

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 21 2014 NMOC D ARTESIA </div> <p>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division South St. Francis Dr. Santa Fe, NM 87505</p>	Form C-105 Revised August 1, 2011
--	--	--------------------------------------

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Burton Flat Deep Unit 6. Well Number: 54H
---	---

7. Type of Completion:
 NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Avalon; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	2	21S	27E		1570	South	50	West	Eddy
BH:	P	2	21S	27E		668	South	330	East	Eddy

13. Date Spudded 10/17/13	14. Date T.D. Reached 11/1/13	15. Date Rig Released 11/3/13	16. Date Completed (Ready to Produce) 1/31/14	17. Elevations (DF and RKB, RT, GR, etc.) 3186 GL
-------------------------------------	---	---	---	---

18. Total Measured Depth of Well 12540' MD, 7499.65' TVD	19. Plug Back Measured Depth 12532'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gamma Ray
--	---	--	--

22. Producing Interval(s), of this completion - Top, Bottom, Name
7789-12510, Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	754	17-1/2"	845 sx CIC cmt; circ 12 bbls	
9-5/8"	40#	2800	12-1/4"	1120 sx CH Cmt; circ 20 bbls	
5-1/2"	17#	12540	8-3/4"	2610 sx CIC cmt; circ 101 bbls	TOC @ 202'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8" L-80	7118.6	

26. PERFORATION RECORD (interval, size, and number)

7789 - 12510, total 432 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7789-12510	Acidize and frac in 12 stages. See detailed summary attached.

28. PRODUCTION

Date First Production 1/31/14	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
---	--	---

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/6/14	24			750	1382	937	1842.667

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
550 psi	590 psi					

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Megan Moravec* Printed Name **Megan Moravec** Title **Regulatory Compliance Analyst** Date **2/20/2014**

E-mail Address **megan.moravec@dvn.com**

