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	UNITED STATES PARTMENT OF THE IN EAU OF LAND MANAC			0	ORM APPROVED MB No. 1004-0137 pires: October 31, 2014		
Do not use this	NOTICES AND REPOR form for proposals to o Use Form 3160-3 (APE	drill or to re-enter a	n	6. If Indian, Allottee or			
······································	T IN TRIPLICATE - Other ins	structions on page 2.		7. If Unit of CA/Agreer	nent, Name and/or No.		
1. Type of Well	Vell Dther			8. Well Name and No. War Horse Fed Com	#3H		
2. Name of Operator Murchison Oil and Gas		· · · · · · · · · · · · · · · · · · ·		9. API Well No.			
3a. Address 1100 Mira Vista Blvd		. Phone No. <i>(include area co</i> 2-931-0700	Delmiller Bone Spring				
Plano, TX 76227 4. Location of Well <i>(Footage, Sec., T.,</i> 2290FSL 175FEL Section 21 T18S R29E		2-931-0700		tate			
12CHF(CK THE APPROPRIATE BOX(I	ES) TO INDICATE NATUR	E OF NOTIC	Eddy F REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION			YPE OF ACTI	· · · · · · · · · · · · · · · · · · ·			
Notice of Intent	Acidize	Deepen Fracture Treat	Produ	iction (Start/Resume) mation	Water Shut-Off		
Subsequent Report	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Temp	nplete Other Variance			
following completion of the involv testing has been completed. Final determined that the site is ready for Murchison Oil and Gas requests a well as attached to this document.	Abandonment Notices must be fi r final inspection.) variance to be allowed to use a	iled only after all requiremer	P to the Cho FOT TEC DCD	reclamation, have been o ke Manifold. The certi	completed and the operator has		
14. I hereby certify that the foregoing is t Steve Morris	rue and correct. Name (Printed/Ty	Title Drilling	Engineer	APP	ROVED		
Signature		Date 02/02/2	014	THE	3 2014		
	THIS SPACE FC	OR FEDERAL OR ST	TATE OFF	ICE USE //	A MAG		
Approved by		Title		BURCAU U	FLAND WHITE WAT BAD FIFLY OFFICE		
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject least thereon.	ase which would Office	1 1110 12	/	<i>v</i>		
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations of the statements of th			and willfully to	make to any department	or agency of the United States any false,		
(Instructions on page 2)							



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Certificate of Conformity

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PA No 010	680 Client N	ABORS DRILLING	USA	Client	Ref 10	0886420		·····	Page	1
Part No	Description	Material Desc	Material Spec	Qty	WO No	Batch No	Test Cert No	Bin No	Drg No	Issue No
HCK3FA25JVSJVS	3" 10K 16C C&K HOSE × 25ft 0A			1	4790	0274/60266				
HCK3FA25JVSJVS	3" 10K 16C C&K HOSE × 25ft 0A	-		1	4790	0275/60287				
HCK3FA25JVSJVS	3" 10K 16C C&K HOSE x 25ft OA	-		1	4790	0276/60288				
HCK3FA30JVSJVS	3" 10K 16C C&K HOSE × 30ft DA	-		1	4790	0277/60289				
HCK3FA30JVSJVS	3" 10K 16C C&K HOSE x 30ft 0A	-		1	4790	0278/60290				
HCK3FA30JVSJV5-	3" 10K 16C C&K HOSE x 30Ft OA			1	4790	0279/60291]
HCK3FA30JVSJV5	3" 10K 16C C&K HOSE x 30ft OA	L ·		1	4790	0280/60292				1
HCK3FA35JVSJVS	3" 10K 16C C&K HOSE x 35ft DA			1	4790	0281/60293				1
HCK3FA35JVSJVS	3" 10K 16C C&K HOSE x 357: 0A	L		1	4790	0282/60294				[
HCK3FA35JVSJV5	3" 10K 16C C&K HOSE x 35ft DA	L		1	4790	0283/60295	66-0628]
HCK3FA35JVSJV5	3" 10K 16C C&K HOSE x 35ft 0A	L		1	4790	0284/60296				
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We hereby certify that these goods have been inspected by our Quality Management System, and to the best of our knowledge are found to conform to relevant industry standards within the requirements of the purchase order as issued to ContiTech Beattie Corporation.

1) 3/28/11

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Fluid Technology

Quality Document

QUAL INSPECTION	ITY CONT	CERT. Nº: 205						
PURCHASER:	ContiTech B		P.O. Nº:		004790			
CONTITECH ORDER Nº:	493177	HOSE TYPE:	3"	D		Choke a	oke and Kill Hose	
HOSE SERIAL Nº:	60295	NOMINAL / AC	TUAL L	ENGTH:	10	9,67 m / 1	0,67 m	
W.P. 68,9 MPa	10000 psi	T.P. 103,4	MPa	15000) psi	Duration:	60	mir
See attachment. (1 page) 10 mm ≈ 10 Min.								
T 10 mm = 10 Min. \rightarrow 10 mm = 20 MPa COUPLINGS Type Serial N° Quality Heat N°								
3" coupling with	226				SI 4130		H0434	
4 1/16" Swivel Flange e	nd	A			51 4 1 3 0		31742	
Hub				AIS	SI 4130		G9498	
ASSET NO.: 66- All metal parts are flawless WE CERTIFY THAT THE ABOUNSPECTED AND PRESSURE	/E HOSE HAS BEI					Tem	API Spec 16 perature rates of the ordes	te:"B'
STATEMENT OF CONFORMIT conditions and specifications of accordance with the referenced	if the above Purch standards, codes a	aser Order and I	hat these and meal	the releva	ulpment w int accepti	vere fabricate	d inspected and	tested in
Date: 21. February 2011. (1) (1) (1) (1) (1) (1) (1) (1)								

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Page: 1/1

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CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Murchison Oil & Gas, Inc.
LEASE NO.:	NMNM-030752
WELL NAME & NO.:	War Horse Fed Com 3H
SURFACE HOLE FOOTAGE:	2290' FSL & 0175' FEL
BOTTOM HOLE FOOTAGE	2290' FSL & 0330' FWL
LOCATION:	Section 21, T. 18 S., R 29 E., NMPM
COUNTY:	Eddy County, New Mexico
API:	30-015-41227

 Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor. If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

JAM 020314