State of New Mexico

Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec. NM 87410

Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

AMENDED	BEDUB.

District IV 1220 S. St. Fran	icis Dr. San	ita Fe. NM 5	27505		20 South St. Santa Fe, N		۲.				AMENDED REPORT		
1220 S. St. Fran	I.				LOWABLE		ГНО	RIZATIO	OT P	TRAN	NSPORT		
Operator name and Address								² OGRID Number 6137					
Devon Energy Production Company, L.P.								³ Reason for Filing Code/ Effective Date					
333 West She							NW / 12/23/13						
	API Number S Pool Name Winchester Winchester						; Bone Spring .				⁶ Pool Code 65010		
⁷ Property Code ⁸ Property Name					Jasper 32 St	9 V				' Well Number 7H			
II. 10 Sur		cation		340po. 02 0.			<u>.</u>						
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	he North/South line I		Feet from the	n the East/West I		e County		
B 11 P	32	195	29E		340	North		1875	East		Eddy		
UL or lot		le Locatio	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East	/West lin	ne County		
no.	32	195	29E	Bot Idii	332	South		2226		East	Eddy		
12 Lse Code	13 Producit	ng Method	14 Gas Co	nnection	15 C-129 Pern			C-129 Effective	Date		-129 Expiration Date		
S		ode F	Da 12/2	ite 23/13						<u></u>	-		
III. Oil a	and Gas	Transpo	rters										
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W		
278421				Holly-F						Oil			
				10 Desta	Drive, Ste 350\	N Midland,	, TX 79	9710 					
036785					DCP Mic	lstream					Gas		
		P.O. Box 50020 Midland, TX 79710-0020						20		100 (100 (100 (100 (100 (100 (100 (100			
		RECEIVED											
						FEB 20 2014							
										Ę.			
		•		14-11		PAMOCO ARTESIA							
IV. Well	l Comple			T	23 770	21 ppgg		26.50			27 222 222		
²¹ Spud Da 10/20/13		²² Ready 12/23/		²³ TD 11334 6947		²⁴ PBTE 11,332		²⁵ Perfora 7,054' - 11		· '			
	ole Size	12/23/		& Tubin			pth Se		.,237	30 Sa	ncks Cement		
4.7	4 (21)				S. /								
17	-1/2"		<u></u>	13-3/8"		343'			357 sx Cl C; Circ 75 bbl cmt				
12	-1/4"	1		9-5/8"		3300'			1255 sx Cl C; Circ 3 l		Cl C; Circ 3 bbl cmt		
8-3/4"			5-1/2"			11334'			2191 sx Cl H; Circ 10 bbl cmt				
	,		т1	ing 2.7/	0"	5501.51							
V. Well	Test Das		Tut	oing: 2-7/	0		591.6'						
31 Date New		Gas Delive	ry Date	33 7	Test Date	34 Test	Lengt	h 35 T	bg. Pre	ssure	³⁶ Csg. Pressure		
1/14/14		1/14/1			/14/14 24 hrs			320 psi		310 psi			
37 Choke Si	³⁷ Choke Size		ì		Water	40 Gas					41 Test Method		
12 1 1 1		that the rules of the Oil Conservation Division have			1540 mcf				N. 5.7	1011			
been complied								OIL CONSER	VATIO	N DIVIS	ION ·		
complete to the						A manager (1.15)	0	クン					
Signature: Mean manee						Approved by:							
Printed name: 0 Megan Moravec					Title: 1. Autorities								
Title:						Approval Date: 2/ / / / / / / / / / / / / / / / / / /							
Regulatory Compliance Analyst E-mail Address:								120/14					
megan.moravec@dvn.com													
Date: Phone:						Provide "As Drilled" a102							