Form 3160-5

UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR					OMB NO. 1004-0135 Expires: July 31, 2010			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC070869A			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposal			-enter an proposals.	6. If Indian, Allottee or Tribe Name			ame	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Ot			8. Well Name and No. E D WHITE FEDERAL NCT-1 001					
2. Name of Operator MNA ENTERPRISES LTD. C	GRIGGS	RIGGS 9. API Well No. 30-015-05884						
3a. Address 106 W. ALABAMA ST. HOBBS, NM 88242		3b. Phone No. (include area code) Ph: 575-392-2702			10. Field and Pool, or Exploratory MASON; DELAWARE, NORTH			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		i)			11. County or Parish, and State			
Sec 26 T26S R31E .					EDDY CO. COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	E NATURE OF N	NOTICE, RI	EPORT, OR OTH	ER DATA	4	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidíze	□ Dee	pen	☐ Production (Start/Resume)		□ Wa	iter Shut-Off	
☐ Subsequent Report	- -		cture Treat		_		ell Integrity	
	☐ Casing Repair	☐ New Construction		☐ Recomplete		. 🛭 Oth	ıer	
☐ Final Abandonment Notice	☐ Change Plans				porarily Abandon			
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plu		☐ Water D				
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involver testing has been completed. Final A determined that the site is ready for the As required by 43 CFR 3100. Name on the above lease. Miconditions, stipulations and result of the lease described thereof Bond Coverage: \$25,000.00 Bond Number: NMB000859 Effective Date: November 1, 2	ally or recomplete horizontally, or will be performed or provide doperations. If the operation rebandonment Notices shall be filtinal inspection.) 05 (A) and 43 CFR 3162.3 NA Enterprises Ltd. Co. asstrictions concerning operations. Statewide 2013 SUBJECT APPROVAL	give subsurface the Bond No. o sults in a multip ed only after all 3 we are notif s Operator, a rations condu ACC TO LIKE BY STATE	locations and measure file with BLM/BIA le completion or recorrequirements, including you of a chaccepts all applicated on the least expleding the property of	red and true ve. Required sub Impletion in a r ing reclamation ange in oper able terms, e or portion fecord SEI CONDI	ertical depths of all per procedure reports shall be received in the procedure reports shall be received in the received received and received rece	tinent marke be filed with 160-4 shall be 1, and the op ED FOR	ers and zones. in 30 days be filed once berator has	
	Electronic Submission #	ERPRISES LTI	D. CO., sent to the JOHNNY DICKER	e Carlsbad	28/2014 ()			
Signature (Electronic	Submisșion)		Date 12/30/2013					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE/V	親KOAFI			
_Approved By	Stelly		Title		EB - 4 2014	D) ate	
Conditions of approval, if any free attached certify that the applicant hold legal or equivilent would entire the applicant to conditions.	uitable title to those rights in the	not warrant or e subject lease	Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will hard to make it and department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction CARLSBAD FIELD UFFICE

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 11/1/2013 Bond NMB000859

2/4/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.