

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-015-41777</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. B-6631-28 (SL) LG-4171-4 (BHL)
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Bradley 36 LI State Com 6. Well Number: 1H <div style="border: 2px solid black; padding: 5px; text-align: center; width: fit-content; margin: auto;"> <b>RECEIVED</b>  <b>FEB 20 2014</b>  <b>NMOCD ARTESIA</b> </div>																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator Mewbourne Oil Company	9. OGRID 14744																																	
10. Address of Operator PO Box 5270 Hobbs, NM 88241	11. Pool name or Wildcat Santo Nino; Bone Spring 54600																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td><b>Surface:</b></td> <td>L</td> <td>36</td> <td>18S</td> <td>29E</td> <td></td> <td>2080</td> <td>South</td> <td>230</td> <td>West</td> <td>Eddy</td> </tr> <tr> <td><b>BH:</b></td> <td>I</td> <td>36</td> <td>18S</td> <td>29E</td> <td></td> <td>2001</td> <td>South</td> <td>343</td> <td>East</td> <td>Eddy</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	<b>Surface:</b>	L	36	18S	29E		2080	South	230	West	Eddy	<b>BH:</b>	I	36	18S	29E		2001	South	343	East	Eddy	
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13. Date Spudded 12/02/13	14. Date T.D. Reached 12/24/13	15. Date Rig Released 12/28/13	16. Date Completed (Ready to Produce) 02/12/14	17. Elevations (DF and RKB, RT, GR, etc.) 3442' GL																														
18. Total Measured Depth of Well 12670'	19. Plug Back Measured Depth 12650' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 8485' MD - 12650' MD Bone Spring																																		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	297'	17 1/2"	755	Surface
9 5/8"	36#	1524'	12 1/4"	500	Surface
7"	26#	8409'	8 3/4"	1000	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8191' (MD)	12663' (MD)	NA		2 7/8"	7663'	NA

26. Perforation record (interval, size, and number)  20 Ports 8485' MD - 12650' MD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8485' - 12650' MD</td> <td>Frac w/308,789 gals Slickwater, 279,450 gals 20# Linear gel, 800,419 20# XL gel carrying 100,080# 100 Mesh, 1,345,190# 20/40 sand &amp; 373,040# 20/40 SB Excel sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8485' - 12650' MD	Frac w/308,789 gals Slickwater, 279,450 gals 20# Linear gel, 800,419 20# XL gel carrying 100,080# 100 Mesh, 1,345,190# 20/40 sand & 373,040# 20/40 SB Excel sand.		
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28. PRODUCTION		
Date First Production 02/12/14	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) ESP	Well Status ( <i>Prod. or Shut-in</i> ) Producing

Date of Test 02/14/14	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 766	Gas - MCF 568	Water - Bbl. 1281	Gas - Oil Ratio 742
Flow Tubing Press. 340	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 766	Gas - MCF 568	Water - Bbl. 1281	Oil Gravity - API - ( <i>Corr.</i> ) 42.0	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold	30. Test Witnessed By Nick Thompson
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31. List Attachments  
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Jackie Lathan Printed

Signature Name Hobbs Regulatory Title \_\_\_\_\_ Date 02/17/14

E-mail Address: jlathan@mewbourne.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 448'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1073'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 3926	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2274	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2569	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 297'	T. Simpson	T. Mancos	T. McCracken
T. Yates 1241'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers 1695	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres 3028	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 4044'	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Glorieta	T. Wingate	
T. Penn	T. Yeso	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology