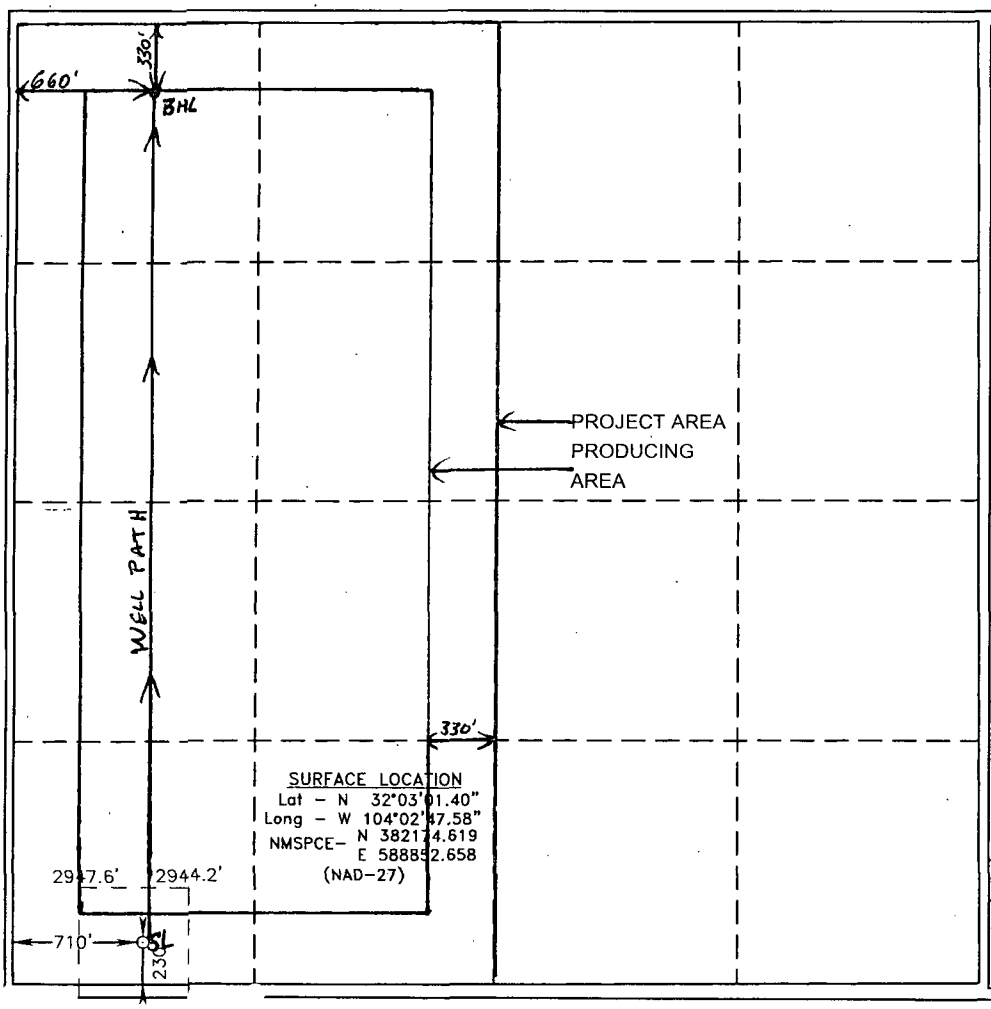
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	26 S	28 E		230	SOUTH	710	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	12	26 S	28 E		330	NORTH	660	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			2-4 10652

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Bradley Bishop
Signature Date

BRADLEY BISHOP
Printed Name

Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

SEPTEMBER 23, 2011
Date Surveyed

Signature & Seal of Professional Surveyor

GARY L. JONES NEW MEXICO 7977 REGISTERED PROFESSIONAL LAND SURVEYOR

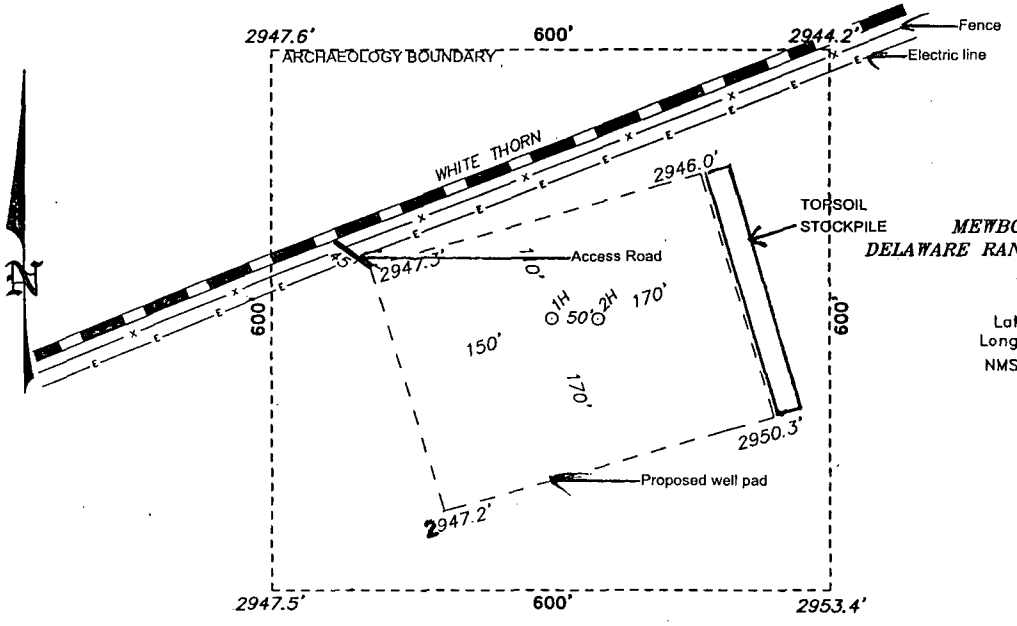
W.O. Number 25654

Certificate No. Gary L. Jones 7977

BASIN SURVEYS 25654

EXHIBIT "3"

SECTION 12, TOWNSHIP 26 SOUTH, RANGE 28 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



MEWBOURNE OIL COMPANY
DELAWARE RANCH "12" FEDERAL COM #2H
ELEV. – 2947'

Lat – N 32°03'01.40"
Long – W 104°02'47.58"
NMSPCE– N 382174.619
E 588852.658
(NAD–27)

200 0 200 400 FEET
SCALE: 1" = 200'

Directions to Location:

FROM THE JUNCTION OF HWY 285 AND WHITE THORN, GO EAST ON WHITE THORN FOR 1.0 MILES TO PROPOSED LEASE ROAD.

MEWBOURNE OIL COMPANY

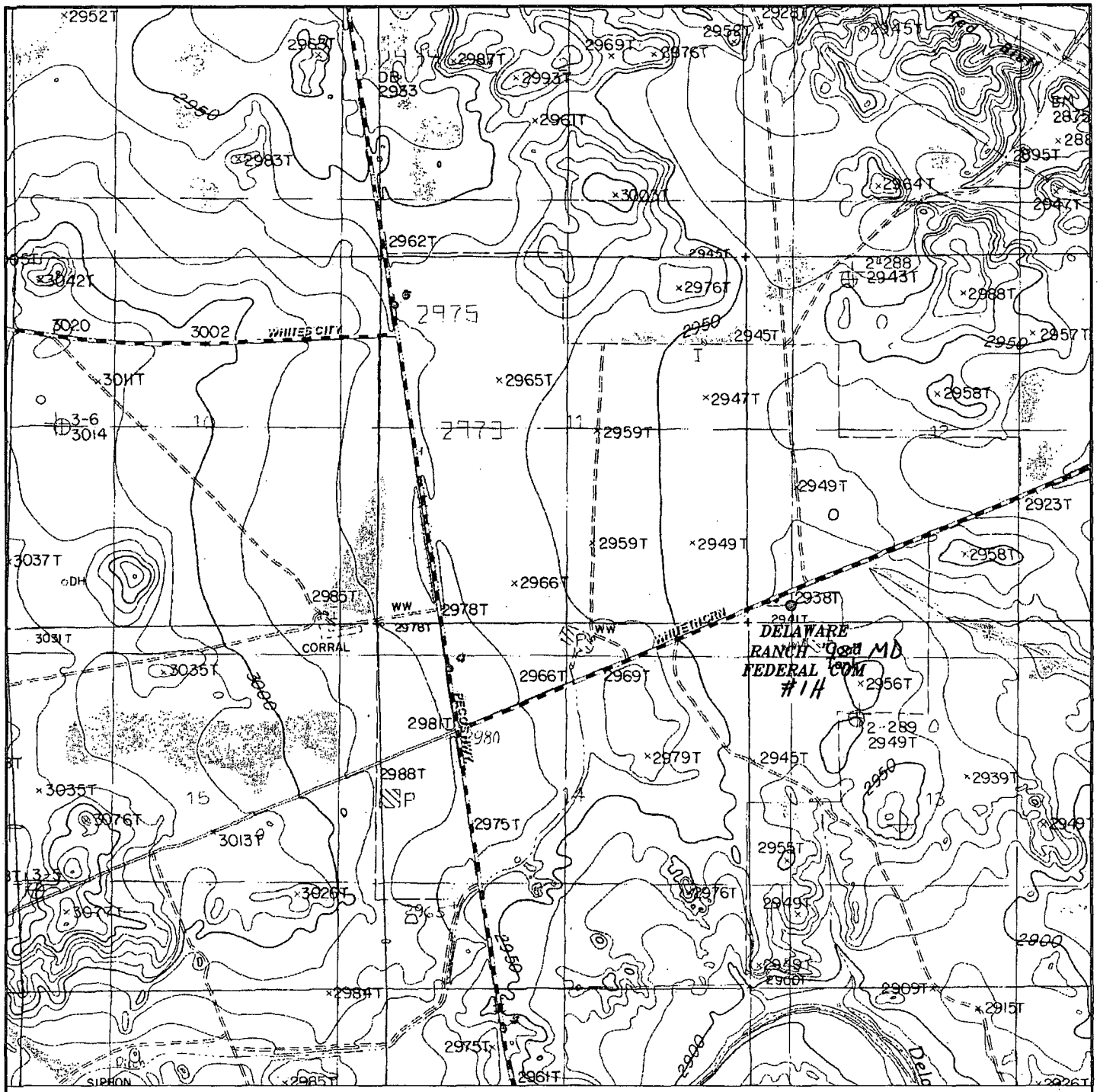
REF: DELAWARE RANCH "12" FEDERAL COM #2H / WELL PAD TOPO

THE DELAWARE RANCH "12" FEDERAL COM #2H LOCATED 230' FROM THE SOUTH LINE AND 710' FROM THE WEST LINE OF SECTION 12, TOWNSHIP 26 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786–HOBBS, NEW MEXICO

W.O. Number: 25654	Drawn By: J. SMALL		
Date: 11–11–2011	Disk: JMS 25654	Survey Date: 11–05–2011	Sheet 1 of 1 Sheets

EXHIBIT "3A"



DELAWARE RANCH "12" MD FEDERAL COM #1H
Located 230' FSL and 710' FWL
Section 12, Township 26 South, Range 28 East,
N.M.P.M., Eddy County, New Mexico.

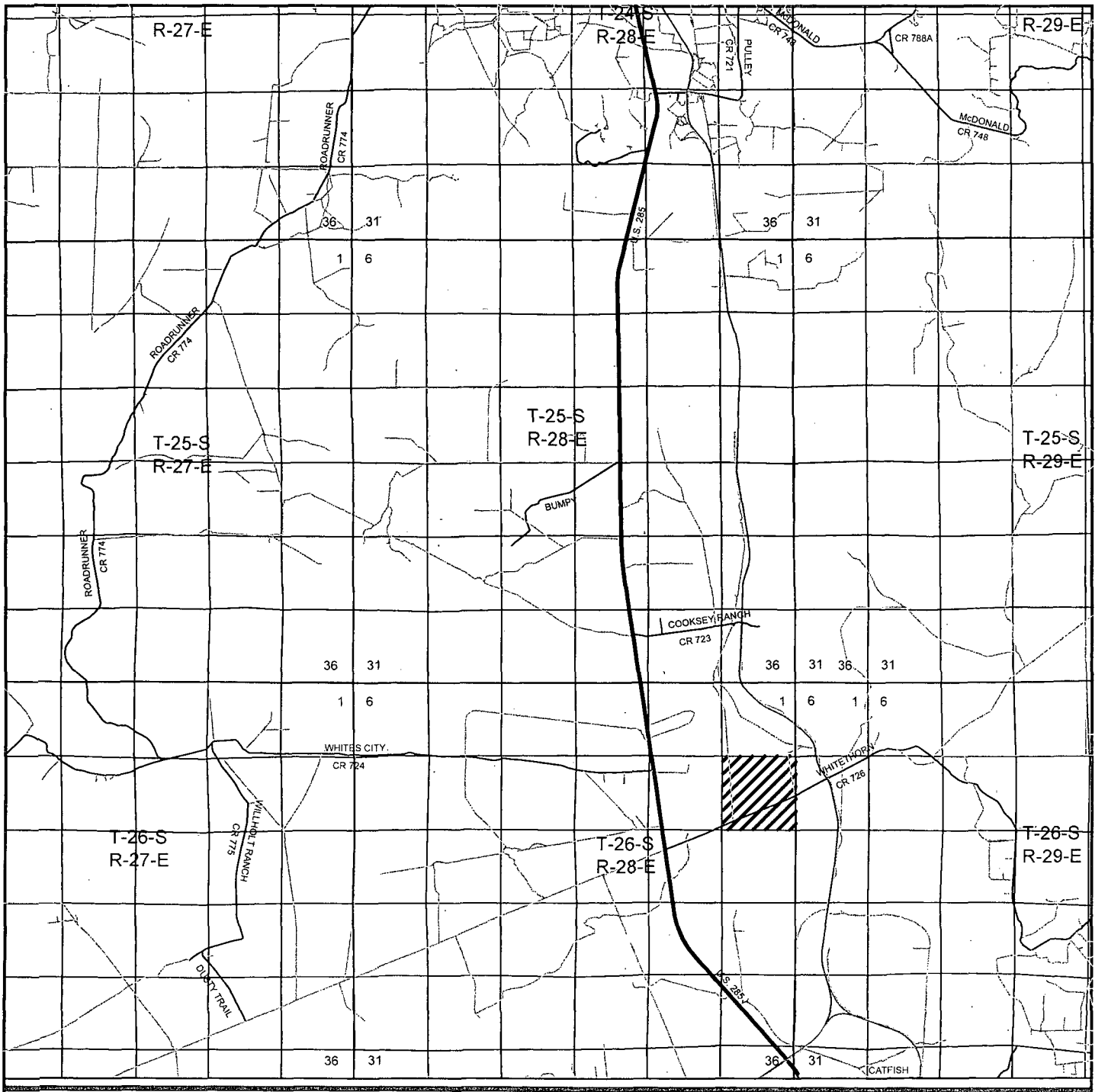
Basin Surveys
focused on excellence in the oilfield
P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(575) 393-7316 - Office
(575) 392-2206 - Fax
basinsurveys.com

W.O. Number: JMS 25654
Survey Date: 11-05-2011
Scale: 1" = 2000'
Date: 11-11-2011

N

MEWBOURNE OIL COMPANY

EXHIBIT "3B"



DELAWARE RANCH "12" MD FEDERAL COM #1H
Located 230' FSL and 710' FWL
Section 12, Township 26 South, Range 28 East,
N.M.P.M., Eddy County, New Mexico.

basin surveys
focused on excellence in the oilfield

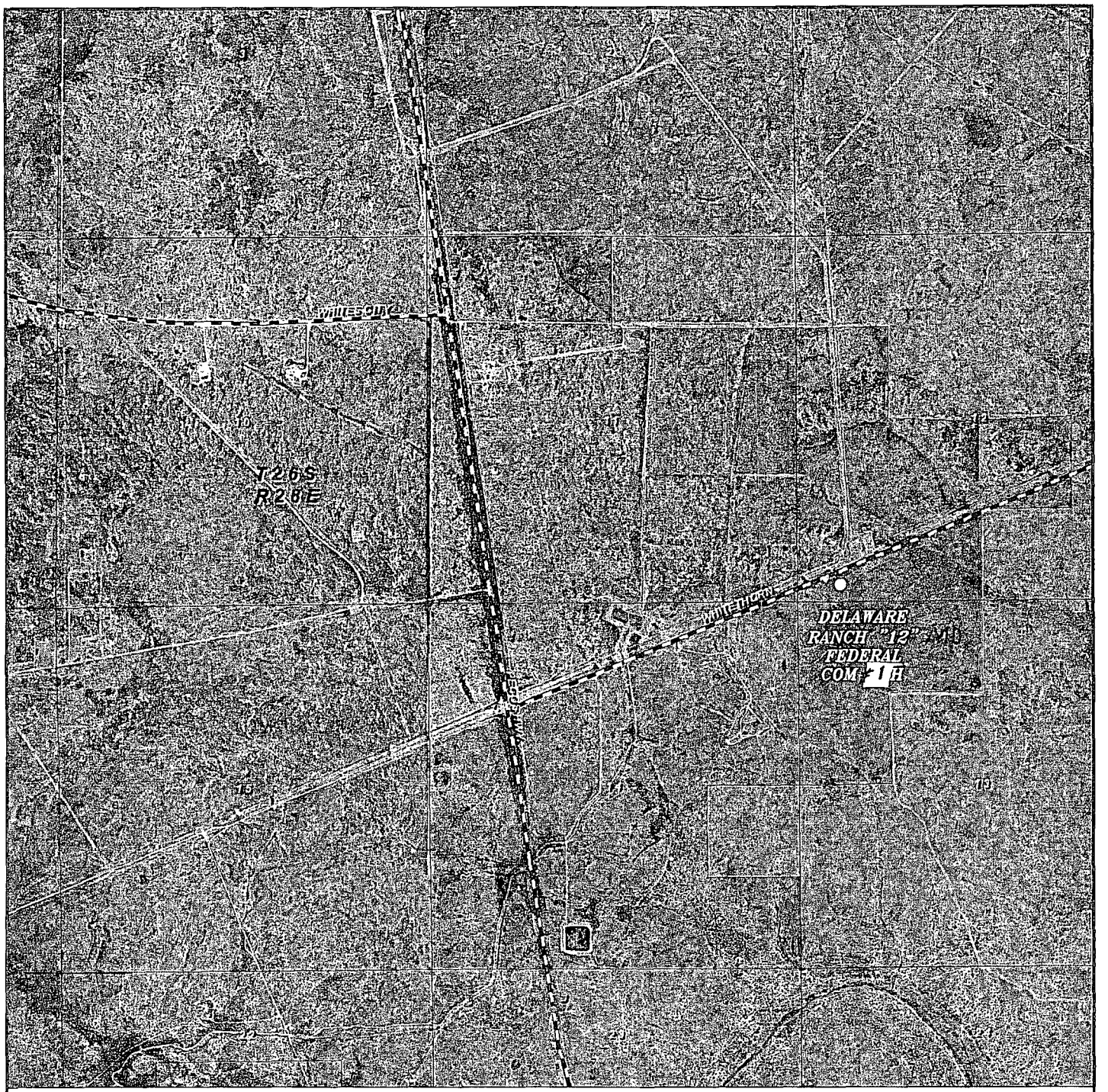
P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(575) 393-7316 - Office
(575) 392-2206 - Fax
basinsurveys.com

W.O. Number: JMS 25654
Survey Date: 11-05-2011
Scale: 1" = 2 Miles
Date: 11-11-2011

N

MEWBOURNE OIL COMPANY

EXHIBIT "3C"



DELAWARE RANCH "12" MD FEDERAL COM #1H
Located 230' FSL and 710' FWL
Section 12, Township 26 South, Range 28 East,
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basin surveys
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(575) 393-7316 - Office
(575) 392-2206 - Fax
basinsurveys.com

W.O. Number: JMS 25654

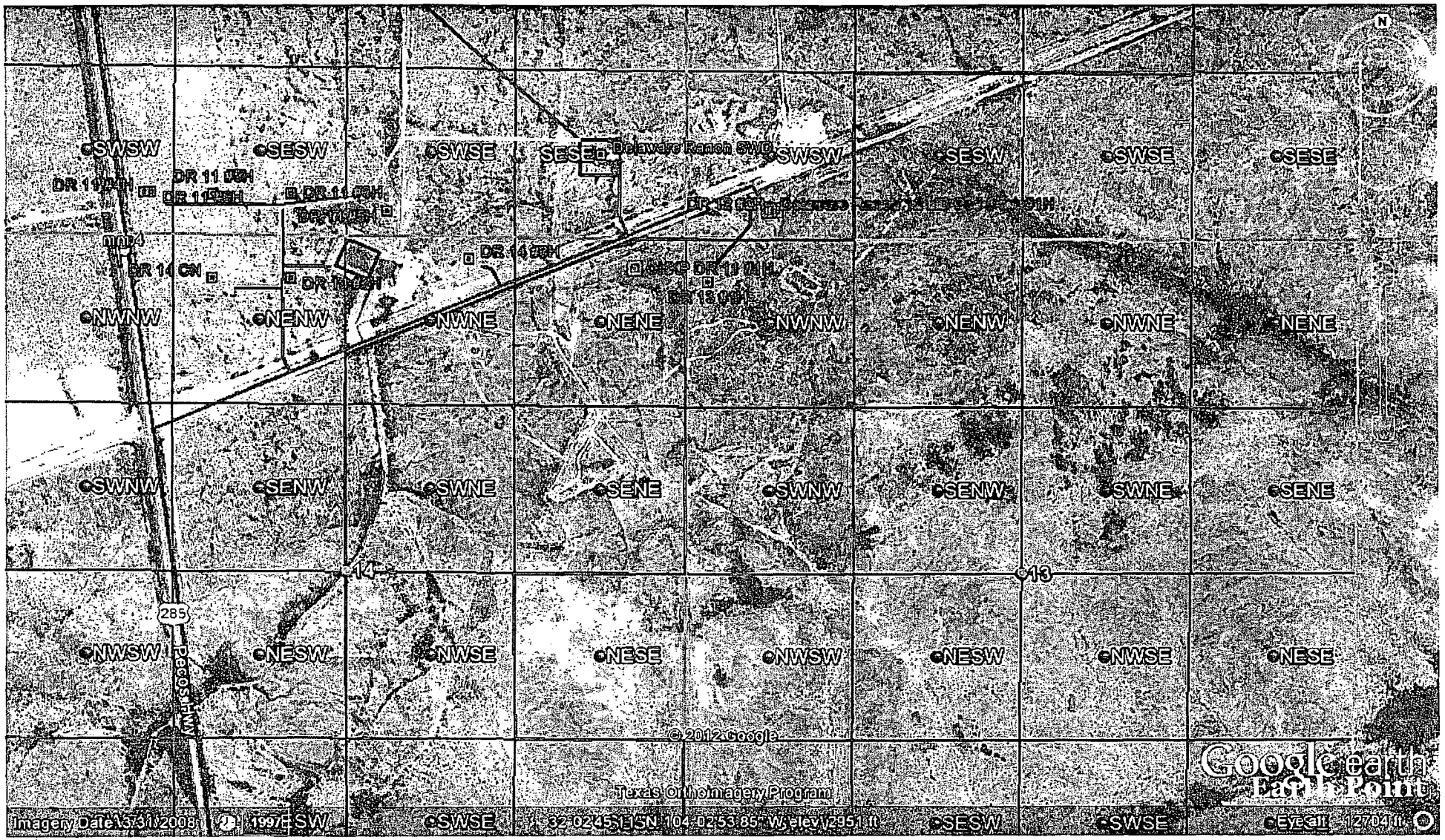
Scale: 1" = 2000'

YELLOW TINT - USA LAND
BLUE TINT - STATE LAND
NATURAL COLOR - FEE LAND

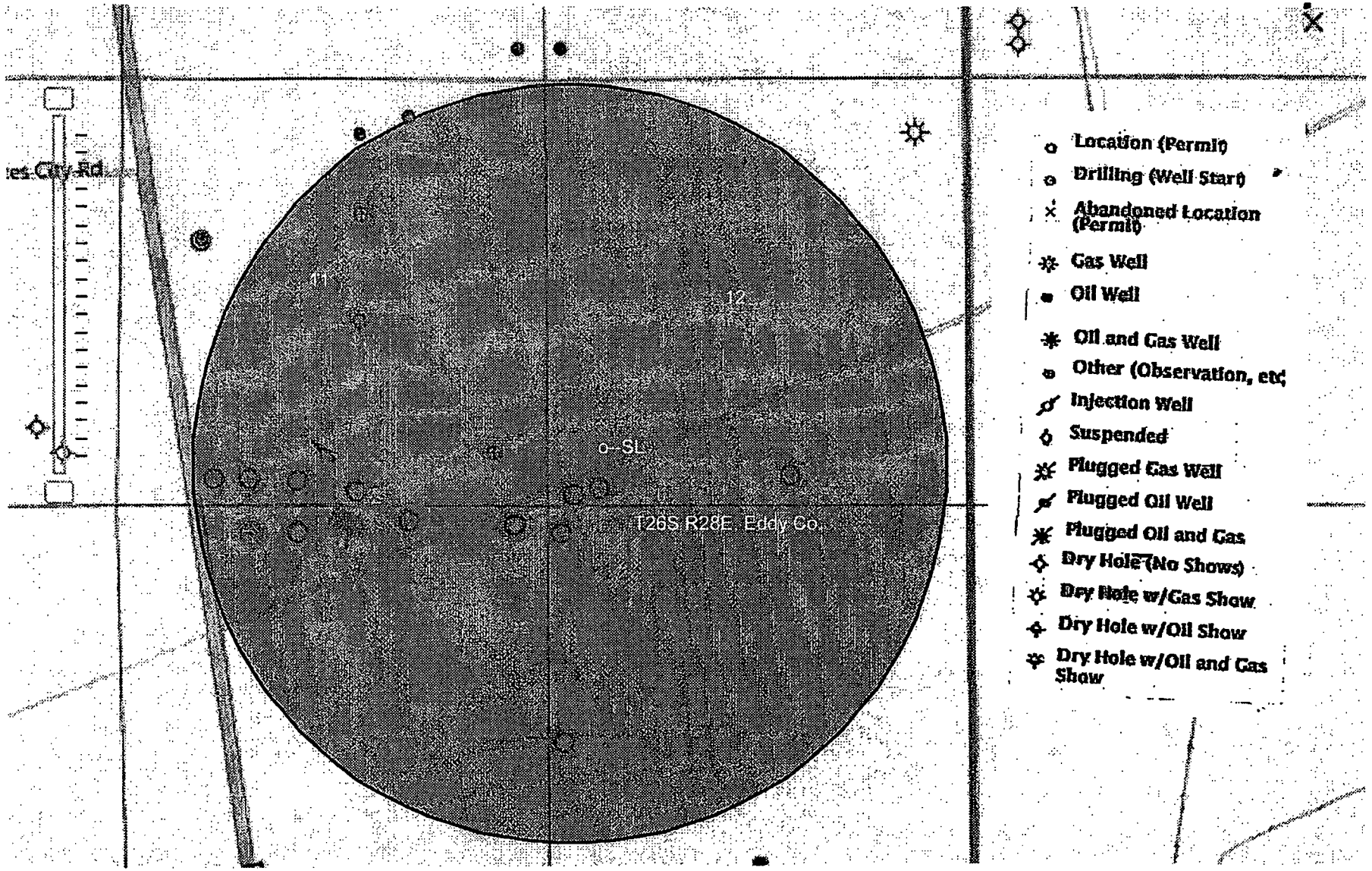
N

MEWBOURNE OIL COMPANY

Exhibit "30"

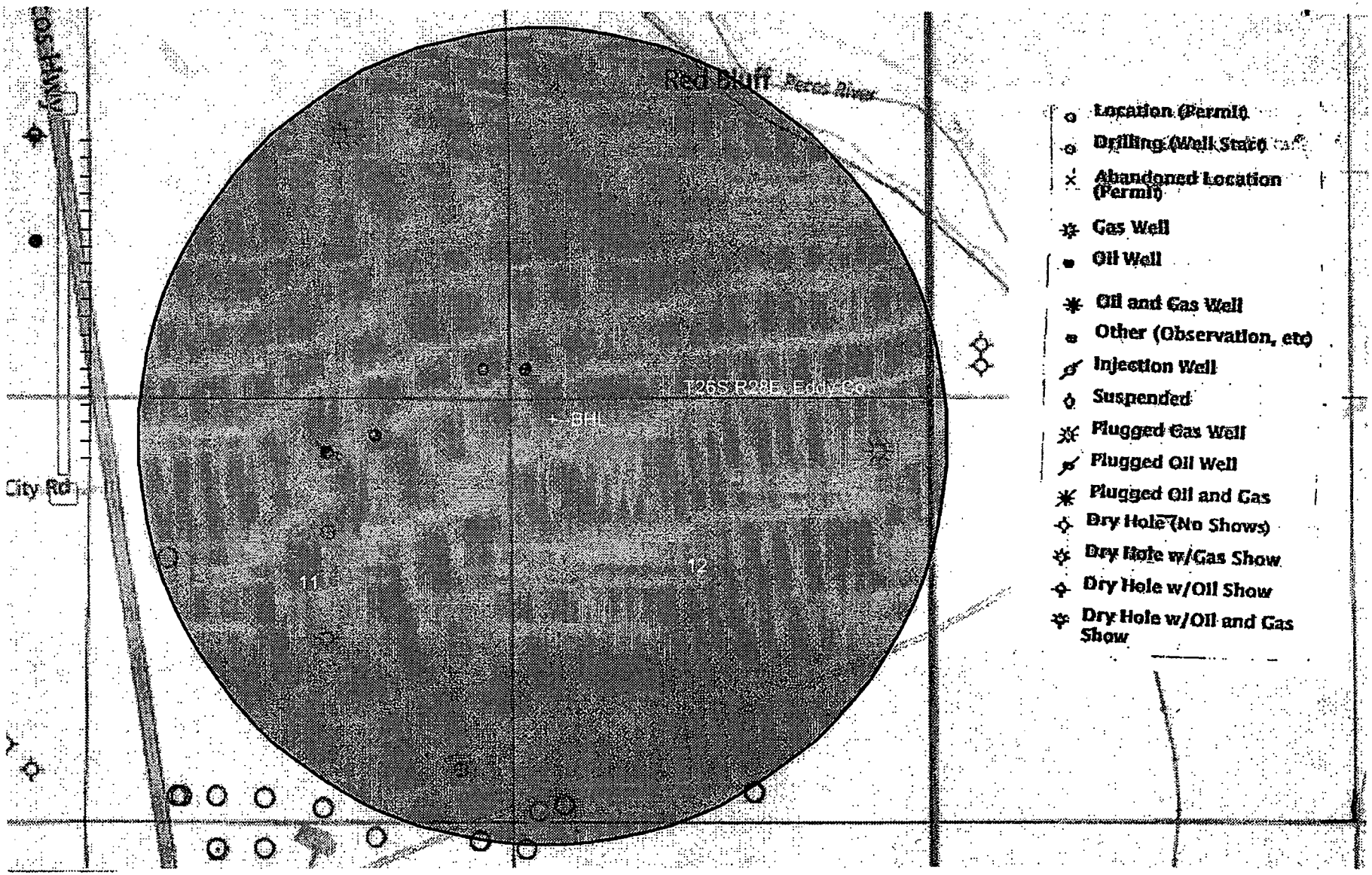


Access road to Delaware Ranch "12" MD Fed Com #1H.



Delaware Ranch 12 MD Fed Com #1H - SL - 230' FSL & 710' FWL, Sec. 12 T26S R28E

EXHIBIT "4"



Delaware Ranch 12 MD Fed Com #1H - BHL - 330' FNL & 660' FWL, Sec. 12 T26S R28E.

EXHIBIT "4A"

Drilling Program
Mewbourne Oil Company
Delaware Ranch "12" MD Fed Com #1H
230' FSL & 710' FWL
Sec 12, T26S, R28E
Eddy County, New Mexico

1. **The estimated tops of geological markers are as follows:**

Rustler	700'
Top Salt	950'
Base Salt	2440'
*Yates	NA
Seven Rivers	NA
*Queen	NA
Grayburg	NA
San Andres	NA
*Lamar/Delaware	2650'
*Bone Springs	6500'
*Wolfcamp	9450'

2. **Estimated depths of anticipated fresh water, oil, or gas:**

Water	Fresh water is anticipated @ 70' and will be protected by setting surface casing at 725' and cementing to surface.
Hydrocarbons	Oil and gas are anticipated in the above (*) formations. These zones will be protected by casing as necessary.

3. **Pressure control equipment:**

A 2000# WP Annular will be installed after running 13 3/8" casing. A 5000# WP Double Ram BOP and 5000# WP Annular will be installed after running 9 5/8" & 7"casing. Pressure tests will be conducted prior to drilling out under all casing strings. BOP controls will be installed prior to drilling under surface casing and will remain in use until completion of drilling operations. BOP's will be inspected and operated as recommended in Onshore Order #2. A Kelly cock and a sub equipped with a full opening valve sized to fit the drill pipe and collars will be available on the rig floor in the open position when the Kelly is not in use.
See COA Will test the 13 3/8" Annular to 1000#. 9 5/8" & 7" BOPE to 5000# and the Annular to 2500# with a third party testing company before drilling below each shoe, but will test again, if needed, in 30 days from the 1st test as per BLM Onshore Oil and Gas Order #2.

4. MOC proposes to drill a vertical wellbore to 10079' & kick off to horizontal @ 10652' TVD. The well will be drilled to 15127' MD (10692' TVD). See attached directional plan.

5. **Proposed casing and cementing program:**

A. Casing Program:

See COA

Hole Size	Casing	Wt/Ft.	Grade	Depth	Jt Type
17 ½ "	13 3/8" (new)	48#	H40	0' - ~~725'~~ 400	ST&C
12 ¼ "	9 5/8" (new)	36#	J55	0' - 2600' MD	LT&C
8 ¾"	7" (new)	26#	P110	0' - 10079' MD	LT&C
8 ¾"	7" (new)	26#	P110	10079' - 10974' MD	BT&C
6 1/8"	4 ½" (new)	13.5#	P110	10774' - TD	LT&C

Minimum casing design factors: Collapse 1.125, Burst 1.0, Tensile strength 1.8.
*Subject to availability of casing.

B. Cementing Program:

i. Surface Casing: 375 sks Class C light cement with salt & LCM. Yield at 2.16 cuft/sk. 200 sks Class C cement containing 1% CaCl2. Yield at 1.34 cuft/sk. Cmt circulated to surface w/100% excess.

ii Intermediate Casing: 430 sacks Class C light cement with salt & LCM. Yield at 2.10 cuft/sk. 200 sacks Class C cement. Yield at 1.33 cuft/sk. Cmt circulated to surface w/25% excess.

iii. Production Casing: 590 sks Class "H" light cement w/salt, FL & LCM additives. Yeild @ 2.07 cuft/sk. 400 sks Class "H" cement w/ salt & FL additives. Yeild @ 1.18 cuft/sk. Cmt tied back 200' into intermediate casing w/25% excess.

ii. Production Liner: This will be a Packer/Port completion from TD up inside 7" casing with packer type liner hanger.

*Referring to above blends of light cement: (65% fly ash : 35% cement : 4% bentonite of the total of first two numbers). Generic names of additives are used since the availability of specific company and products are unknown at this time.

6. Mud Program:

Interval	Type System	Weight	Viscosity	Fluid Loss
0'- 725' 400	FW spud mud	8.6-9.0	32-34	NA
725' - 2600'	Brine water	10.0-10.2	28-30	NA
2600' - 10079' (KOP)	Cut Brine	9.6-10.0	28-30	NA
10079' - TD	Cut Brine w/Polymer	9.6-10.0	32-35	15

*Mud Gas Seperator, Remotely Operated Choke, PVT & alarms will be installed before entering Wolfcamp. Bar Bins will be on location. **Visual mud monitoring system shall be in place to detect volume changes indicating loss or gain of circulation fluid volume. Sufficient mud materials will be kept on location at all times to combat abnormal conditions.

7. Evaluation Program:

Samples: 10' samples from KOP to TD
Logging: GR, CN & Gyro 100' above KOP (9163') to surface. GR from 10164' to TD.

8. Downhole Conditions

Zones of abnormal pressure: None anticipated
Zones of lost circulation: Anticipated in surface and intermediate holes
Maximum bottom hole temperature: 120 degree F
Maximum bottom hole pressure: 8.3 lbs/gal gradient or less(.43668 x 10692'=4668.98 psi)

9. Anticipated Starting Date:

Mewbourne Oil Company intends to drill this well as soon as possible after receiving approval with approximately 40 days involved in drilling operations and an additional 20 days involved in completion operations on the project.

Mewbourne Oil Co

Eddy County, New Mexico
Sec 12, T26S, R28E
Delaware Ranch 12 MD Fed Com #1H

Wellbore #1

Plan: Design #1

DDC Well Planning Report

20 December, 2012

DDC
The DIRECTIONAL DRILLING COMPANY

DDC
Well Planning Report

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Delaware Ranch 12 MD Fed Com #1H
Company:	Mewbourne Oil Co	**TVD Reference:**	WELL @ 2967.0usft (Patterson)
Project:	Eddy County, New Mexico	**MD Reference:**	WELL @ 2967.0usft (Patterson)
Site:	Sec 12, T26S, R28E	**North Reference:**	Grid
Well:	Delaware Ranch 12 MD Fed Com #1H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project Eddy County, New Mexico

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site Sec 12, T26S, R28E

Site Position:		**Northing:**	382,174.62 usft	**Latitude:**	32° 3' 1.399 N
From:	Map	**Easting:**	588,852.66 usft	**Longitude:**	104° 2' 47.582 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.15 °

Well Delaware Ranch 12 MD Fed Com #1H

Well Position	**+N/-S**	0.0 usft	**Northing:**	382,174.62 usft	**Latitude:**	32° 3' 1.399 N
	+E/-W	0.0 usft	**Easting:**	588,852.66 usft	**Longitude:**	104° 2' 47.582 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**		**Ground Level:**	2,947.0 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/20/2012	7.60	59.91	48,311

Design Design #1

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	359.46

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
10,079.1	0.00	0.00	10,079.1	0.0	0.0	0.00	0.00	0.00	0.00	
10,973.6	89.45	359.46	10,652.0	567.4	-5.4	10.00	10.00	-0.06	359.46	
15,126.9	89.45	359.46	10,692.0	4,720.4	-44.7	0.00	0.00	0.00	0.00	PBHL Delaware Ra

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Delaware Ranch 12 MD Fed Com #1H
Company:	Mewbourne Oil Co	TVD Reference:	WELL @ 2967.0usft (Patterson)
Project:	Eddy County, New Mexico	MD Reference:	WELL @ 2967.0usft (Patterson)
Site:	Sec 12, T26S, R28E	North Reference:	Grid
Well:	Delaware Ranch 12 MD Fed Com #1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Build 10° / 100'									
10,079.1	0.00	0.00	10,079.1	0.0	0.0	0.0	0.00	0.00	0.00
10,100.0	2.09	359.46	10,100.0	0.4	0.0	0.4	10.00	10.00	0.00
10,150.0	7.09	359.46	10,149.8	4.4	0.0	4.4	10.00	10.00	0.00
10,200.0	12.09	359.46	10,199.1	12.7	-0.1	12.7	10.00	10.00	0.00
10,250.0	17.09	359.46	10,247.5	25.3	-0.2	25.3	10.00	10.00	0.00
10,300.0	22.09	359.46	10,294.6	42.1	-0.4	42.1	10.00	10.00	0.00
10,350.0	27.09	359.46	10,340.0	62.9	-0.6	62.9	10.00	10.00	0.00
10,400.0	32.09	359.46	10,383.5	87.5	-0.8	87.5	10.00	10.00	0.00
10,450.0	37.09	359.46	10,424.6	115.9	-1.1	115.9	10.00	10.00	0.00
10,500.0	42.09	359.46	10,463.2	147.8	-1.4	147.8	10.00	10.00	0.00
10,550.0	47.09	359.46	10,498.7	182.9	-1.7	182.9	10.00	10.00	0.00
10,600.0	52.09	359.46	10,531.2	220.9	-2.1	220.9	10.00	10.00	0.00
10,650.0	57.09	359.46	10,560.1	261.6	-2.5	261.7	10.00	10.00	0.00
10,700.0	62.09	359.46	10,585.4	304.8	-2.9	304.8	10.00	10.00	0.00
10,750.0	67.09	359.46	10,606.9	349.9	-3.3	349.9	10.00	10.00	0.00
10,800.0	72.09	359.46	10,624.3	396.7	-3.8	396.8	10.00	10.00	0.00
10,850.0	77.09	359.46	10,637.6	444.9	-4.2	444.9	10.00	10.00	0.00
10,900.0	82.09	359.46	10,646.6	494.1	-4.7	494.1	10.00	10.00	0.00
10,950.0	87.09	359.46	10,651.3	543.8	-5.1	543.9	10.00	10.00	0.00
EOB @ 89.45° Inc / 359.46° Azm / 10652' TVD									
10,973.6	89.45	359.46	10,652.0	567.4	-5.4	567.4	10.00	10.00	0.00
11,000.0	89.45	359.46	10,652.3	593.8	-5.6	593.9	0.00	0.00	0.00
11,100.0	89.45	359.46	10,653.2	693.8	-6.6	693.9	0.00	0.00	0.00
11,200.0	89.45	359.46	10,654.2	793.8	-7.5	793.8	0.00	0.00	0.00
11,300.0	89.45	359.46	10,655.2	893.8	-8.5	893.8	0.00	0.00	0.00
11,400.0	89.45	359.46	10,656.1	993.8	-9.4	993.8	0.00	0.00	0.00
11,500.0	89.45	359.46	10,657.1	1,093.8	-10.4	1,093.8	0.00	0.00	0.00
11,600.0	89.45	359.46	10,658.1	1,193.8	-11.3	1,193.8	0.00	0.00	0.00
11,700.0	89.45	359.46	10,659.0	1,293.8	-12.3	1,293.8	0.00	0.00	0.00
11,800.0	89.45	359.46	10,660.0	1,393.8	-13.2	1,393.8	0.00	0.00	0.00
11,900.0	89.45	359.46	10,660.9	1,493.7	-14.1	1,493.8	0.00	0.00	0.00
12,000.0	89.45	359.46	10,661.9	1,593.7	-15.1	1,593.8	0.00	0.00	0.00
12,100.0	89.45	359.46	10,662.9	1,693.7	-16.0	1,693.8	0.00	0.00	0.00
12,200.0	89.45	359.46	10,663.8	1,793.7	-17.0	1,793.8	0.00	0.00	0.00
12,300.0	89.45	359.46	10,664.8	1,893.7	-17.9	1,893.8	0.00	0.00	0.00
12,400.0	89.45	359.46	10,665.8	1,993.7	-18.9	1,993.8	0.00	0.00	0.00
12,500.0	89.45	359.46	10,666.7	2,093.7	-19.8	2,093.8	0.00	0.00	0.00
12,600.0	89.45	359.46	10,667.7	2,193.7	-20.8	2,193.8	0.00	0.00	0.00
12,700.0	89.45	359.46	10,668.6	2,293.7	-21.7	2,293.8	0.00	0.00	0.00
12,800.0	89.45	359.46	10,669.6	2,393.7	-22.7	2,393.8	0.00	0.00	0.00
12,900.0	89.45	359.46	10,670.6	2,493.7	-23.6	2,493.8	0.00	0.00	0.00
13,000.0	89.45	359.46	10,671.5	2,593.6	-24.6	2,593.8	0.00	0.00	0.00
13,100.0	89.45	359.46	10,672.5	2,693.6	-25.5	2,693.8	0.00	0.00	0.00
13,200.0	89.45	359.46	10,673.5	2,793.6	-26.5	2,793.8	0.00	0.00	0.00
13,300.0	89.45	359.46	10,674.4	2,893.6	-27.4	2,893.8	0.00	0.00	0.00
13,400.0	89.45	359.46	10,675.4	2,993.6	-28.3	2,993.7	0.00	0.00	0.00
13,500.0	89.45	359.46	10,676.3	3,093.6	-29.3	3,093.7	0.00	0.00	0.00
13,600.0	89.45	359.46	10,677.3	3,193.6	-30.2	3,193.7	0.00	0.00	0.00
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13,900.0	89.45	359.46	10,680.2	3,493.6	-33.1	3,493.7	0.00	0.00	0.00
14,000.0	89.45	359.46	10,681.2	3,593.6	-34.0	3,593.7	0.00	0.00	0.00
14,100.0	89.45	359.46	10,682.1	3,693.5	-35.0	3,693.7	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Delaware Ranch 12 MD Fed Com #1H
Company:	Mewbourne Oil Co	TVD Reference:	WELL @ 2967.0usft (Patterson)
Project:	Eddy County, New Mexico	MD Reference:	WELL @ 2967.0usft (Patterson)
Site:	Sec 12, T26S, R28E	North Reference:	Grid
Well:	Delaware Ranch 12 MD Fed Com #1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,200.0	89.45	359.46	10,683.1	3,793.5	-35.9	3,793.7	0.00	0.00	0.00
14,300.0	89.45	359.46	10,684.0	3,893.5	-36.9	3,893.7	0.00	0.00	0.00
14,400.0	89.45	359.46	10,685.0	3,993.5	-37.8	3,993.7	0.00	0.00	0.00
14,500.0	89.45	359.46	10,686.0	4,093.5	-38.8	4,093.7	0.00	0.00	0.00
14,600.0	89.45	359.46	10,686.9	4,193.5	-39.7	4,193.7	0.00	0.00	0.00
14,700.0	89.45	359.46	10,687.9	4,293.5	-40.7	4,293.7	0.00	0.00	0.00
14,800.0	89.45	359.46	10,688.9	4,393.5	-41.6	4,393.7	0.00	0.00	0.00
14,900.0	89.45	359.46	10,689.8	4,493.5	-42.6	4,493.7	0.00	0.00	0.00
15,000.0	89.45	359.46	10,690.8	4,593.5	-43.5	4,593.7	0.00	0.00	0.00
15,100.0	89.45	359.46	10,691.7	4,693.5	-44.4	4,693.7	0.00	0.00	0.00
TD @ 15127' MD / 10692' TVD									
15,126.9	89.45	359.46	10,692.0	4,720.4	-44.7	4,720.6	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL Delaware Ranc - plan hits target center - Point	0.00	0.00	10,692.0	4,720.4	-44.7	386,895.02	588,807.96	32° 3' 48.116 N	104° 2' 47.956 W

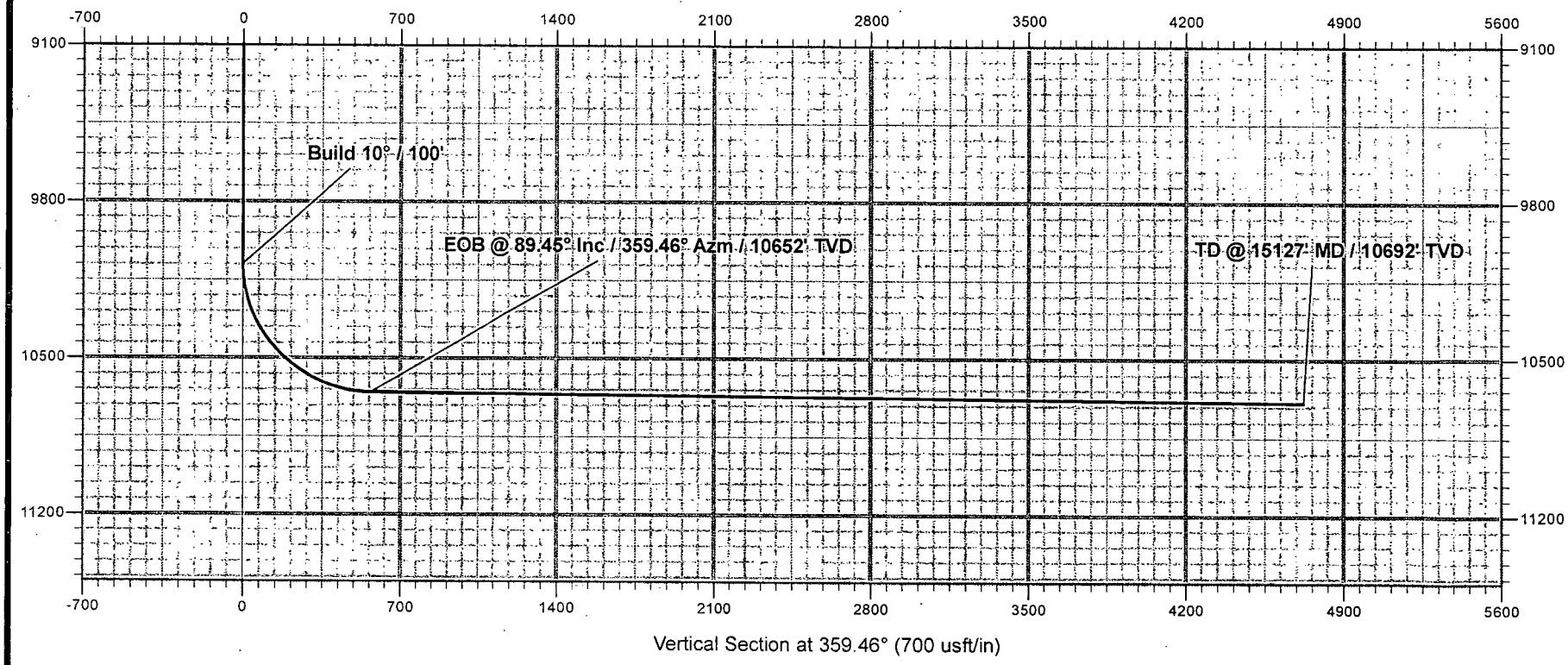
Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
10,079.1	10,079.1	0.0	0.0	Build 10° / 100'
10,973.6	10,652.0	567.4	-5.4	EOB @ 89.45° Inc / 359.46° Azm / 10652' TVD
15,126.9	10,692.0	4,720.4	-44.7	TD @ 15127' MD / 10692' TVD

Mewbourne Oil Company

Eddy County, New Mexico
Delaware Ranch 12 MD Fed Com #1H
Quote 120968
Design #1

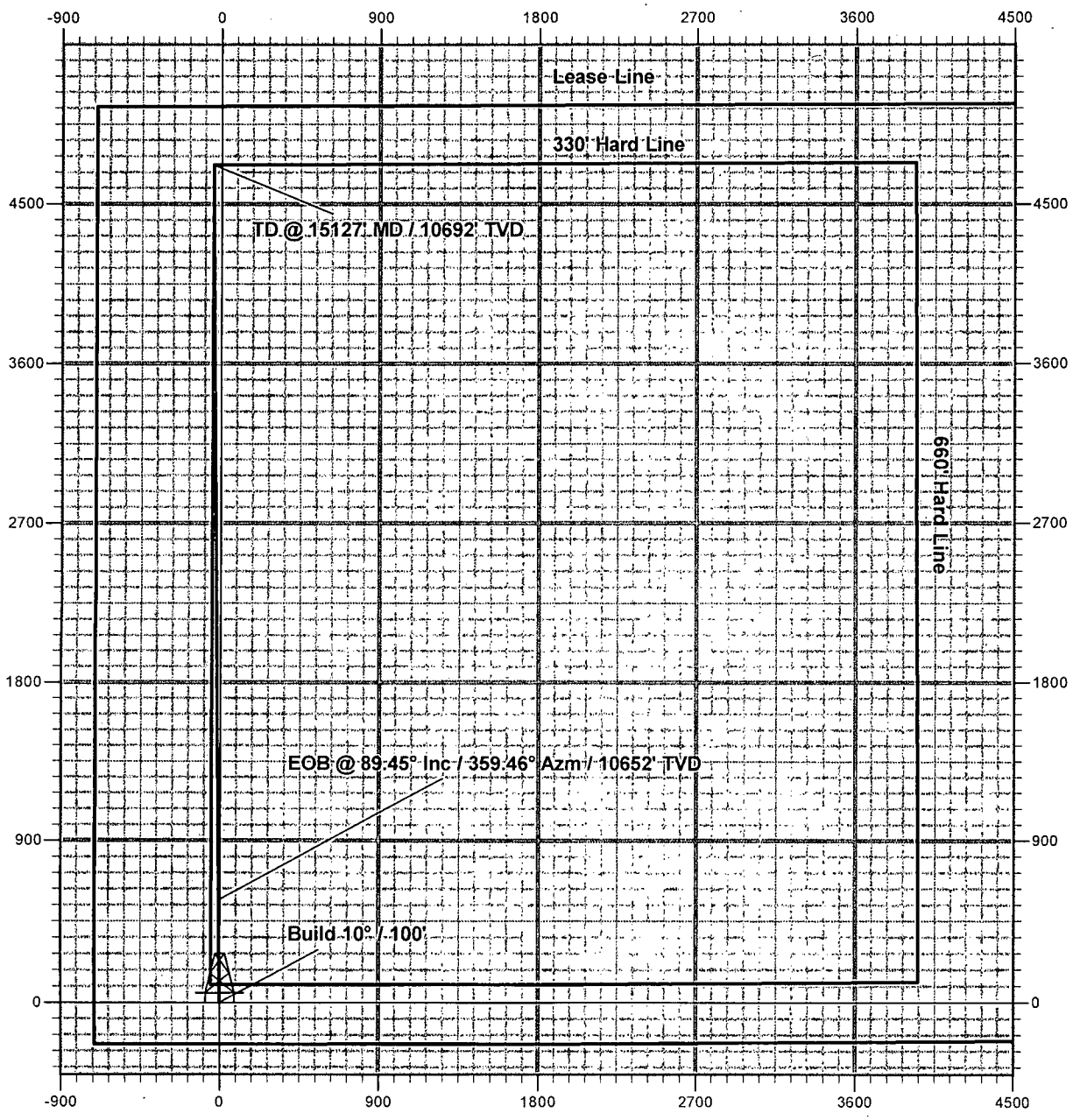
RDC
The DIRE[illegible]NAL DRILLING COMPANY



Mewbourne Oil Company

Eddy County, New Mexico
Delaware Ranch 12 MD Fed Com #1H
Quote 120968
Design #1

RDC
The DIRECTIONAL DRILLING COMPANY



Notes Regarding Blowout Preventer
Mewbourne Oil Company
Delaware Ranch "12" MD Fed Com #1H
230' FSL & 710' FWL (SHL)
Sec 12-T26S-R28E
Eddy County, New Mexico

I. Drilling nipple (bell nipple) to be constructed so that it can be removed without the use of a welder through the opening of the rotary table, with minimum internal diameter equal to blowout preventer bore.

II. Blowout preventer and all fittings must be in good condition with a minimum 2000 psi working pressure on 13 3/8" casing and 3000 psi working pressure on 9 5/8" & 7" casing.

III. Safety valve must be available on the rig floor at all times with proper connections to install in the drill string. Valve must be full bore with minimum 3000 psi working pressure.

IV. Equipment through which bit must pass shall be at least as large as internal diameter of the casing.

V. A kelly cock shall be installed on the kelly at all times.

Blowout preventer closing equipment to include and accumulator of at least 40 gallon capacity, two independent sources of pressure on closing unit, and meet all other API specifications.

13 ⅝" 2M BOPE & Closed Loop Equipment Schematic

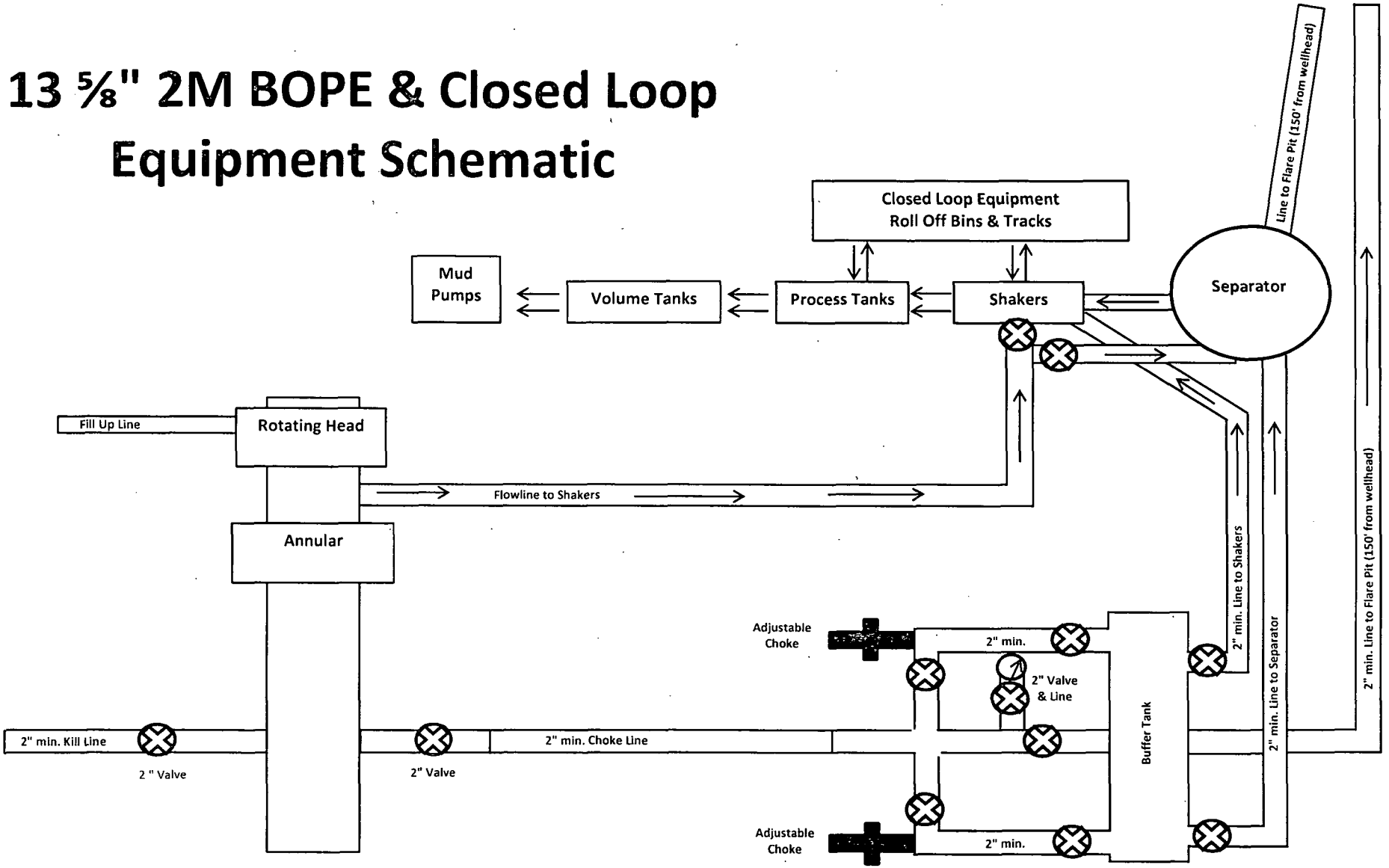


Exhibit 2A

Well Name: Delaware Ranch 12 MD Fed Com #1H

11" 3M BOPE & Closed Loop Equipment Schematic

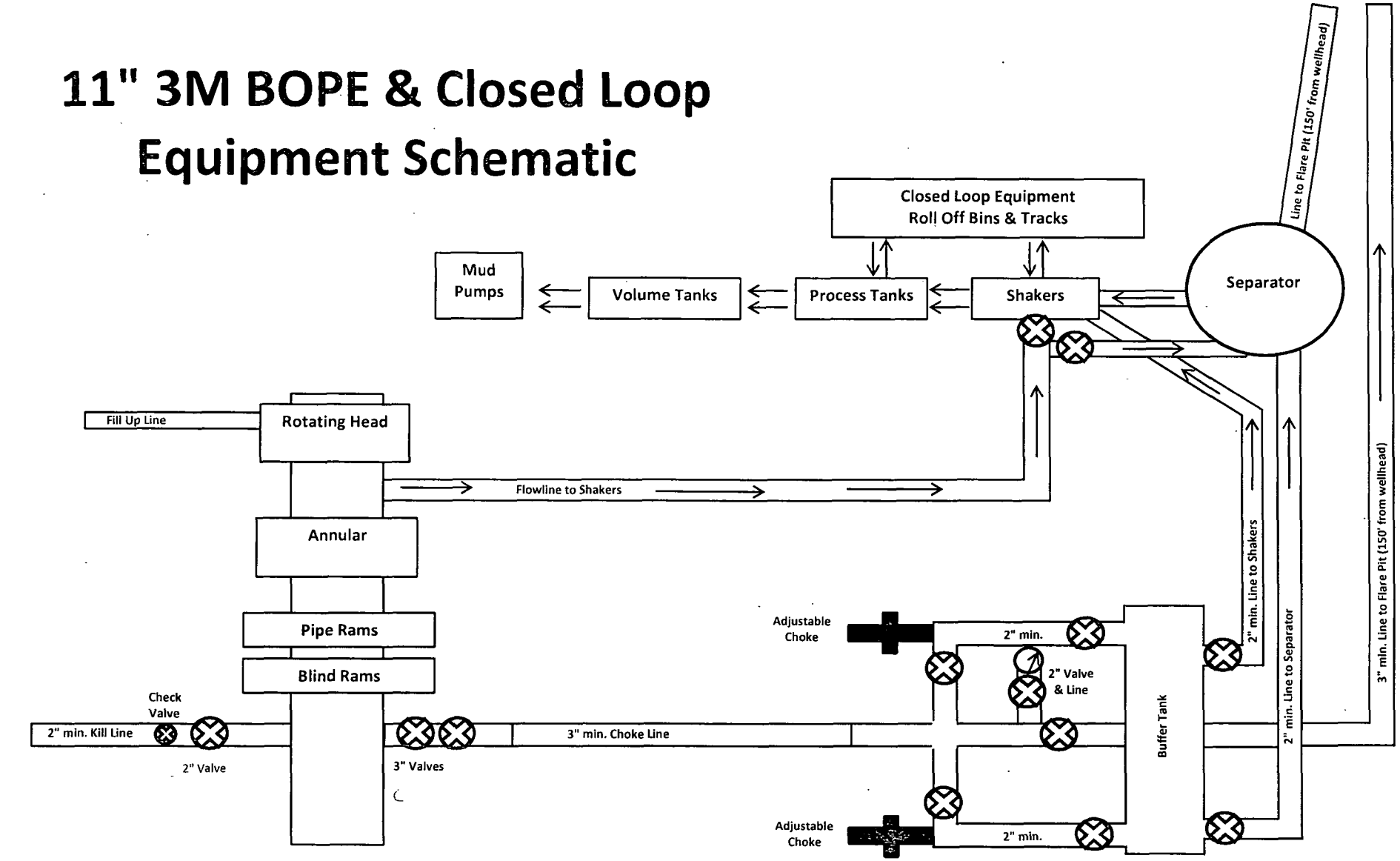


Exhibit 2

Well Name: Delaware Ranch 12 MD Fed Com #1H

Note: All valves & lines on choke manifold are 3" unless otherwise noted. Exact manifold configuration may vary.

H2S Diagram

Closed Loop Pad Dimensions 260' x 320'

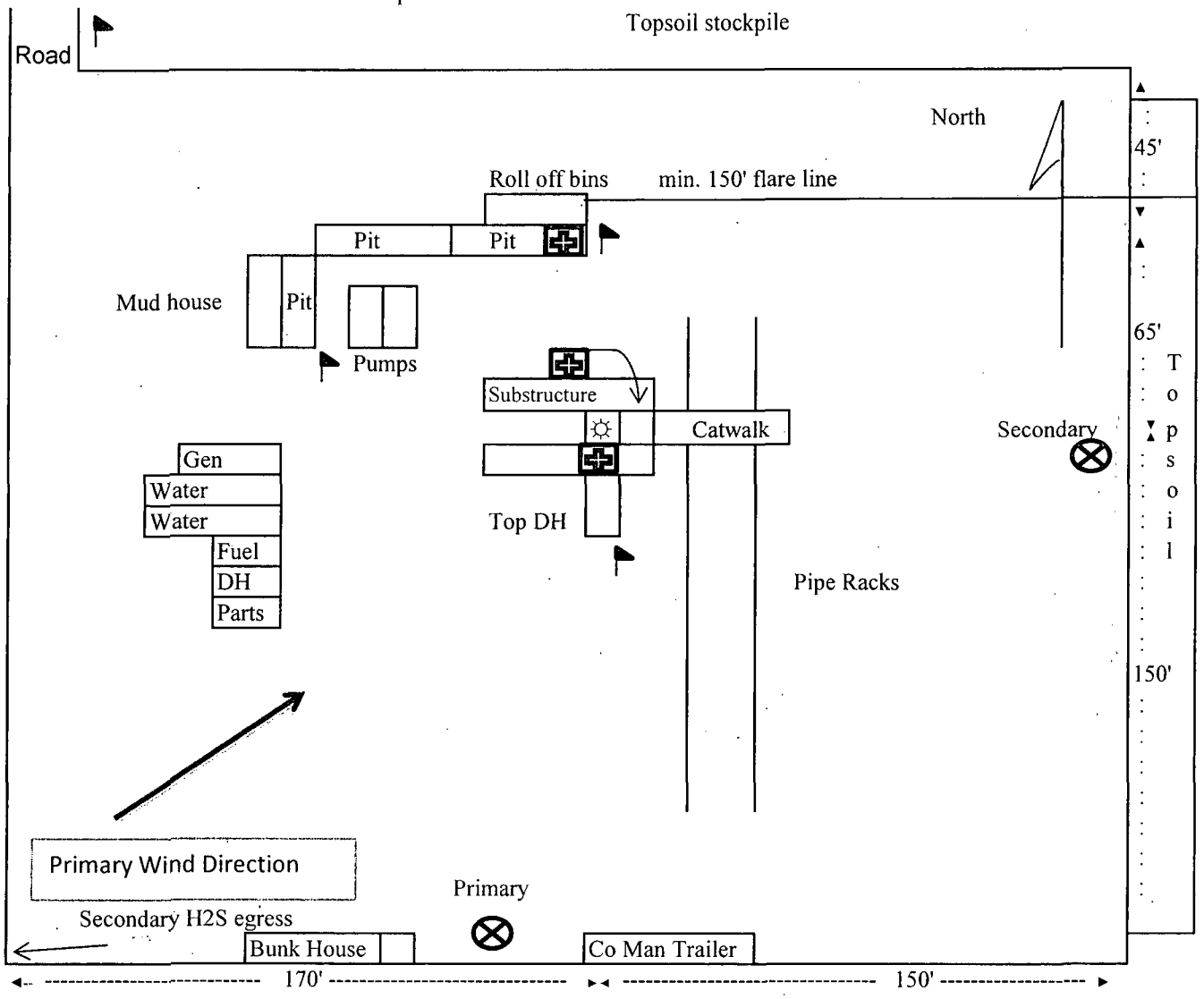


Exhibit 5

Mewbourne Oil Company
Delaware Ranch 12 MD Fed Com #1H
230' FSL & 710' FWL
Sec. 12 T26S R28E
Eddy County, NM

Hydrogen Sulfide Drilling Operations Plan
Mewbourne Oil Company
Delaware Ranch "12" MD Fed Com #1H
230' FSL & 710' FWL
Sec 12-T26S-R28E
Eddy County, New Mexico

1. General Requirements

Rule 118 does not apply to this well because MOC has researched this area and no high concentrations of H2S were found. MOC will have on location and working all H2S safety equipment before the Delaware formation for purposes of safety and insurance requirements.

2. Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will have received training from a qualified instructor in the following areas prior to entering the drilling pad area of the well:

1. The hazards and characteristics of hydrogen sulfide gas.
2. The proper use of personal protective equipment and life support systems.
3. The proper use of hydrogen sulfide detectors, alarms, warning systems, briefing areas, evacuation procedures.
4. The proper techniques for first aid and rescue operations.

Additionally, supervisory personnel will be trained in the following areas:

1 The effects of hydrogen sulfide on metal components. If high tensile tubular systems are utilized, supervisory personnel will be trained in their special maintenance requirements.
2 Corrective action and shut in procedures, blowout prevention, and well control procedures while drilling a well.
3 The contents of the Hydrogen Sulfide Drilling Operations Plan.

There will be an initial training session prior to encountering a know hydrogen sulfide source. The initial training session shall include a review of the site specific Hydrogen Sulfide Drilling Operations Plan.

3. Hydrogen Sulfide Safety Equipment and Systems

All hydrogen sulfide safety equipment and systems will be installed, tested, and operational prior to drilling below the intermediate casing.

1. Well Control Equipment
   - A. Choke manifold with minimum of one adjustable choke.
   - B. Blowout preventers equipped with blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
   - C. Auxiliary equipment including annular type blowout preventer.
2. Protective Equipment for Essential Personnel
   Thirty minute self contained work unit located in the dog house and at briefing areas.

Additionally: If H2S is encountered in concentrations less than 10 ppm, fans will be placed in work areas to prevent the accumulation of hazardous amounts of poisonous gas. If higher concentrations of H2S are detected the well will be shut in and a rotating head, mud/gas separator, remote choke and flare line with igniter will be installed.

3. Hydrogen Sulfide Protection and Monitoring Equipment
Two portable hydrogen sulfide monitors positioned on location for optimum coverage and detection. The units shall have audible sirens to notify personnel when hydrogen sulfide levels exceed 20 PPM.

4. Visual Warning Systems
A. Wind direction indicators as indicated on the wellsite diagram.
B. Caution signs shall be posted on roads providing access to location. Signs shall be painted a high visibility color with lettering of sufficient size to be readable at reasonable distances from potentially contaminated areas.

4. Mud Program

The mud program has been designed to minimize the amount of hydrogen sulfide entrained in the mud system. Proper mud weight, safe drilling practices, and the use of hydrogen sulfide scavengers will minimize hazards while drilling the well.

5. Metallurgy

All tubular systems, wellheads, blowout preventers, drilling spools, kill lines, choke manifolds, and valves shall be suitable for service in a hydrogen sulfide environment when chemically treated.

6. Communications

State & County Officials phone numbers are posted on rig floor and supervisors trailer. Communications in company vehicles and toolpushers are either two way radios or cellular phones.

7. Well Testing

Drill stem testing is not an anticipated requirement for evaluation of this well. If a drill stem test is required, it will be conducted with a minimum number of personnel in the immediate vicinity. The test will be conducted during daylight hours only.

8. Emergency Phone Numbers

Eddy County Sheriff's Office	**911 or 575-887-7551**
Ambulance Service	**911 or 575-885-2111**
Carlsbad Fire Dept	**911 or 575-885-2111**
Loco Hills Volunteer Fire Dept.	**911 or 575-677-3266**
Closest Medical Facility - Columbia Medical Center of Carlsbad	**575-492-5000**

Mewbourne Oil Company	**Hobbs District Office**	**575-393-5905**
	Fax	**575-397-6252**
	2nd Fax	**575-393-7259**
District Manager	**Micky Young**	**575-390-0999**
Drilling Superintendent	**Frosty Lathan**	**575-390-4103**
	Bradley Bishop	**575-390-6838**
Drilling Foreman	**Wesley Noseff**	**575-441-0729**

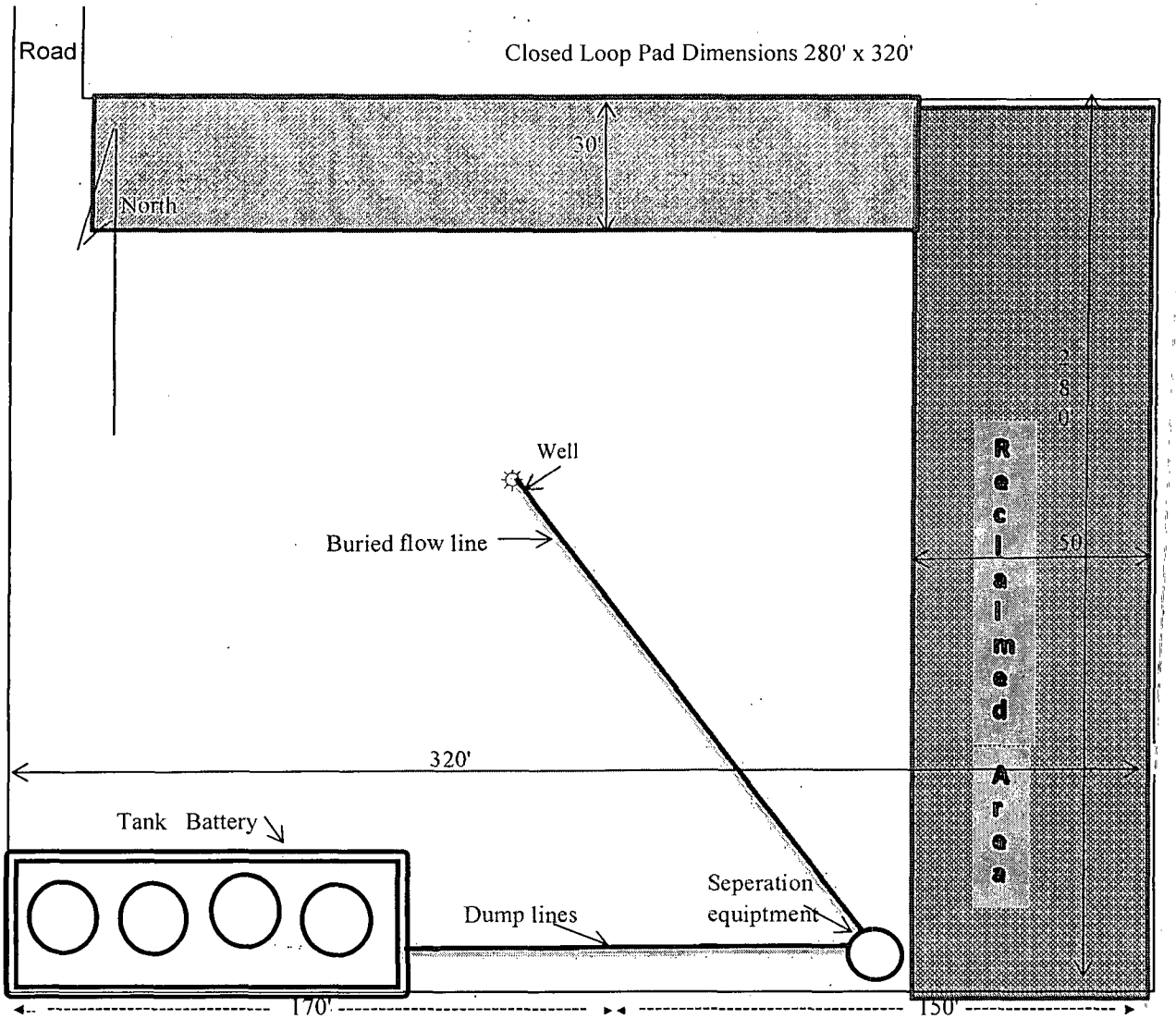


Exhibit 6

Mewbourne Oil Company
Delaware Ranch 12 MD Fed Com #1H
230' FSL & 710' FWL
Sec. 12 T26S R28E
Eddy County, NM

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

MEWBOURNE OIL COMPANY

Delaware Ranch "12" MD Fed Com #1H
230' FSL & 710' FWL (SHL)
Sec 12-T26S-R28E
Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, Covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved, and the procedures to be followed in restoring the surface so that a complete appraisal can be made of the environmental impact associated with the proposed operations.

1. Existing Roads:

A. Exhibit #3 is a road map showing the location of the proposed well. Existing roads are highlighted in black. Exhibits #3-#3C are maps showing the location of the proposed well and access road. Existing and proposed roads are highlighted in black.
B. Directions to location from Malaga, NM: Go South 12.4 miles on US 285 to mm 4. Turn East on lease road and go 1 mile to proposed location.
C. Existing roads will be maintained in a condition the same as or better than before operations begin.

2. Proposed Access Road:

A Approx 45' new road construction will be needed.
B. The maximum width of the driving surface will be 14 feet. The road will be crowned and ditched with a 2% slope from the tip of the crown to the edge of the driving surface. The ditches will be 1 foot deep with 3:1 slopes. The road will be surfaced with rolled and compacted caliche.
C. Mewbourne Oil Co. will cooperate with other operators in the maintenance of lease roads.

3. Location of Existing Wells:

There are producing wells within the immediate vicinity of the well site. Exhibit #4 shows the proposed well and existing wells within a one mile radius.

4. Location of Existing and/or Proposed Facilities:

A. There are no production facilities on this lease at the present time.
B. In the event that the well is productive, production facilities will be located on the East side of the well pad. 3-phase overhead electricity lines will follow new road from location to tie-in point, as shown on Exhibit 3.
C. Production vessels that will remain on this location will be painted to conform to BLM painting stipulations within 180 days of installation.

5. Location and Type of Water Supply

The well will be drilled with a combination of fresh water and brine water based mud systems. The water will be obtained from commercial suppliers in the area and/or hauled to the location by transport trucks over existing and proposed roads as indicated in Exhibit #3.

6. Source of Construction Materials

All material required for construction of the drill pad and access roads will be obtained from private, state, or federal pits. The construction contractor will be solely responsible for securing construction materials required for this operation and paying any royalties that may be required on those materials.

7. Methods of Handling Waste Disposal:

A. Drill cuttings not retained for evaluation purposed will be hauled to a permitted off-site facility.
B. Water produced during operations will be hauled to an off-site permitted SWD in the area.
C. If any liquid hydrocarbons are produced during operations, those liquids will be stored in suitable tanks until sold.
D. Sewage and gray water will be safely contained on-site, and then waste will be disposed at an approved off-site facility.
E. All trash, junk, and other waste materials will be stored in proper containers to prevent dispersal and will be removed to an appropriate facility within one week of cessation of drilling and completion activities.

8. Ancillary Facilities

There are no ancillary facilities within the immediate vicinity of the proposed well site.

9. Well Site Layout

A A diagram of the drill pad is shown in Exhibit #5. Dimensions of the pad and location of major rig components are shown.
B. The pad dimension of 280' x 320' has been staked and flagged.
C. An archaeological survey has been conducted on the proposed well pad.

10. Plans for Restoration of Surface

A. Within 90 days of cessation of drilling and completion operations, all equipment not necessary for production operations will be removed. The location will be cleaned of all trash and junk to assure the well site is left as aesthetically pleasing as reasonably possible.
B. Interim reclamation:
   i. All areas not needed for production operations will be reclaimed.
   ii. Caliche will be removed, the land will be recontoured, the top soil from stockpile will be spread over these areas.
   iii. The disturbed area will be restored by re-seeding during the proper growing season.

iv. Any additional caliche required for production facilities will be obtained from the area shown in exhibit #6 as interim reclamation.

C. Final Reclamation:

i. Upon cessation of the proposed operations, if the well is abandoned, all equipment and trash will be removed and taken to a proper facility.

ii. The location and road surfacing material will be removed and used to patch area lease roads. The entire location will be restored to the original contour as much as reasonable possible. The top soil used for interim reclamation will be spread over the entire location. All restoration work will be completed within 180 days of cessation of activities.

11. Surface Ownership:

Delaware Ranch, Inc (George or Draper Brantley)
1304 W. Riverside Drive Carlsbad, NM 88220 (575) 887- 9240
A surface use agreement has been reached and a copy of this surface use plan has been sent to land owner.

12. Other Information:

A. The primary use of the surface at the location is for grazing of livestock.

13. Operators Representative:

A. Through APD approval, drilling, completion and production operations:

N.M. Young, District Manager
Mewbourne Oil Company
PO Box 5270
Hobbs, NM 88241
575-393-5905

PECOS DISTRICT
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	MEWBOURNE OIL COMPANY
LEASE NO.:	NM118707
WELL NAME & NO.:	1H-DELAWARE RANCH 12 MD FED COM
SURFACE HOLE FOOTAGE:	230' FSL & 710' FWL
BOTTOM HOLE FOOTAGE	330' FNL & 660' FWL
LOCATION:	Section 12, T. 26 S., R 28 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Fence Requirement
Where entry is granted across a fence line at the access road crossing, the fence must be braced and tied off to H-braces on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition with a cattle guard. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence.

Cattleguards
An appropriately sized cattleguard sufficient to carry out the project shall be installed and maintained at the fence crossing. The cattleguard on the access road shall be repaired or replaced if it is damaged or has deteriorated beyond practical use. The operator shall be responsible for the condition of the cattleguard. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

Communitization Agreement
A Communitization Agreement covering the acreage dedicated to this well must be filed for approval with the BLM. The effective date of the agreement shall be prior to any sales. In addition, the well sign shall include the surface and bottom hole lease numbers. If the Communitization Agreement number is known, it shall also be on the sign. If not, it shall be placed on the sign when the sign is replaced.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall stockpile the topsoil in a low profile manner in order to prevent wind/water erosion of the topsoil. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be used for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.

The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. ON LEASE ACCESS ROADS

Road Width
The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing
Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

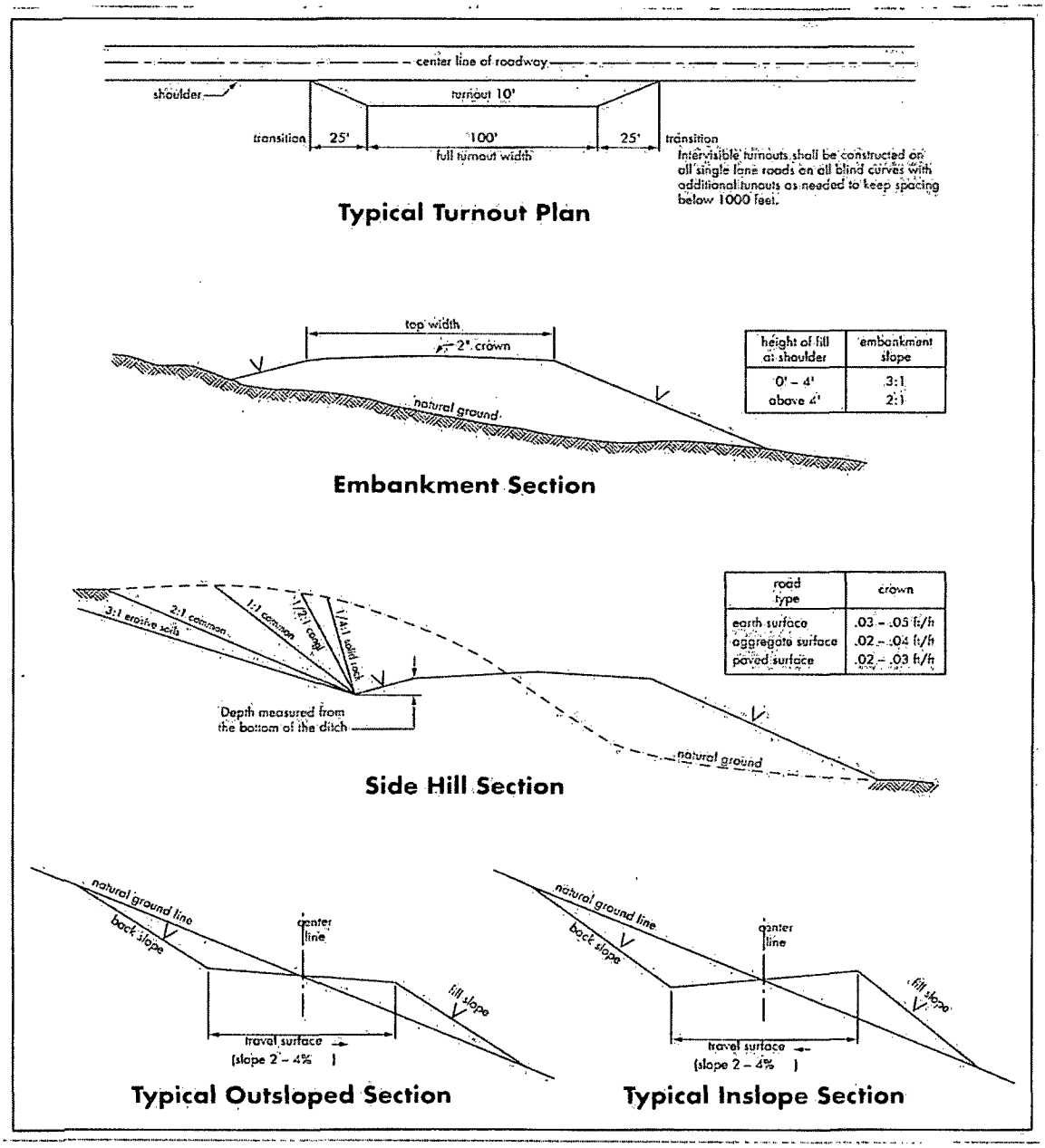
Crowning
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching
Ditching shall be required on both sides of the road.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Figure 1 – Cross Sections and Plans For Typical Road Sections



VII. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ **Eddy County**
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

1. **Although Hydrogen Sulfide has not been reported in the area, it is always a potential hazard. If Hydrogen Sulfide is encountered, report measured amounts and formations to the BLM.**

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a "Major" violation.**

3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.

4. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.).

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) time prior to drilling out for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. DURING THIS WOC TIME, NO DRILL PIPE, ETC. SHALL BE RUN IN THE HOLE. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. IF OPERATOR DOES NOT HAVE THE WELL SPECIFIC CEMENT DETAILS ONSITE PRIOR TO PUMPING THE CEMENT FOR EACH CASING STRING, THE WOC WILL BE 30 HOURS. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Medium Cave/Karst
Possibility of water flows in the Salado, Castile, and Delaware.
Possibility of lost circulation in the Rustler, Delaware, and Bone Spring.
Possible high pressure in the Wolfcamp Formation.

1. The **13-3/8** inch surface casing shall be set at approximately 400 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 feet above the salt.**

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

    b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.

    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

    ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.**

Formation below the 9-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

If 75% or greater lost circulation occurs while drilling the intermediate casing hole, the cement on the production casing must come to surface.

Centralizers required through the curve and a minimum of one every other joint.

3. The minimum required fill of cement behind the **7** inch production casing is:

   ☒ Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification. **Excess calculates to negative 5% - Additional cement will be required.**

4. Cement not required on the **4-1/2"** casing. **Packer system being used.**

5. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M)** psi.

   a. **For surface casing only:** If the BOP/BOPE is to be tested against casing, the wait on cement (WOC) time for that casing is to be met (see WOC statement at start of casing section). Independent service company required.

3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **9-5/8** intermediate casing shoe shall be **5000 (5M)** psi. **5M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.**

4. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

    b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (18 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

    c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

    d. The results of the test shall be reported to the appropriate BLM office.

    e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**

    f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

    g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the **Wolfcamp** formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

D. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the **Wolfcamp** formation, and shall be used until production casing is run and cemented.

Proposed mud weight may not be adequate for drilling through Wolfcamp.

E. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

F. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

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VIII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Containment Structures
The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, Shale Green from the BLM Standard Environmental Color Chart (CC-001: June 2008).

IX. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

X. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Seed Mixture 1, for Loamy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Plains lovegrass (Eragrostis intermedia)	0.5
Sand dropseed (Sporobolus cryptandrus)	1.0
Sideoats grama (Bouteloua curtipendula)	5.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed