

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-40502					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.					
5. Lease Name or Unit Agreement Name Burton Flat Deep Unit		<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED FEB 19 2014 MHOOD ARTESIA </div>					
6. Well Number: 53H							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137					
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat Avalon; East Bone Spring					
12. Location Surface: Unit Ltr: L Section: 2 Township: 21S Range: 27E Feet from the N/S Line: 1620' Feet from the E/W Line: 50' County: Eddy	BH: Unit Ltr: 1 Section: 2 Township: 21S Range: 27E Feet from the N/S Line: 2012' Feet from the E/W Line: 330' County: Eddy						
13. Date Spudded 9/20/13	14. Date T.D. Reached 10/10/13	15. Date Rig Released 10/13/13					
16. Date Completed (Ready to Produce) 12/28/13		17. Elevations (DF and RKB, RT, GR, etc.) 3214' GL					
18. Total Measured Depth of Well 11331' MD, 6665.9' TVD	19. Plug Back Measured Depth 11270'	20. Was Directional Survey Made? Yes					
21. Type Electric and Other Logs Run Gamma Ray CCL Log							
22. Producing Interval(s), of this completion - Top, Bottom, Name 6729'-11257', East Bone Spring							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	68#	705'	17-1/2"	850 sx Cl C; circ 33.5 bbls			
9-5/8"	40#	2740'	12-1/4"	1570 sx Cl C; circ 13 bbls			
7"	29#	6650'	8-3/4"	850 sx Cl C; circ 30 bbls			
4-1/2"	13.5#	11331'	6-1/8"	610 sx Cl C; circ 0	TOC @ 6,073'		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	6,535.1'	
26. Perforation record (interval, size, and number) 6729' - 11257', total 288 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6729'-11257' Acidize and frac in 8 stages. See detailed summary attached.			
28. PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)		Well Status (<i>Prod. or Shut-in</i>)			
12/28/13		Pumping		Producing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/18/14	24			378	1852	2316	4899
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
520 psi	540 psi						
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By		
31. List Attachments Directional Survey, Logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature Megan Moravec		Printed Name Megan Moravec		Title Regulatory Compliance Analyst Date 2/17/2014			
E-mail Address megan.moravec@dvn.com							

