

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40822

2. Type of Lease
 STATE FEE FED/INDIAN

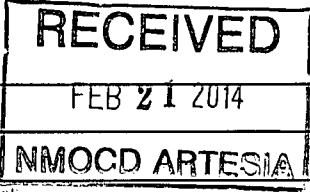
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Diamond PWU 22

6. Well Number:
5H



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Turkey Track; Bone Spring

12. Location	Unit Lr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	22	19S	29E		725	North	330	West	Eddy
BH:	A	22	19S	29E		680	North	346	East	Eddy

13. Date Spudded 11/3/13	14. Date T.D. Reached 12/28/30	15. Date Rig Released 11/21/13	16. Date Completed (Ready to Produce) 1/18/14	17. Elevations (DF and RKB, RT, GR, etc.) 3332 GL
18. Total Measured Depth of Well 11320 MD, 7087.54 TVD		19. Plug Back Measured Depth 11317	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name
7336-11302, Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	250'	17-1/2"	400 sx CIC; circ 223 sx	
9-5/8"	40#	3405'	12-1/4"	1340 sx CIC; circ 5 bbls	
5-1/2"	17#	11320'	8-3/4"	2155 sx CIH; circ 32 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	6673'	

26. Perforation record (interval, size, and number)
7336 - 11302, total 360 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 7336-11302
AMOUNT AND KIND MATERIAL USED: Acidize and frac in 10 stages. See detailed summary attached.

PRODUCTION

Date First Production: 1/18/14
Production Method: Flowing
Well Status: Producing

Date of Test: 2/8/14	Hours Tested: 24	Choke Size:	Prod'n For Test Period:	Oil - Bbl: 517	Gas - MCF: 2433	Water - Bbl: 972	Gas - Oil Ratio: 4705.9
Flow Tubing Press: 600 psi	Casing Pressure: 680 psi	Calculated 24-Hour Rate:	Oil - Bbl:	Gas - MCF:	Water - Bbl:	Oil Gravity - API - (Corr.):	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

30. Test Witnessed By:

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Megan Moravec*
Printed Name: Megan Moravec
Title: Regulatory Compliance Analyst
Date: 2/20/2014
E-mail Address: megan.moravec@dvn.com

