<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011 Submit one copy to appropriate District Office

Form C-104

Oil Conservation Division

1000 Rio Brazos District IV	ŕ	ŕ				1220 South St. Francis Dr.					AMENDED REPORT		
1220 S. St. Franc	cis Dr., S <b>I.</b>					Santa Fe, NI <b>OWABLE</b>		ЮН	RIZAT	ION T	о ть	RAN	SPORT
Operator n	<del></del>	<sup>2</sup> C			GOGRID Number 246289								
210 PAR OKC, OK		<sup>3</sup> Reason for Filing Co RT 10/2013				ing Cod	Code/ Effective Date						
<sup>4</sup> API Number					Name RRAL CANYON BONE SPRING SOUT						6 Pool	1 Code 3354	
					HBRUSHY DRAW FED 35				<sup>9</sup> Well Number 3H				<sup>iber</sup> 3H
II. 10 Surface Location Ul or lot no.   Section   Township   Ra					Lot Idn	Feet from the	North/South	Feet from the		East/West line		e County	
N 35		2	25S 29E		Lot Itili	330	SOUTH		l		WEST		EDDY
	ttom I												
UL or lot no.	Section 35		nship 5S	Range 29E	Lot Idn	Feet from the 333	North/South NORTH		Feet from 2008	n the   1	East/W WES		e County EDDY
Lse Code F	Lse Code 13 Producing N			od <sup>14</sup> Gas Connection 10/22/2013		<sup>15</sup> C-129 Perr na	nit Number	<sup>16</sup> (	C-129 Effective na		ate 17 C		-129 Expiration Date Na
III. Oil a		as Tra	nspor	ters									
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transporter Name and Address										<sup>20</sup> O/G/W	
35246		SHELL TRADING US COMPANY										0	
Columbia (Columbia)		PO BOX 4604, HOUSTON, TX 77010											
241742		SOUTHERN UNION GAS SERVICES											G
		301 COMMERCE, STE 700, FT WORTH, TX 76102											- Parket Control of the Control of t
2 10 2 10 10 10 10 10 10 10 10 10 10 10 10 10	CONTROL OF THE STATE OF THE STA						, \$ 1.5 ja					2880	
	1.5	RE							CEIVED				
							FEB 20 2014  NMOCD ARTESIA						
Augusti Francisco (1919)	ATT SHA											d.	
IV. Well Completion Data													
<sup>21</sup> Spud Date 8/6/2013		<sup>22</sup> Ready D 10/12/2013				<sup>23</sup> TD 00'	<sup>24</sup> РВТГ 11753'	•		Perforations 2'-11552'			<sup>26</sup> DHC, MC na
<sup>27</sup> Ho	ole Size			28 Casing	g & Tubir	ng Size	<sup>29</sup> De	pth S	et		<u>}</u> _	<sup>30</sup> Sa	acks Cement
17 1/2"	9 5/8"				360'			380 sks			S		
12 1/4"				9 5/8"			3125'			845 sks			
8 3/4"			5 1/2"				11778'			1065 sks			
8 3/4"			5 1/2"				11778'			5	510 sks		
V. Well					33 -	<del> </del>	34		1	35			36 0 -
<sup>31</sup> Date New 10/22/20		<sup>32</sup> Gas Del 10/22/2				Test Date 28/2013	<sup>34</sup> Test Lengt 24 hrs		380		g. Pressure		<sup>36</sup> Csg. Pressure 960
<sup>37</sup> Choke Size 24/64 30		309				Water 65	<sup>40</sup> Gas 2917						<sup>41</sup> Test Method EPS
1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION  Approved by: Haden						
Printed name:		Approval Date: // /superulis or											
Title: REGU		Approval Date: 2/20/14											
E-mail Address: hbrehm@rkixp.com								/	<del>/-</del> /-				
Date: 2/13/2014			Pho	one: 405	-949-2	221							